Colorado 6 Fee Well No. 5, to be drilled at an orthodox location. Also to be considered will be the cost of drilling and completing the well and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of applicant as operator of the well, and a 200% charge for the risk involved in drilling and completing the well. The unit is located approximately 6 miles south-southwest of Atoka, New Mexico.

# 14. **CASE 14698**; (Continued from the August 4, 2011 Examiner Hearing.)

Application of Cimarex Energy Co. for compulsory pooling, Eddy County, New Mexico. Applicant seeks an order pooling all mineral interests from the surface to the base of the Glorieta-Yeso formation underlying the SE/4 SE/4 of Section 6, Township 19 South, Range 26 East, NMPM, to form a standard 40-acre oil spacing and proration unit for any and all formations or pools developed on 40-acre spacing within that vertical extent. The unit will be dedicated to the Kansas 6 Fee Well No. 1, to be drilled at an orthodox location. Also to be considered will be the cost of drilling and completing the well and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of applicant as operator of the well, and a 200% charge for the risk involved in drilling and completing the well. The unit is located approximately 6 miles South-Southwest of Atoka, New Mexico.

## 15. <u>CASE 14623</u>: (Continued from the August 4, 2011 Examiner Hearing.)

Application of Nadel and Gussman Permian, L.L.C. for approval of a non-standard oil spacing and proration unit and compulsory pooling, Eddy County, New Mexico. Applicant seeks an order approving a 159.36-acre non-standard oil spacing and proration unit (project area) in the Glorieta-Yeso formation comprised of Lots 1-4 of Section 7, Township 19 South, Range 26 East, NMPM. Applicant further seeks the pooling of all mineral interests (i) from the surface to the top of the Glorieta-Yeso formation unit (project area), for all pools or formations developed on 40 acre spacing within that vertical extent. The units are to be dedicated to the Long Branch Well No. 1, a horizontal well with a surface location in Lot 1, and a terminus in Lot 4, of Section 7. Also to be considered will be the cost of drilling and completing the well and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of applicant as operator of the well, and a 200% charge for the risk involved in drilling and completing the well. The units are located approximately 4 miles northwest of Lakewood New Mexico.

### 16. <u>CASE 14624</u>: (Continued from the August 4, 2011 Examiner Hearing.)

Application of Nadel and Gussman Permian, L.L.C. for approval of a non-standard oil spacing and proration unit and compulsory pooling, Eddy County, New Mexico. Applicant seeks an order approving a 160-acre non-standard oil spacing and proration unit (project area) in the Glorieta-Yeso formation comprised of the E/2 W/2 of Section 7, Township 19 South, Range 26 East, NMPM. Applicant further seeks the pooling of all mineral interests (i) from the surface to the top of the Glorieta-Yeso formation unit (project area), for all pools or formations developed on 40 acre spacing within that vertical extent. The units are to be dedicated to the Long Branch Well No. 2, a horizontal well with a surface location in the NE/4 NW/4, of Section 7. Also to be considered will be the cost of drilling and completing the well and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of applicant as operator of the well, and a 200% charge for the risk involved in drilling and completing the well. The units are located approximately 4 miles northwest of Lakewood New Mexico.

### 17. <u>CASE 14625</u>: (Continued from the August 4, 2011 Examiner Hearing.)

Application of Nadel and Gussman Permian, L.L.C. for approval of a non-standard oil spacing and proration unit and compulsory pooling, Eddy County, New Mexico. Applicant seeks an order approving a 160-acre non-standard oil spacing and proration unit (project area) in the Glorieta-Yeso formation comprised of the W/2 E/2 of Section 7, Township 19 South, Range 26 East, NMPM. Applicant further seeks the pooling of all mineral interests (i) from the surface to the top of the Glorieta-Yeso formation unit (project area), for all pools or formations developed on 40 acre spacing within that vertical extent. The units are to be dedicated to the Long Branch Well No. 3, a horizontal well with a surface location in the NW/4 NE/4, and a terminus in the SW/4 SE/4, of Section 7. Also to be considered will be the cost of drilling and completing the well and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of applicant as operator of the well, and a 200% charge for the risk involved in drilling and completing the well. The units are located approximately 4 miles northwest of Lakewood New Mexico.

#### **CASE 14626:** (Continued from the August 4, 2011 Examiner Hearing.)

18.

Application of Nadel and Gussman Permian, L.L.C. for approval of a non-standard oil spacing and proration unit and compulsory pooling, Eddy County, New Mexico. Applicant seeks an order approving a 160-acre non-standard oil spacing and proration unit (project area) in the Glorieta-Yeso formation comprised of the E/2 E/2 of Section 7, Township 19 South, Range 26 East, NMPM. Applicant further seeks the pooling of all mineral interests (i) from the surface to the top of the Glorieta-Yeso formation in the NE/4 NE/4 of Section 7, and (ii) the Glorieta-Yeso formation underlying the non-standard of the Section 7, and (iii) the Glorieta-Yeso formation underlying the non-standard of the Section 7, and (iii) the Glorieta-Yeso formation underlying the non-standard of the Section 7, and (iii) the Glorieta-Yeso formation underlying the non-standard of the Section 7, and (iii) the Glorieta-Yeso formation underlying the non-standard of the Section 7, and (iii) the Glorieta-Yeso formation underlying the non-standard of the Section 7, and (ii) the Glorieta-Yeso formation underlying the non-standard of the Section 7, and (iii) the Glorieta-Yeso formation underlying the non-standard of the Section 7, and (iii) the Glorieta-Yeso formation underlying the non-standard of the Section 7, and (iii) the Glorieta-Yeso formation underlying the non-standard of the Section 7, and (iii) the Glorieta-Yeso formation underlying the non-standard of the Section 7, and (iii) the Glorieta-Yeso formation underlying the non-standard of the Section 7, and (iii) the Glorieta-Yeso formation underlying the non-standard of the Section 7, and (iii) the Glorieta-Yeso formation underlying the non-standard of the Section 7, and (iii) the Glorieta-Yeso formation underlying the non-standard of the Section 7, and (iii) the Glorieta-Yeso formation underlying the non-standard of the Section 7, and (iii) the Glorieta-Yeso formation (Yeso fo