

STATE OF NEW MEXICO
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT
OIL CONSERVATION DIVISION

ORIGINAL

IN THE MATTER OF THE HEARING CALLED
BY THE OIL CONSERVATION DIVISION FOR
THE PURPOSE OF CONSIDERING:

APPLICATION OF EOG RESOURCES, INC.,
FOR APPROVAL OF A NONSTANDARD OIL
SPACING AND PRORATION UNIT AND
COMPULSORY POOLING, EDDY COUNTY,
NEW MEXICO

Case No. 14723

TRANSCRIPT OF PROCEEDINGS

EXAMINER HEARING

BEFORE: WILLIAM V. JONES, Presiding Examiner
DAVID K. BROOKS, Legal Examiner

August 18, 2011

Santa Fe, New Mexico

This matter came on for hearing before the
New Mexico Oil Conservation Division, WILLIAM V. JONES,
Presiding Examiner, and DAVID K. BROOKS, Legal Examiner,
on Thursday, August 18, 2011, at the New Mexico Energy,
Minerals and Natural Resources Department, 1220 South St.
Francis Drive, Room 102, Santa Fe, New Mexico.

REPORTED BY: Jacqueline R. Lujan, CCR #91
Paul Baca Professional Court Reporters
500 Fourth Street, N.W., Suite 105

1 A P P E A R A N C E S

2 FOR THE APPLICANT:

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1 EXAMINER JONES: I'll call Case 14723,
2 Application of EOG Resources, Inc., for approval of a
3 nonstandard oil spacing and proration unit and compulsory
4 pooling, Eddy County, New Mexico. Call for appearances?

5 MR. BRUCE: Mr. Examiner, Jim Bruce, of
6 Santa Fe, representing the applicant. I have two
7 witnesses, the same two witnesses who testified in the
8 prior matters of record.

9 EXAMINER JONES: The record will show that
10 both witnesses are already sworn.

11 DOUGLAS HURLBUT

12 Having been first duly sworn, testified as follows:

13 DIRECT EXAMINATION

14 BY MR. BRUCE:

15 Q. Could you briefly identify Exhibit 1,
16 Mr. Hurlbut?

17 A. Exhibit 1 is a land plat that shows our
18 unitized JOA created working interest unit, which
19 consists of the east half of 17 and the west half of 16.

20 Q. And we're here today to force pool a
21 horizontal Bone Spring well?

22 A. Correct.

23 Q. And what is the legal description for this
24 well?

25 A. It's a 160-acre project area, and it is the

1 south half of the northeast quarter of 17 and the south
2 half of northwest quarter of 16 in 1830.

3 Q. And Mr. Hurlbut, I've discussed with you some
4 issues regarding crossing section lines for matters of
5 force pooling these wells?

6 A. Correct.

7 Q. Will the geologist also discuss the reason why
8 these wells in this area have been formed the way -- the
9 well units have been formed the way they are?

10 A. Correct, he will.

11 Q. But looking at your well unit, there are some
12 existing wells that have already been drilled to the west
13 of this well; correct?

14 A. Correct.

15 Q. And those take 80 acres out of one section and
16 add 80 acres to another section?

17 A. Correct. It's just a similar deal that we did
18 back -- oh, it's been a couple of years ago. We've
19 already drilled four wells in there, four horizontal
20 wells in the Bone Spring.

21 Q. Just from a land standpoint, insofar as any
22 issues that may come up about potentially stranding
23 anyone, if you look in the west half of 18, which was
24 excluded or not put in the well units, for those Section
25 17 and 18 wells, it looks like EOG controls that acreage?

1 A. Well, at one time we drilled a Morrow well in
2 there, but that well got turned over to Yates. Yates
3 subsequently, after that, completed a Bone Spring well in
4 there. So that's what the history on that west half is.

5 Q. If you look on the east half of Section 16, it
6 lists Marbob. That is now COG?

7 A. Correct.

8 Q. And EOG looks like it owns some interest in
9 that east half of Section 16?

10 A. Yes, as well as -- yeah, COG.

11 Q. And has COG agreed to the well units that are
12 being proposed by you in the east half of 17 and the west
13 half of 16?

14 A. Yes, they have. They signed a JOA.

15 Q. So they own an interest in these wells?

16 A. Correct. Yeah. We pooled and combined the
17 leases under the JOA, and they had their interest around
18 about 30 percent.

