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Tuge 5 0j

NW/4 SW/4

Section 26:

NE/4, E/2 NW/4, N/2 S/2

Section 36:

All

Township 18 North, Range 31 East, NMPM

Sections 1-36:

All

Township 19 North, Range 29 East, NMPM

Section 1:

NE/4, E/2 NW/4

Township 19 North, Range 30 East, NMPM

Section 20:

W/2 NE/4, S/2 SE/4

Sections 21 through 28:

All

Section 29: Section 32: NE/4 NE/4 NE/4

Section 33:

NW/4, W/2 NE/4, NE/4 NE/4,

NW/4 SE/4, NE/4 SW/4

Section 34:

N/2, E/2 SE/4

Sections 35 and 36:

All

Township 19 North, Range 31 East, NMPM

Sections 19 - 36:

All

Applicant also seeks the adoption of permanent Special Rules and Regulations for the Bravo Dome Temporary Spacing Area that include provisions for 160-acre spacing and proration units. The West Bravo Dome Carbon Dioxide Gas Unit area is located approximately 15 to 17 miles East-Northeast of Mosquero, New Mexico.

9. CASE 14629: (Continued from the August 4, 2011 Examiner Hearing.)

Application of Blue Dolphin Production, LLC for Compulsory Pooling, Rio Arriba County, New Mexico. Applicant seeks an order for the compulsory pooling of all interests in all pools or formations developed on 40-acre spacing within the Mancos Shale formation underlying a non-standard oil well spacing and proration unit comprised of 21.0 ± acres located in the approximate E/2 SW/4 NE/4 of projected Section 27, Township 30 North, Range 1 East in Rio Arriba County, New Mexico. The unit will be dedicated to the following well to be drilled to the Greenhorn member of the undesignated Mancos Shale formation, (WC30N1E27):

Theis Greenhorn Test Well No. I 1643' FNL and 1575' FEL (G) Projected Section 27, T30N, R1E Rio Arriba County, New Mexico

Also to be considered will be the cost of drilling and completing said well and the allocation of the cost thereof as well as actual operating costs and charges for supervision, designation of Applicant as operator and a charge for the risk involved in drilling the well. The well and lands are located approximately one-half mile South of Horse Lake, New Mexico.

10. GASENAGOS: (Continued from the July 7, 2011 Examiner Hearing.)

Application of Williams Production Co., LLC for An Exception to the Special Rules and Regulations for the Basin Mancos Gas Pool for Increased Well Density in the Rosa Unit, San Juan and Rio Arriba Counties, New Mexico. Applicant seeks exceptions to the Special Rules and Regulations for the Basin Mancos Gas Pool to allow up to 8 Mancos wells per 320-acre spacing unit in the Rosa Unit, San Juan and Rio Arriba Counties. Said area is located approximately 9 miles Southeast of Arbolies, Colorado.