

7. **CASE 14763: Application of Mack Energy Corporation for compulsory pooling, Lea County, New Mexico.** Mack Energy Corporation seeks an order pooling all mineral interests from the surface to the base of the Abo formation underlying the SE/4 NW/4 of Section 32, Township 17 South, Range 33 East, N.M.P.M. The unit is dedicated to the Cockburn A State Well No. 5, an existing well to be re-completed in the Abo formation. Also to be considered will be the cost of re-completing the well and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of applicant as operator of the well, and a 200% charge for the risk involved in re-completing the well. The unit is located approximately 5 miles south-southwest of Maljamar, New Mexico.
8. **CASE 14746: (Continued from the November 10, 2011 Examiner Hearing.)**  
**Application of Strata Production Company for approval of a non-standard oil spacing and proration unit and compulsory pooling, Eddy County, New Mexico.** Strata Production Company seeks an order approving a 320-acre non-standard oil spacing and proration unit (project area) in the Delaware formation comprised of the SE/4 of Section 14, E/2 NE/4 of Section 23, and W/2 NW/4 of Section 24, Township 23 South, Range 30 East, NMPM. Applicant further seeks the pooling of all mineral interests in the Delaware formation underlying the SE/4 of Section 14, E/2 NE/4 of Section 23, and W/2 NE/4 of Section 24 to form a non-standard 320 acre oil spacing and proration unit (project area), for all pools or formations developed on 40 acre spacing within that vertical extent. The units are to be dedicated to the Sandy Fed. Well No. 2, a horizontal well with a surface location in the SW/4 NW/4 of Section 24, and a terminus in the NW/4 SE/4 of Section 14. Also to be considered will be the cost of drilling and completing the well and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of applicant as operator of the well, and a 200% charge for the risk involved in drilling and completing the well. The units are located approximately 15 miles east of Loving, New Mexico.
9. **CASE 14764: Application of Cimarex Energy Co. of Colorado for approval of a non-standard oil spacing and proration unit, an unorthodox location, and compulsory pooling, Lea County, New Mexico.** Cimarex Energy Co. of Colorado seeks an order approving a 160-acre non-standard oil spacing and proration unit (project area) in the Bone Spring formation comprised of the E/2 E/2 of Section 33, Township 19 South, Range 34 East, NMPM. Applicant further seeks the pooling of all mineral interests in the Bone Spring formation underlying the E/2 E/2 of Section 33 to form a non-standard 160 acre oil spacing and proration unit (project area) for any pools or formations developed on 40 acre spacing within that vertical extent. The unit is to be dedicated to the Chaparral 33 Fed. Com. Well No. 3, a horizontal well to be drilled at an unorthodox surface location 230 feet from the north line and 810 feet from the east line, with a terminus in the SE/4 SE/4, of Section 33. Also to be considered will be the cost of drilling and completing the well and the allocation of the cost thereof; as well as actual operating costs and charges for supervision, designation of applicant as operator of the well, and a 200% charge for the risk involved in drilling and completing the well. The unit is located approximately 17 miles west of Monument, New Mexico.
10. **~~CASE 14765: Application of Cimarex Energy Co. of Colorado for compulsory pooling, Eddy County, New Mexico.~~** Applicant seeks an order pooling all mineral interests from the surface to the base of the Glorieta-Yeso formation underlying the following described acreage in Section 29, Township 18 South, Range 26 East, NMPM:
  - (a) The NE/4 SW/4 of Section 29 to form a standard 40-acre oil spacing and proration unit for any and all formations or pools developed on 40-acre spacing within that vertical extent. The unit will be dedicated to the Alaska 29 Fee Well No. 3, to be drilled at an orthodox location.
  - (b) The NW/4 SE/4 of Section 29 to form a standard 40-acre oil spacing and proration unit for any and all formations or pools developed on 40-acre spacing within that vertical extent. The unit will be dedicated to the Alaska 29 Fee Well No. 4, to be drilled at an orthodox location.
  - (c) The SE/4 SW/4 of Section 29 to form a standard 40-acre oil spacing and proration unit for any and all formations or pools developed on 40-acre spacing within that vertical extent. The unit will be dedicated to the Alaska 29 Fee Well No. 7, to be drilled at an orthodox location.
  - (d) The SW/4 SE/4 of Section 29 to form a standard 40-acre oil spacing and proration unit for any and all formations or pools developed on 40-acre spacing within that vertical extent. The unit will be dedicated to the Alaska 29 Fee Well No. 8, to be drilled at an orthodox location.

Also to be considered will be the cost of drilling and completing the wells and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of applicant as operator of the wells, and a 200% charge for the risk involved in drilling and completing the wells. The units are located approximately 4 miles south-southwest of Atoka, New Mexico.