## STATE OF NEW MEXICO ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT OIL CONSERVATION DIVISION

APPLICATION OF DEVON ENERGY PRODUCTION COMPANY, L.P TO EXPAND THE COTTON DRAW UNIT, EDDY AND LEA COUNTIES, NEW MEXICO.

Case No. 14748

## **VERIFIED STATEMENT OF SAM MCCURDY**

Sam McCurdy, being duly sworn upon his oath, deposes and states:

- I am a landman for Devon Energy Production Company, L.P., and have personal 1. knowledge of the matters stated herein.
- The Cotton Draw Unit (the "Unit") was approved by Commission Order No. R-2. 1186, and originally covered approximately 35,144 acres, more or less, of state and federal lands in Eddy and Lea Counties. The Unit was subsequently contracted, and later expanded pursuant to Division Order No. R-1186-A, and currently covers the following lands:

Township 24 South, Range 31 East, N.M.P.M.

Section 25:

W1/2NW1/4 and S1/2

Section 26:

All

Section 34:

E1/2

Section 35:

All

Section 36:

All

## Township 24 South, Range 32 East, N.M.P.M.

Section 33:

SE1/4

Section 34:

SW1/4

## Township 25 South, Range 31 East, N.M.P.M.

Section 1:

All All

Section 2:

E1/2

Section 3: Section 11:

 $N\frac{1}{2}$ 

Section 12: All

Section 13: All

## Township 25 South, Range 32 East, N.M.P.M.

Section 3:

W1/2NW1/4

Section 4:

NE1/4

Section 7:

All

E1/2SE1/4 Section 9:

Oil Conservation Division Case No. Exhibit No.

Section 10: SW¼NE¼, SE¼NW¼, and SW¼

Section 15: W½NE¼ and W½

Section 16: E½E½, SE¼SW¼, and SW¼SE¼

Section 18: All

Section 20: E½SE¼

Section 21: All

Section 22: NW<sup>1</sup>/<sub>4</sub> and NW<sup>1</sup>/<sub>4</sub>SW<sup>1</sup>/<sub>4</sub> Section 28: N<sup>1</sup>/<sub>2</sub>N<sup>1</sup>/<sub>2</sub> and SE<sup>1</sup>/<sub>4</sub>NW<sup>1</sup>/<sub>4</sub>

Section 29: NE<sup>1</sup>/<sub>4</sub>NE<sup>1</sup>/<sub>4</sub>

Containing 9,784.52 acres, more or less.

3. Four horizontal wells have been drilled with well units which include lands inside and outside the Unit. As a result, applicant, pursuant to the terms of the Unit Agreement, requests approval to expand the Unit to include the following lands which are in the well units:

Township 25 South, Range 31 East, N.M.P.M.

Section 11: S½

Containing 320.00 acres, more or less.

- 4. The lands in the Unit, as expanded, are described in the revised Exhibit B to the Unit Agreement, which is attached hereto as Exhibit 1. The expanded Unit will cover 10,104.52 acres of state and federal lands.
- 5. The Bureau of Land Management and the Commissioner of Public Lands have preliminarily approved the proposed expansion of the Unit, and those letters are attached hereto as Exhibits 2 and 3. The Division's approval is required before those agencies grant final approval.
- 6. The granting of this application is in the interests of conservation and the prevention of waste.

## **VERIFICATION**

STATE OF OKLAHOMA	)
	) ss.
COUNTY OF OKLAHOMA	)

Sam McCurdy, being duly sworn upon his oath, deposes and states that: He is a landman for Devon Energy Production Company, L.P.; he is authorized to make this verification on its behalf; he has read the foregoing statement, and knows the contents thereof; and the same is true and correct to the best of his knowledge, information, and belief.

Sam McCurdy

SUBSCRIBED AND SWORN TO before me this 26th day of October, 2011 by Sam McCurdy.

