

Section 7. The proposed well and lands are located approximately 4 miles Northwest of Lakewood, New Mexico.

14. **CASE 14656:** *Application of Nearburg Producing Company for Designation of a Non-Standard Spacing Unit, an Unorthodox Surface Location, Compulsory Pooling, and Cancellation of APD's Issued to Nadel and Gussman Permian, LLC, Eddy County, New Mexico.* Applicant seeks an order consolidating the 40-acre spacing units within the S/2 N/2 of Section 7, Township 19 South, Range 25 East, NMPM and designating the consolidated units as a 160-acre± non-standard oil spacing and proration unit for a well location in the Glorieta-Yeso formation for Applicant's horizontal drilling project area. Applicant further seeks the compulsory pooling of all interests in the Glorieta-Yeso formation underlying the S/2 N/2 of said Section 7 to be dedicated to its Glass "7" E-H No. 1-H Well to be drilled horizontally from an unorthodox surface location 2080' from the North line and 100' from the East line of Section 12 to a bottom hole location 2080' from the North line and 330' from the East line of Section 7, all in Township 19 South, Range 25 East, to a depth sufficient to test the Glorieta-Yeso formation. Also to be considered will be the cost of drilling and completing said well and the allocation of the cost thereof as well as actual operating costs and charges for supervision, designation of Nearburg Producing Company as operator and a charge for risk involved in drilling the well. Applicant also seeks the cancellation of two APD's held by Nadel and Gussman Permian LLC for wells and non-standard units proposed for the E/2 W/2 and the E/2 E/2 of Section 7. The proposed well and lands are located approximately 4 miles Northwest of Lakewood, New Mexico.

15. **CASE 14629:** *(Continued from the April 28, 2011 Examiner Hearing.)*  
**Application of Blue Dolphin Production, LLC for Compulsory Pooling, Rio Arriba County, New Mexico.** Applicant seeks an order for the compulsory pooling of all interests in all pools or formations developed on 40-acre spacing within the Mancos Shale formation underlying a non-standard oil well spacing and proration unit comprised of 21.0 ± acres located in the approximate E/2 SW/4 NE/4 of projected Section 27, Township 30 North, Range 1 East in Rio Arriba County, New Mexico. The unit will be dedicated to the following well to be drilled to the Greenhorn member of the undesignated Mancos Shale formation, (WC30N1E27):

Theis Greenhorn Test Well No. 1  
1643' FNL and 1575' FEL (G)  
Projected Section 27, T30N, R1E  
Rio Arriba County, New Mexico

Also to be considered will be the cost of drilling and completing said well and the allocation of the cost thereof as well as actual operating costs and charges for supervision, designation of Applicant as operator and a charge for the risk involved in drilling the well. The well and lands are located approximately one-half mile South of Horse Lake, New Mexico.

16. **CASE 14633:** *(Continued from the April 28, 2011 Examiner Hearing.)*  
**Application of Cimarex Energy Co. for a Non-Standard Spacing and Proration Unit, an Unorthodox Surface Location and Compulsory Pooling, Lea County, New Mexico.** Applicant seeks an order consolidating the four 40-acres spacing units within the E/2 W/2 of Section 33, Township 19 South, Range 32 East and designating the consolidated units as a 160-acre non-standard oil spacing and proration unit for a well locations in the Bone Springs formation for Applicant's horizontal drilling project area. Applicant further seeks the compulsory pooling of all interest in the Bone Springs formations, including the South Lusk-Bone Springs Pool (code 41460), underlying the E/2 W/2 of this section to be dedicated to its Southeast Lusk "33" Federal Com Well No. 4-H to be drilled horizontally from an unorthodox surface location (Unit C) 190 feet FNL and 2105 feet FWL to a standard bottom hole location (Unit N) 330 feet FSL and 1980 feet FWL within this section and to a depth sufficient to test the Bone Springs formation. Also to be considered will be the costs of the drilling and completing this well and the allocation of the costs thereof as well as actual operating costs and charges for supervision, designation of Cimarex Energy Co. as the operator of the well a risk-charge of 200% for the risk involved in this well. This unit is located approximately five miles Northeast of the intersection of US Highway 62/180 and State Highway 176, New Mexico.