19 Q. Sonobody is being excluded from --

20 A. Oh, no.

21 Q. -- these proposed well units against their
22 will?

23 A. No.

24 Q. Who do you seek to -- well, would you identify
25 Exhibit 2 for the Examiners?

1 A. Okay. Exhibit 2 was a well proposal that I
2 sent out to all of the interest owners in that proposed
3 unit.

4 Q. Have all the -- well, let's make it simple.
5 Which of these interest owners have not yet joined in the
6 well?

7 A. Margaret Rhea, Wirt Rhea Estate.

8 Q. And that's on the final page of the well
9 proposal; correct?

10 A. Correct. It says, "Wirt Rhea, deceased." His
11 wife is Margaret Rhea.

12 Q. Those are the only interests that have not
13 joined in the well?

14 A. Correct.

15 Q. What is the approximate working interest of
16 the --

17 A. From what I can figure, she's got like a half
18 of 1 percent working interest in that 160 project area.
19 Her interest is actually derived from an interest in the
20 northeast quarter of 17. I mean that's -- you know,
21 that's what I contribute -- that's where her interest
22 came from.

23 Q. Have you attempted any other contacts with
24 Margaret Rhea?

25 A. Yes, I have. I have sent her this proposal by

1 certified mail, which we sent all the other ones by
2 certified mail. And this one we never did get a
3 response, and finally the certified mail package came
4 back. She didn't pick it up.

5 And she's also over there in Section -- the
6 other section to the west in that JOA. She's in that
7 deal. And I sent a well proposal on the 18 5H, which we
8 recently drilled over there, and same thing happened
9 there. It never got picked up. So I thought, "That's
10 strange."

11 So I called her on the phone. I had her phone
12 number. She lives in Dallas. And I think I called her
13 at least a couple dozen times. I mean I called and
14 called and called until I was blue in the face. She used
15 to have an answering machine. No answering machine,
16 nothing picks up.

17 So I started thinking maybe she's working,
18 maybe she don't want to pick up her certified mail. So I
19 thought I'll call her on a weekend, Saturday, Sunday,
20 after hours, whatever. No answer.

21 So then I thought maybe if I send her just a
22 regular letter in the mail, maybe she didn't want to pick
23 up certified mail. So I sent her a regular letter in the
24 mail about a month ago, and she never responded. I said,
25 "Please give me a call. I need to discuss with you the

1 formation of a unit over there in which you have acreage.
2 Please give me a call." And I've talked to her in the
3 past. I don't know where she's gone.

4 Q. Did you check with your division or department
5 to see if she was in other wells operated by you?

6 A. She is in the unit to the west. She's in the
7 Sand Tank 18 Fed Com Number 2H, 3H and 4H. She's in
8 those wells and she participated as a working interest
9 owner.

10 Q. And she is being paid at that same address?

11 A. Correct. It's just kind of a mystery to me
12 where she's at.

13 Q. In your opinion, have you made a good-faith
14 effort to obtain voluntary joinder of the estate and
15 Mrs. Rhea in the well?

16 A. I have.

17 Q. What is Exhibit 3?

18 A. That is the AFE that we sent out to all the
19 working interest owners for the cost of the well, how
20 much the well was going to cost to drill and complete the
21 dry hole or completed costs.

22 Q. And the completed cost is about four and a
23 third million dollars. Is that cost fair and reasonable
24 and in line with the costs of other wells drilled of this
25 depth?

1 A. Yes.

2 Q. And you have immediate experience in the
3 offset wells, drilling these wells?

4 A. Yes.

5 Q. So EOG has a good handle on the costs?

6 A. Correct.

7 Q. What overhead rates do you request?

8 A. In that particular one, 6,000 drilling well
9 rates and 600 producing well rates.

10 Q. Are those overhead rates common for wells of
11 this depth in this area?

12 A. Yes.

13 Q. Do you request that the maximum cost plus 200
14 percent penalty be applied against any nonconsenting
15 interest owners?

