



MIDLAND

Printed: 05/19/2011

AFE No.	104752	Original
Property No.	071143-000	
EOG W.I.(BCP)	61.419%	(ACP) 61.419%
EOG AFE Amt:	(Drig)	\$1,262,756
	(Completion)	\$1,397,006
	Total Cost	\$2,659,762

AFE Type : DEVELOPMENT DRILLING	AFE Name : SAND TANK 17 FED COM #3H D&C	AFE Date : 05/19/2011	Budget Year : 2011
Reg. Lease No. : B-1778	Prospect Name : SAND TANK	TVD / MD : 8300 / 12500	Begin Date :
Location : Section 17-T18S-R30E, 1980 FNL & 2310 FEL, Lat 32.7491827 Long 103.9925552, X=604771.7 Y=636432.2			
BH(LATERAL #1): Section 16-T18S-R30E, 1980 FNL & 2310 FWL, Lat 32.7491466 Long 103.9775284, X=609391.8 Y=636434.2			
Formation :			DD&A Field : SAND TANK
Operator : EOG RESOURCES, INC	County & State : EDDY / NEW MEXICO	Field : SAND TANK	Water Depth :
AFE Description : SAND TANK 17 Fed Com #3H D&C - AFE to drill 8,300' vertical and 12,500' horizontal to complete in the 2nd Bone Spring "F" Sand formation, well is located in Sec 17, T18S, R30E, Eddy County, New Mexico.			Product : OIL Days : 0 / 0

DESCRIPTION	SUB ACT	DRILLING	COMPLETION	TOTAL
ACCESS LOCATION,ROADS & SURVEY	401	75,000	0	75,000
RIG MOVE	402	100,000	0	100,000
26 DAYS @ \$16K + 2 DAYS MIRU	404	448,000	0	448,000
COMP-DAY WORK COST	404	0	32,000	32,000
RIG CREW SAFETY BONUS	404	25,000	0	25,000
BITS & PHA	405	82,600	1,500	84,100
FUEL	406	112,000	5,000	117,000
WATER	407	43,500	35,000	78,500
MUD & CHEMICALS	408	72,000	0	72,000
CEMENTING & SERVICE	409	60,000	55,000	115,000
OPEN HOLE LOGGING & TESTING	411	65,000	0	65,000
MUD LOGGING	412	22,500	0	22,500
COMP-PERFORATING	413	0	85,000	85,000
COMP-STIMULATION	414	0	850,000	850,000
TRANSPORTATION	415	14,000	4,000	18,000
DRILLING OVERHEAD	416	7,000	0	7,000
EQUIPMENT RENTAL	417	87,300	200,000	287,300
COMP-COMPLETION RIG	418	0	80,000	80,000
OTHER DRILLING EXPENSE	419	84,000	0	84,000
ENVIRONMENTAL & SAFETY CHARGES	421	8,400	1,500	9,900
DIRECTIONAL DRILLING	422	225,000	0	225,000
SUPERVISION	424	42,000	40,000	82,000
COMMUNICATIONS	431	8,400	1,500	9,900
TUBULAR INSPECTION/HANDLING	436	19,000	29,550	48,550
COMP-CASED HOLE LOGGING/TEST	438	0	15,000	15,000
SPECIALTY SERVICES	441	15,000	0	15,000
DISPOSAL COSTS	447	112,000	15,000	127,000
TITLE OPINION-DRILL SITE	453	10,000	0	10,000
COMP-POWER INSTALLATION	459	0	5,000	5,000
CONTINGENCIES	490	173,770	150,000	323,770
TOTAL INTANGIBLES		\$1,911,470	\$1,605,050	\$3,516,520

UOM	QTY	SIZE	GRADE	RATE				
CONDUCTOR	FEET	40	20"	625.00	101	25,000	0	25,000
11-3/4" 42# H40 STC	FEET	360	11-3/4"	38.00	102	13,700	0	13,700
8-5/8" 32# J55 LTC	FEET	3,400	8-5/8"	22.00	103	74,800	0	74,800
COMP-5-1/2" 17# N80 LTC	FEET	12,500	5-1/2"	17.00	104	0	212,500	212,500
COMP-TUBING					106	0	56,000	56,000
WELLHEAD EQUIPMENT					107	31,000	9,000	40,000
COMP-TANKS					108	0	35,000	35,000
COMP-FLOW LINES					109	0	5,000	5,000
COMP-VALVES & FITTINGS					110	0	30,000	30,000
COMP-RODS					111	0	50,000	50,000
COMP-PUMP EQUIPMENT-SURFACE					112	0	135,000	135,000
COMP-PUMP EQUIP/SUBSURFACE					113	0	12,000	12,000
COMP-HEATER,TREATER,SEPARATOR					115	0	20,000	20,000
COMP-METERING EQUIPMENT					118	0	25,000	25,000
COMP-CONSTRUCTION COST					122	0	80,000	80,000
TOTAL TANGIBLES						\$144,500	\$669,500	\$814,000
TOTAL COST						\$2,055,970	\$2,274,550	\$4,330,520

By <i>Travis</i>	Date 5/19/11	By	Date
By	Date	By	Date

JOINT OPERATOR APPROVAL

Firm :	By	Title	Date
--------	----	-------	------

Oil Conservation Division
Case No. 3
Exhibit No. 3