17. **CASE 14634:** *(Continued from the April 28, 2011 Examiner Hearing.)*  
**Application of Cimarex Energy Co. for a Non-Standard Spacing and Proration Unit and Compulsory Pooling, Lea County, New Mexico.** Applicant seeks an order consolidating the four 40-acres spacing units within the W/2 W/2 of Section 33, Township 19 South, Range 32 East and designating the consolidated units as a 160-acre non-standard oil spacing and proration unit for a well locations in the Bone Springs formation for Applicant's horizontal drilling project area. Applicant further seeks the compulsory pooling of all interest in the Bone Springs formations, including the South Lusk-Bone Springs Pool (code 41460), underlying the W/2 W/2 of this section to be dedicated to its Southeast Lusk "33" Federal Com Well No. 5-H to be drilled horizontally from a surface location (Unit D) 330 feet FNL and 990 feet FWL to a bottom hole location (Unit M) 330 feet FSL and 660 feet FWL within this section and to a depth sufficient to test the Bone Springs formation. Also to be considered will be the costs of the drilling and completing this well and the allocation of the costs thereof as well as actual operating costs and charges for supervision, designation of Cimarex Energy Co. as the operator of the well a risk charge of 200% for the risk involved in this well. This unit is located approximately five miles Northeast of the intersection of US Highway 62/180 and State Highway 176, New Mexico.

18. **CASE 14623:** *(Continued from the April 28, 2011 Examiner Hearing.)*  
**Application of Nadel and Gussman Permian, L.L.C. for approval of a non-standard oil spacing and proration unit and compulsory pooling, Eddy County, New Mexico.** Applicant seeks an order approving a 159.36-acre non-standard oil spacing and proration unit (project area) in the Glorieta-Yeso formation comprised of Lots 1-4 of Section 7, Township 19 South, Range 26 East,

NMPM. Applicant further seeks the pooling of all mineral interests (i) from the surface to the top of the Glorieta-Yeso formation in Lot 1 of Section 7, and (ii) the Glorieta-Yeso formation underlying the non-standard spacing and proration unit (project area), for all pools or formations developed on 40 acre spacing within that vertical extent. The units are to be dedicated to the Long Branch Well No. 1, a horizontal well with a surface location in Lot 1, and a terminus in Lot 4, of Section 7. Also to be considered will be the cost of drilling and completing the well and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of applicant as operator of the well, and a 200% charge for the risk involved in drilling and completing the well. The units are located approximately 4 miles northwest of Lakewood New Mexico.

19. **CASE 14624:** (Continued from the April 28, 2011 Examiner Hearing.)

**Application of Nadel and Gussman Permian, L.L.C. for approval of a non-standard oil spacing and proration unit and compulsory pooling, Eddy County, New Mexico.** Applicant seeks an order approving a 160-acre non-standard oil spacing and proration unit (project area) in the Glorieta-Yeso formation comprised of the E/2 W/2 of Section 7, Township 19 South, Range 26 East, NMPM. Applicant further seeks the pooling of all mineral interests (i) from the surface to the top of the Glorieta-Yeso formation in the NE/4 NW/4 of Section 7, and (ii) the Glorieta-Yeso formation underlying the non-standard spacing and proration unit (project area), for all pools or formations developed on 40 acre spacing within that vertical extent. The units are to be dedicated to the Long Branch Well No. 2, a horizontal well with a surface location in the NE/4 NW/4, and a terminus in the SE/4 SW/4, of Section 7. Also to be considered will be the cost of drilling and completing the well and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of applicant as operator of the well, and a 200% charge for the risk involved in drilling and completing the well. The units are located approximately 4 miles northwest of Lakewood New Mexico.