16 A. Yes, I do.

17 MR. BRUCE: Mr. Examiner, Exhibit 4 is my
18 notice letter to Margaret Rhea and the Estate of Wirt
19 Rhea, the same address used by Mr. Hurlbut, but you can
20 see this one was picked up. So she did receive actual
21 notice --

22 THE WITNESS: She did?

23 MR. BRUCE: -- of the application.

24 THE WITNESS: Oh, she did?

25 MR. BRUCE: That's Exhibit 4.

1 EXAMINER BROOKS: It looks like it.

2 THE WITNESS: I don't know why she picked
3 up yours and not mine.

4 MR. BRUCE: I'm much more charming.

5 THE WITNESS: I guess she didn't like me.

6 Q. (By Mr. Bruce) Does Exhibit 5 accurately
7 reflect the offset operators to the proposed well unit?

8 A. Yes, it does.

9 Q. And so other than EOG, the only offset
10 operator is COG?

11 A. Correct. Not to be confused with COG.

12 MR. BRUCE: Mr. Examiner, Exhibit 6 is my
13 affidavit of notice to COG, and they received actual
14 notice.

15 Q. (By Mr. Bruce) Mr. Hurlbut, were Exhibits 1
16 through 6 prepared by you or under your supervision or
17 compiled within company business records?

18 A. Yes.

19 Q. In your opinion, is the granting of this
20 application in the interest of conservation and the
21 prevention of waste?

22 A. Yes, it is.

23 MR. BRUCE: Mr. Examiner, I move the
24 admission of Exhibits 1 through 6.

25 EXAMINER JONES: Exhibits 1 through 6 will

1 be admitted.

2 (Exhibits 1 through 6 were admitted.)

3 EXAMINATION

4 BY EXAMINER JONES:

5 Q. Margaret Rhea is -- so she does own a small,
6 small working interest?

7 A. Yes, she has a small working interest.

8 Q. Over what time period did you try to contact
9 her? Because this one was signed on the 8th of --

10 A. When I see that, that's kind of like news to
11 me. Because she has not signed any of my certified cards
12 or sent them back. Like I said, I tried to call her, no
13 response. I'm trying to think over what period of time.
14 I guess May 19th was the date that we sent the letters
15 out to the working interest owners, including her. So
16 I've been trying to get something from her since, from
17 that date forward or a little after that date.

18 Q. Maybe she was out of the country or something.

19 A. I don't get it.

20 EXAMINER JONES: Well, I'll turn this over
21 to David.

22 EXAMINATION

23 BY EXAMINER BROOKS:

24 Q. You told me, but -- told us, but I've
25 forgotten. What percentage interest does Ms. Rhea own?

1 A. She has like a half of 1 percent working
2 interest in the well.

3 Q. When you say, "working interest," does she
4 have an interest in the lease?

5 A. She's a leasehold owner. She's not a mineral
6 owner.

7 Q. Not an unleased mineral interest?

8 A. Correct.

9 Q. Is this all fee land, or is there any State
10 land involved?

11 A. There's no fee lands involved at all.

12 Q. No fee lands?

13 A. No fee lands? The west half of 16 is all
14 State, and the west half of 17 is all federal.

15 MR. BRUCE: You mean the east half of 17.

16 THE WITNESS: I'm sorry. The east half of
17 17 is all federal, and the west half of 16 is State.

18 Q. (By Examiner Brooks) Okay. 17 is the section
19 that you have split between your two sets of horizontals;
20 right? You've drilled horizontals off to the west in 17
21 and 18; is that right? Are those EOG wells?

22 A. Okay. The plat that you have there, yeah, the
23 unit to the west, which is kind of outlined there, kind
24 of dark outlined, 18 and 17, that's our first unit that
25 we created in there under a JOA. And Margaret Rhea has

1 an interest in that, and she did sign the JOA in that
2 case. But over there in this new unit that we
3 put together by sending out the May 19th letter with a
4 JOA creating this unit, she has not responded to that.

5 Q. The east half of 17 is State lands. Is the
6 west half State lands?

7 A. No, no. The east half of 17 is all federal.

8 Q. That's federal. The west half of 16 is State?

9 A. State. In fact, all of 16 is State.

10 Q. Okay. Is the Commissioner okay with what
11 you're doing down there?

12 A. I've not been told anything different.

13 EXAMINER BROOKS: Very good.

14 EXAMINATION

15 BY EXAMINER JONES:

16 Q. You have other wells that have crossed section
17 lines to the west there; is that right? Am I seeing that
18 correctly?

19 A. Correct. That stuff in 18, they're drilled
20 in -- they're called Sand Tank 18. They went from 18
21 into 17.

22 Q. There's four wells that have crossed the
23 section?

24 A. Correct. They're all second Bone Spring
25 wells. We may be going in there and possibly down the

1 line maybe going in there and drilling some first Bone
2 Spring horizontal wells on the same -- like on the same
3 pad, but not in the same borehole.

