

12. **CASE 14758: Application of COG Operating LLC To Increase Well Density in the Dodd Federal Unit, Eddy County, New Mexico.** Applicant seeks an order for an exception to the oil well density limits within the horizontal limits of the Dodd Federal Unit, Grayburg Jackson Seven Rivers-Queen-Grayburg-San Andres and the Grayburg Jackson Yeso Pool (or the proposed Dodd Glorieta-Yeso Pool). Specifically, Concho seeks authorization for up to 4 wells completed in the Paddock member of the Glorieta-Yeso formation and 4 wells in the Blinebry member of the Glorieta-Yeso formation. The pools are located approximately 12 miles east of Artesia, New Mexico and 17 miles west of Lovington, New Mexico.
13. **CASE 14759: Application of COG Operating LLC To Increase Well Density in the Burch Keely Federal Unit, Eddy County, New Mexico.** Applicant seeks an order for an exception to the oil well density limits within the horizontal limits of the Burch Keely Federal Unit, Grayburg Jackson Seven Rivers-Queen-Grayburg-San Andres (or the proposed Burch Keely Glorieta Yeso Pool). Specifically, Concho seeks authorization for up to 4 wells completed in the Paddock member of the Yeso formation and 4 wells in the Blinebry member of the Yeso formation. The pools are located approximately 12 miles east of Artesia, New Mexico and 17 miles west of Lovington, New Mexico.
14. **CASE 14727:** (Continued from the October 13, 2011 Examiner Hearing)
Application of Williams Production Co., LLC for A Project Area For The Fruitland Coal Participating Area In The Rosa Unit, San Juan And Rio Arriba Counties, New Mexico. Applicant seeks designation of a Project Area for the Fruitland Coal Participating Area within the Rosa Unit excluding certain uncommitted acreage for a total of 30,759.78 acres to be dedicated to existing and future vertical and horizontal wells completed in the Fruitland Coal formation, Basin Fruitland Coal Gas Pool. Said area is located approximately 9 miles southeast of Arboles, Colorado.
15. **CASE 14760: Application of EOG Resources, Inc., to exclude the Leonard shale interval of the Bone Spring formation from the Special Rules and Regulations for the Red Hills-Bone Spring Pool, Lea County, New Mexico.** Applicant seeks an order excluding the Leonard shale interval of the Bone Spring formation from the special rules of the Red Hills-Bone Spring Pool, thereby permitting this interval to be developed under the Division's General Rules and Regulations for development on standard 40-acre spacing and proration units. The horizontal limits of this pool, as currently designated, are comprised of the following acreage in Lea County:
Township 25 South, Range 33 East

Section 1: All
Section 12: All
Section 13: N/2
Section 24: NE/4

Township 25 South, Range 34 East

Section 6: S/2
Section 6: NW/4
Section 7: All
Section 8: SW/4
Section 17: N/2
Section 18: All
Section 19: NW/4
This area is located approximately 20 miles west of Jal, N.M.
16. **CASE 14761: In the matter of the application of the Oil Conservation Division of the Energy, Minerals and Natural Resources Department upon its own motion for an order contracting, redesignating and extending vertical and horizontal limits of certain pools in Lea County, New Mexico, and giving notice to all persons and parties interested in the subject matter thereof to show cause why such contractions, redesignations and extensions should not be made.**

(a) Contract the Blinebry Oil and Gas Pool (pool code- Oil: 6660 Pro Gas: 72480) in Lea County, New Mexico by the deletion of the following described area:

TOWNSHIP 20 SOUTH, RANGE 38 EAST, NMPM

Section 21: N/2 SE/4

Section 25: W/2

Section 29: S/2 SE/4 and SW/4

Section 35: S/2 N/2 and S/2