20. **CASE 14625:** (Continued from the April 28, 2011 Examiner Hearing.)

**Application of Nadel and Gussman Permian, L.L.C. for approval of a non-standard oil spacing and proration unit and compulsory pooling, Eddy County, New Mexico.** Applicant seeks an order approving a 160-acre non-standard oil spacing and proration unit (project area) in the Glorieta-Yeso formation comprised of the W/2 E/2 of Section 7, Township 19 South, Range 26 East, NMPM. Applicant further seeks the pooling of all mineral interests (i) from the surface to the top of the Glorieta-Yeso formation in the NW/4 NE/4 of Section 7, and (ii) the Glorieta-Yeso formation underlying the non-standard spacing and proration unit (project area), for all pools or formations developed on 40 acre spacing within that vertical extent. The units are to be dedicated to the Long Branch Well No. 3, a horizontal well with a surface location in the NW/4 NE/4, and a terminus in the SW/4 SE/4, of Section 7. Also to be considered will be the cost of drilling and completing the well and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of applicant as operator of the well, and a 200% charge for the risk involved in drilling and completing the well. The units are located approximately 4 miles northwest of Lakewood New Mexico.

21. **CASE 14626:** (Continued from the April 28, 2011 Examiner Hearing.)

**Application of Nadel and Gussman Permian, L.L.C. for approval of a non-standard oil spacing and proration unit and compulsory pooling, Eddy County, New Mexico.** Applicant seeks an order approving a 160-acre non-standard oil spacing and proration unit (project area) in the Glorieta-Yeso formation comprised of the E/2 E/2 of Section 7, Township 19 South, Range 26 East, NMPM. Applicant further seeks the pooling of all mineral interests (i) from the surface to the top of the Glorieta-Yeso formation in the NE/4 NE/4 of Section 7, and (ii) the Glorieta-Yeso formation underlying the non-standard spacing and proration unit (project area), for all pools or formations developed on 40 acre spacing within that vertical extent. The units are to be dedicated to the Long Branch Well No. 4, a horizontal well with a surface location in the NE/4 NE/4, and a terminus in the SE/4 SE/4, of Section 7. Also to be considered will be the cost of drilling and completing the well and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of applicant as operator of the well, and a 200% charge for the risk involved in drilling and completing the well. The units are located approximately 4 miles northwest of Lakewood New Mexico.

22. **CASE 14551:** (Continued from the May 12, 2011 Examiner Hearing.)

**Application of Nadel and Gussman Permian, L.L.C. for approval of four non-standard oil spacing and proration units and compulsory pooling, Eddy County, New Mexico.** Nadel and Gussman Permian, L.L.C. seeks an order approving four 160-acre non-standard oil spacing and proration units (project areas) in the Bone Spring formation comprised of the following lands in Section 12, Township 26 South, Range 29 East, NMPM:

(a) The N/2 N/2, to be dedicated to the Picou Fed. Well No. 1, a horizontal well with a surface location in the NE/4 NE/4, and a terminus in the NW/4 NW/4, of Section 12;

(b) The S/2 N/2, to be dedicated to the Picou Fed. Well No. 2, a horizontal well with a surface location in the SE/4 NE/4, and a terminus in the SW/4 NW/4, of Section 12;

(c) The N/2 S/2, to be dedicated to the Picou Fed. Well No. 3, a horizontal well with a surface location in the NE/4 SE/4, and a terminus in the NW/4 SW/4, of Section 12; and

(d) The S/2 S/2, to be dedicated to the Picou Fed. Well No. 4, a horizontal well with a surface location in the SE/4 SE/4, and a terminus in the SW/4 SW/4, of Section 12.

Applicant further seeks the pooling of all mineral interests in the Bone Spring formation underlying the four non-standard spacing and proration units (project areas) for all pools or formations developed on 40 acre spacing within that vertical extent. Also to be