4 Q. Do you know offhand if any of those were State
5 lands?

6 A. In which section?

7 Q. Section 18.

8 A. 18 is all federal, 17 is all federal, and 16
9 is all State.

10 Q. So that was all federal? 17 and 18 are
11 federal?

12 A. Correct.

13 Q. This is the first time in this area you
14 crossed State -- drilled into State lands across state
15 lines, state section lines?

16 A. Correct.

17 EXAMINER JONES: Okay. I have no more
18 questions.

19 EXAMINER BROOKS: Nor do I.

20 THE WITNESS: Predominantly in all
21 townships in New Mexico, it's not gospel, but
22 predominantly the State is Section 16. Section 16 is
23 probably predominantly State. I think there was four
24 sections that they ended up getting, and they were
25 Sections 2, 16, 32 and 36.

1 EXAMINER BROOKS: There are a lot of
2 places where they traded off?

3 THE WITNESS: Right, they've done trades
4 back and forth over a period of time. So that kind of
5 changes. But predominantly, they were given four
6 sections out of each township.

7 EXAMINER JONES: Thank you.

8 JAMES MORRIS

9 Having been first duly sworn, testified as follows:

10 DIRECT EXAMINATION

11 BY MR. BRUCE:

12 Q. Mr. Morris, could you identify Exhibit 7 for
13 the Examiner?

14 A. Exhibit 7 is a structure map on the base of
15 the second Bone Spring F sand, which is the objective
16 horizon. It shows that the formation is dipping off one
17 to two degrees to the southeast.

18 Q. What is Exhibit 8?

19 A. Exhibit 8 is a gross interval icopach of the
20 pay sand that shows the -- there's going to be about 50
21 foot across the well path of the 17 3H well.

22 Q. From a geologic standpoint, we've already
23 discussed that the west half of 18 was not included in
24 some horizontal wellbores. Is there a geologic reason
25 for that?

1 A. Yes. You can see the well in the west half
2 there shows a number of 50 feet gross interval overall.
3 These other wells have 70 or 80 feet. We wanted to be in
4 the thickest part of the reservoir, so that's why we put
5 the wells in the east half and drilled across into
6 Section 17, to optimize our production rates and have a
7 better chance of making a good well.

8 Q. Of course stand-up wells could be drilled in
9 the west half of 18; could they not?

10 A. Yes, they could.

11 Q. And what is Exhibit 9?

12 A. Exhibit 9 is a cross-section that goes from
13 Section 18. It takes the south-most well of Section 18
14 through the 17-3 pilot hole well that we had drilled and
15 includes the Sand Tank 17 Fed 1 and the well in Section
16 16. And it shows the continuity of the second Bone
17 Spring F sand across this whole interval, and it's about
18 50 foot thick overall. It's shown in green.

19 Q. So the thickness going from Section 18 east
20 into Section 16 is pretty similar thickness?

21 A. Right, similar thickness overall.

22 Q. And you would expect each quarter/quarter
23 section to contribute to production?

24 A. Yes, I would.

25 Q. And finally, what is Exhibit 10?

1 A. Exhibit 10 is our APD and plans on how we are
2 going to drill the well. And we have drilled a pilot
3 hole well. We drill a 4,000 -- are drilling a 4,000 foot
4 lateral across that section.

5 Q. And again, how many completion stages in this
6 well?

7 A. This is going to be the same as the Parkway.
8 Six stages, with four clusters per stage.

9 Q. Were Exhibits 7 through 10 prepared by you or
10 under your supervision or compiled of company business
11 records?

12 A. Yes, they were.

13 Q. In your opinion, is the granting of this
14 application in the interest of conservation and the
15 prevention of waste?

16 A. Yes.

17 MR. BRUCE: Mr. Examiner, I move the
18 admission of Exhibits 7 through 10.

19 EXAMINER JONES: Exhibits 7 through 10
20 will be admitted.

21 (Exhibits 7 through 10 were admitted.)

22 MR. BRUCE: I have no further questions of
23 the witness.

24

25

EXAMINATION

1

2 BY EXAMINER JONES:

3 Q. Okay. So this structure map shows it's about
4 4,000 feet below sea level?

5 A. It's 4,600 feet below sea level. Elevations
6 out there are about 3,500 feet. So the depths are 8,100
7 feet, approximately.

