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November 15, 2011

Florene Davidson
Oil Conservation Division
1220 South St. Francis Drive
Santa Fe, New Mexico 87505

Case 14747

Dear Florene:

Enclosed for filing, on behalf of OGX Resources LLC, are an original and one copy of an amended application for compulsory pooling, *etc.*, together with a proposed advertisement. The advertisement was previously e-mailed to the Division. Please re-set this matter for the December 15, 2011 Examiner hearing. Thank you.

Very truly yours,



James Bruce

Attorney for OGX Resources LLC

Parties Notified of Hearing

Chesapeake Exploration LLC
P.O. Box 18496
Oklahoma City, Oklahoma 73154

BEFORE THE NEW MEXICO OIL CONSERVATION DIVISION

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APPLICATION OF OGX RESOURCES LLC FOR A
NON-STANDARD OIL SPACING AND PRORATION
UNIT AND COMPULSORY POOLING, EDDY COUNTY,
NEW MEXICO.

Case No. 14,747

AMENDED APPLICATION

OGX Resources LLC applies for an order (a) approving a non-standard oil spacing and proration unit in the Bone Spring formation comprised of the North 126 acres of Section 32, Township 26 South, Range 29 East, N.M.P.M., Eddy County, New Mexico, and (b) pooling all mineral interests from the surface to the top of the Bone Spring formation underlying the north 31.5 acres of the NW $\frac{1}{4}$ NW $\frac{1}{4}$ of Section 32, and the Bone Spring formation underlying the non-standard unit, and in support thereof, states:

1. Applicant is an interest owner in the North 126 acres of Section 32, and has the right to drill a well thereon.
2. Applicant proposes to drill its Sidewinder Well No. 2 to a depth sufficient to test the Bone Spring formation. Applicant seeks to dedicate (i) the north 31.5 acres of the NW $\frac{1}{4}$ NW $\frac{1}{4}$ of Section 32 from the surface to the top of the Bone Spring formation, and (ii) the North 126 acres of Section 32 of the Bone Spring formation to form a non-standard 126 acre oil spacing and proration unit (project area), for all pools or formations developed on 40 acre spacing. The well is a horizontal well, with a surface location in the NW $\frac{1}{4}$ NW $\frac{1}{4}$, and a terminus in the NE $\frac{1}{4}$ NE $\frac{1}{4}$, of Section 32.
3. Applicant has in good faith sought to obtain the voluntary joinder of all other mineral interest owners in the North 126 acres of Section 32 for the purposes set forth herein.

4. Although applicant attempted to obtain voluntary agreements from all mineral interest owners to participate in the drilling of the well or to otherwise commit their interests to the well, certain interest owners have failed or refused to join in dedicating their interests. Therefore, applicant seeks an order pooling all mineral interest owners in the North 126 acres of Section 32, pursuant to NMSA 1978 §§70-2-17, 18.

5. Approval of the non-standard unit, and the pooling of all mineral interests underlying the North 126 acres of Section 32, as set forth above, will prevent the drilling of unnecessary wells, prevent waste, and protect correlative rights.

WHEREFORE, applicant requests that, after notice and hearing, the Division enter its order:

- A. Approving a non-standard oil spacing and proration unit (project area) in the Bone Spring formation comprised of the North 126 acres of Section 32;
- B. Pooling all mineral interests from the surface to the top of the Bone Spring formation underlying the north 31.5 acres of the NW $\frac{1}{4}$ NW $\frac{1}{4}$ of Section 32, in the Bone Spring formation underlying the North 126 acres of Section 32;
- C. Approving an infill well in the Bone Spring formation as provided by NMAC 19.15.13.9.
- D. Designating applicant as operator of the well;
- E. Considering the cost of drilling and completing the well, and allocating the cost among the well's working interest owners;
- F. Approving actual operating charges and costs charged for supervision, together with a provision adjusting the rates pursuant to the COPAS accounting procedure; and

G. Setting a 200% charge for the risk involved in drilling and completing the well in the event a working interest owner elects not to participate in the well.

Respectfully submitted,

A handwritten signature in black ink, appearing to read "James Bruce", written over a horizontal line.

James Bruce
Post Office Box 1056
Santa Fe, New Mexico 87504
(505) 982-2043

Attorney for OGX Resources LLC

PROPOSED ADVERTISEMENT

Case No. 14747: (continued and readvertised)

Application of OGX Resources LLC for approval of a non-standard oil spacing and proration unit and compulsory pooling, Eddy County, New Mexico. OGX Resources LLC seeks an order approving a 126-acre non-standard oil spacing and proration unit (project area) in the Bone Spring formation comprised of the north 126 acres of the N/2N/2 of Section 32, Township 26 South, Range 29 East, NMPM. Applicant further seeks the pooling of all mineral interests (i) from the surface to the top of the Bone Spring formation underlying the north 31.5 acres of the NW/4NW/4 of Section 32, and (ii) in the Bone Spring formation underlying the non-standard spacing and proration unit (project area), for all pools or formations developed on 40 acre spacing within that vertical extent. The unit is to be dedicated to the Sidewinder Well No. 2, a horizontal well with a surface location in NW/4NW/4, and a terminus in the NE/4NE/4, of Section 32. Also to be considered will be the cost of drilling and completing the well and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of applicant as operator of the well, the drilling of an infill well in the Bone Spring formation, and a 200% charge for the risk involved in drilling and completing the well. The unit is located approximately 1-1/2 mile east of the intersection of U.S. Highway 285 with the Texas state line.

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