8 Q. But you could drill some stand-up wells in the
9 west half of 18; is that correct?

10 A. Yes, we could, and we may likely. Yates is
11 currently drilling a well in Section 13.

12 Q. Stand-up?

13 A. No. It's a lay-down across the north half of
14 the north half.

15 Q. So you're going to watch and see what happens
16 there?

17 A. Right.

18 Q. Do most people like to drill the pilot holes
19 out here?

20 A. Yes, for the most part. Although the wells in
21 Section 20 are drilled by Mewbourne, and they do not have
22 pilot holes.

23 Q. So it kind of indicates a little data there?

24 A. I don't have it. There was no well logs
25 there. They did not penetrate the marker that I'm using

1 for my map.

2 Q. Which is unfortunate.

3 A. Yes, it is.

4 Q. But I guess they think they can save some
5 money doing that?

6 A. Right. You know, you can probably save a
7 quarter million, quarter to a half a million dollars not
8 drilling a pilot hole.

9 Q. But if it saves you from drilling a well that
10 you shouldn't drill later --

11 A. Right. The fact that they made successful
12 wells down there gave us the encouragement to drill our
13 wells in 17 to the west. So we were a little nervous
14 about that.

15 Q. Do you expect more contributions from Section
16 18 and Section 17 -- I mean 17 and 16 in these wells?

17 A. I can't really tell. I don't really know.

18 Q. You're well coached by your attorney.

19 A. No, he didn't -- the porosities are similar.
20 The porosity is lower here in 17 and 16 than what it was
21 in 18. So we're a little nervous about them, but I think
22 all 40 acres will definitely contribute.

23 Q. But you don't consider this a shale, do you?

24 A. No, it's not a shale. It's a silty sand.

25 Q. Silty sand? And people are drilling in shale,

1 is what they call it. Or do you call them shales?

2 A. Right. Right. Yeah. We're drilling a number
3 of wells to the south, that Avalon or Leonard Shale
4 section.

5 Q. Okay. I know the Bakken had some sands around
6 it that may have been holding a lot of that oil there?

7 A. Right. The Bakken had a silt stone right in
8 the middle of it that probably was a carrier bed for most
9 of the reservoir.

10 Q. Right.

11 A. And this may be similar. We've been drilling
12 our locations where the zone is thickest and has the best
13 porosity, but it may be productive in tighter sections.
14 This well is kind of testing that.

15 Q. Not considering the limitations of fracturing,
16 you would prefer to stay in the conduit sand, wouldn't
17 you?

18 A. Right. We plan to stay in the green interval
19 there. So that is where the best porosity is and -- so
20 yeah.

21 Q. If they can frack into something else, that's
22 great. But at least you've got something that you --

23 A. Right. And it's been our experience that you
24 want to drill in the best reservoir rock you can find,
25 and you're going to make a better well overall.

1 Q. Do you consider all four of these standard
2 40-acre tracts you want to bisect to contribute to the
3 well, do you predict they'll all contribute to this well?

4 A. I do.

5 Q. Why aren't you drilling another 2,600 feet?
6 Why do you stop there?

7 A. Just convention, I guess. We don't have as
8 large an interest in that, so we're going to have a
9 bigger interest in the location that we're drilling 4,000
10 feet. It's probably a matter of economics, and we have
11 more control on it.

12 Q. So you would be spending more money and taking
13 the same risk, basically, geologic risk?

14 A. I think the sand is there in that part of it.

15 Q. So there's geologic certainty, but there's not
16 commercial certainty?

17 A. Right.

18 Q. So you have commercial risk?

19 A. Right. That's partly why we're limiting it.
20 But we want to see if that lower quality pay is going to
21 be economic or not.

22 Q. But from your conversations with drilling
23 engineers, they can just keep going; is that correct?

24 A. They could, yes. And we have drilled some of
25 the shale wells to the south that distance. So yes, it's

1 very feasible to do, and we could have done it, I guess.
2 We just never thought to do it.

3 Q. I guess I'm way out of date. Ten to 12 years
4 ago, the risk, the drilling risk was pretty significant
5 for horizontal wells. You might lose your well by
6 keeping going, and you were drilling to intersect
7 fractures. But you're not worried about that, fractures,
8 here?

9 A. No. I don't think there's a significant
10 amount of fractures. I think most of these reservoirs is
11 contributing by the matrix of the formation.

12 Q. As opposed to if you had a shale, if you're
13 drilling in shale, you'd still be trying to intersect
14 fractures; is that correct?

15 A. Yes, we would.

16 Q. Even though, however, fracturing is better
17 now, but you still go for those natural fractures in the
18 shale?

19 A. Yeah. The natural fractures are going to
20 increase your production rates and whatever if you can
21 intersect them or whatever.

22 Q. I digress a little bit.

23 A. That's why we frack them and put these huge
24 fracks on them, is to create fractures for it to flow
25 into.

1 Q. Does your people tell you that -- do you
2 contribute information to the reserves calculations on
3 these?

4 A. Only in that they may use my isopach maps to
5 determine how much pay there is in different parts of the
6 section or something like that.

7 Q. Basically, this is it, then? This green
8 section is what?

9 A. That's pretty much what I think is the paying
10 interval for this sand. I'm not -- it's possible some of
11 those intervals or the sand above here may be
12 contributing as well. That's if they frack up into that.
13 Whether they do or not, I'm not an expert in that area.

14 Q. They're not telling you about that?

15 A. No. It hasn't been easy for our reservoir
16 engineers to come up with calculations to put all the
17 reserves in that zone that we're actually getting out of
18 them.

19 Q. Sounds like the coalbed methane versus sand
20 conundrum?

21 A. We get more out of them than what we
22 anticipated or what we would calculate under normal
23 conditions. So there may be some unconventional nature
24 too. That's another reason that gave us the impetus to
25 go into this lower quality rock.

1 EXAMINER JONES: Thank you very much.

2 EXAMINATION

3 BY EXAMINER BROOKS:

4 Q. Okay. From what you said in response to Mr.
5 Jones' questions, I gather you do not consider the
6 reservoir to be inferior in the east half of 16 to what
7 it is in the west half?

8 A. Not really. If you look at that well on the
9 right side of the cross-section, the Hurl State Com 1,
10 it's in spot A. To me, that looks to be as good a
11 quality of rock there as the well we drilled in the 17
12 3H. So I see no reason why at this point it's not
13 prospective over there.

14 Q. It looks like in Sections 7 and 8 they they've
15 drilled stand-ups?

16 A. Right. Those are our wells. We drilled
17 those.

18 Q. Is there any reason to prefer stand-ups or
19 lay-downs, one way or the other, in this area?

20 A. My boss prefers drilling east/west largely
21 because of the stress fields that are out there are going
22 to intersect more fracture trends or can produce it
23 better or frack it better by drilling east/west wells.

24 EXAMINER BROOKS: Very good. That's all I
25 have.

1 MR. BRUCE: Nothing further. Now that
2 Mr. Bassore set the precedent, can I come in shorts and a
3 T-shirt to these hearings?

4 EXAMINER BROOKS: You know I don't enforce
5 any dress rules here.

6 MR. BRUCE: Be careful what you say.

7 EXAMINER BROOKS: There were dress rules
8 for us imposed by Jennifer Salsbury, I believe. I
9 haven't talked to John about them.

10 EXAMINER JONES: Thank you all. With
11 that, we'll take Case 14723 under advisement, and the
12 docket is closed.

13 * * *

14
15
16
17
18 I do hereby certify that the foregoing is
19 a complete record of the proceedings in
the Examiner hearing of Case No. _____
20 heard by me on _____

21 _____, Examiner
Oil Conservation Division

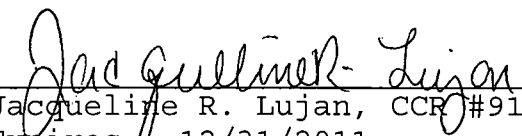
REPORTER'S CERTIFICATE

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I, JACQUELINE R. LUJAN, New Mexico CCR #91, DO
HEREBY CERTIFY that on August 18, 2011, proceedings in
the above captioned case were taken before me and that I
did report in stenographic shorthand the proceedings set
forth herein, and the foregoing pages are a true and
correct transcription to the best of my ability.

I FURTHER CERTIFY that I am neither employed by
nor related to nor contracted with any of the parties or
attorneys in this case and that I have no interest
whatsoever in the final disposition of this case in any
court.

WITNESS MY HAND this 30th day of August, 2011.


Jacqueline R. Lujan, CCR #91
Expires: 12/31/2011