My Commission Expires: 10-19-14

Notary Public

**EXHIBIT** 

EXHIBIT "B" Revised as of 09-15-2011

# Bui to be effective as of 1-01-2012 COTTON DRAW UNIT AREA LEA AND EDDY COUNTIES, NEW MEXICO

SCHEDULE SHOWING THE PERCENTAGE AND KIND OF OWNERSHIP OF OIL AND GAS INTERESTS OF ALL LANDS IN THE UNIT AREA

Tract No.	Descrition of Land	No. of Acres	Serial No. and Date of Lease or Application	Basic Royalty and Percentage	Lessee of Record	Overriding and P	Overriding Royalty Owner and Percentage	Working Interest Owner	
¥-1	FEDERAL LAND  T-25-S. R-31-E Section 1: Lots 1, 2, 3 & 4 and S1/2 N1/2 and S1/2 (All) Section 11: N1/2 Section 12: N1/2 and SW1/4	1,440.80	1,440.80 NM 0503 2-1-50	USA (AII) 12 1/2%	XTO Energy Inc. Devon Energy Production Company, L.P.	1/2 Tom W. Heflin et ux, Frieda B. E. Spencer Estate	rieda 1% 1%	XTO Energy Inc. Devon Energy Production Company, L.P.	1/2
۲	T-24-S, R-31-E Section 25: \$1/2 Section 26: \$1/2 Section 35: NE'/4	800.00	800.00 NM 012121 12-1-50	USA (All) 121/4%	XTO Energy Inc. Devon Energy Production Company, LP.	<ul><li>1/2 Clara Loving</li><li>B. E. Spencer Estate</li><li>1/2 Robert E. Ferguson</li><li>J. S. Ward and Son, Inc.</li></ul>	1/2 of 1% 1% 1/4 of 1% 1/4 of 1%	XTO Energy Inc. Devon Energy Production Company, L.P.	1/2
=	T-25-S, R-31-E Section 3: Lots 1 & 2 and S 1/2 NE1/4	159.38	159.38 NM 042625 3-1-58	USA (AII) 12 1/2%	XTO Energy Inc. Devon Energy Production Company, L.P.	1/2.	None	XTO Energy Inc. Devon Energy Production Company, L.P.	2/1
12	T-25-S, R-31-E Section 3: E1/2 SE1/4	80.00	80.00 NM 042626 3-1-58	USA (AII) 12 1/2%	XTO Energy Inc. Devon Energy Production Company, L.P.	<i>2</i> /1	None	XTO Energy Inc. Devon Energy Production Company, L.P.	172
13	T-25-S, R-31-E Section 3: W1/2 SE1/4	80.00	NM 046525 6-1-58	USA (AII) 12 1/2%	XTO Energy Inc. Devon Energy Production Company, L.P.	1/2 R. Hal Johnson, Jr. 1/2	3%	XTO Energy Inc. Devon Energy Production Company, L.P.	12 21
4	T-24-S, R-31-E Section 34: Lots 3 & 4 and N1/2 SE1/4 Section 35: Lots 1, 2, 3 & 4 and N/2 S/2 and NW1/4	628.68	NM 036379 8-1-57	USA (AII) 12 1/2%	XTO Energy Inc. Devon Energy Production Company, L.P.	ZI ZI	None	XTO Energy Inc. Devon Energy Production Company, L.P.	1/2

rage z	1/2	1/2	1/2	1/2	1/2	1/2		250%	25%	25%	25%		25%	18.75%	18.75%	8.75%	,			25% 18.75% 18.75% 18.75% 18.75%
I Owner	-	duction	duction			duction		3,6		7.	2,		2:	18.7	18.7	18.75%			o., LLC	88 88 88
Working Interest Owner	XTO Energy Inc.	Devon Energy Production Company, L.P.	XTO Energy Inc. Devon Energy Production	Сотралу, L.P.	XTO Energy Inc.	Devon Energy Production Company, L.P.	1000 S of england	I as M Bass	Sid R. Bass, Trustee	Keystone, Inc.	Fine Line, Inc.	Below 5,000'	Perry R. Bass, Inc.	Lee M. Bass, Inc.	Sid R. Bass, Inc.	Keystone, Inc. That Line Inc		Surface to 5,117	Leede Operating Co., LLC	Below 5,117. Perry R. Bass, Inc. Lee M. Bass, Inc. Sid R. Bass, Inc. Keystone, Inc. Thru Linc, Inc.
ner			1/2%	1/2%	1%	%	36%	1/2%	9/7/1									3%	1/2%	
Overriding Royalty Owner And Percentage	None		H. L. Amold J. L. Prude	C. L. Cameron B. E. Spencer Estate	B. E. Spencer Estate	Marshall Rowley	I A Esirat	J. A. Lancy H I Amold	: F: Allolid						1			y H.	L. Amold	
	1/2	1/2		1/2 C	1/2 B	N 2/1	1 %50			18.75%	18.75%							. 0	.18.75% L.	
Lessee of Record	XTO Energy Inc.	Devon Energy Production Company, L.P.	XTO Energy Inc. Devon Energy Production	Сотралу, L.Р.	XTO Energy Inc.	Devon Energy Production Company, L.P.	Down D Bass Inc		· ·		Thru Line, Inc. 18								Lee M. Bass, Inc. 18.	תת
Basic Royalty and Percentage	USA (All)	12 1/2%	USA (All) 12 1/2%		USA (AII)	12 1/2%	115.4 (4.11)	12 1/2%	0/7/171		,	·						USA (All)	12 1/2%	
Serial No. and Date of Lease or Application	NM 037489	10-1-57	LC 061862 6-1-50		LC 061863-A	05-1-9	. 1 0 061860	1-1-51	10-1-1									160.00 LC 061869	1-1-31	
No. of Acres	160.00		800.00		320.15		480.00	90.00										160.00 L		
o. Description of Land	T-24-S, R-31-E Section 34: NE1/4		T-25-S, R-31-E Section 12: SE1/4 Section 13: All		Section 7: Lots 1 & 2 and	E1/2 NW1/4 and NE1/4	T-25-S, R-32-E Section 21: \$1.7 E1/2NE1/4 and	50000 21: 31/2, E1/ENEN/4, and E1/2 NW/1/4	F I A V 7.17								T 25 C D 32.E	Section 21: W1/2 NE1/4 and	W 1/2 N W 1/4	
Tract No.	15		17-A	£	18-8		19-A										10.B	a-61		

Tract No.	Description of Land	No. of Acres	Serial No. and Date of Lease or Application	Basic Royalty and Percentage	Lessee of Record	Overriding Royalty Owner and Percentage	Owner	Working Interest Owner	ថ
19-C	T-25-S, R-32-E Section 20: E 1/2 SE1/4	80.00	LC 061869 I-1-51	USA (AII) 12 1/2%	Perry R. Bass, Inc. Lee M. Bass, Inc. Sid R. Bass, Inc. Keystone, Inc. Thru Line, Inc.	25% J. A. Fairey 18.75% H. L. Amold 18.75% 18.75% 18.75%	3% 1/2%	Perry R. Bass	
20-A	T-25-S, R-32-E Section 18: Lots 1 & 2 and E1/2 NW1/4 and NE1/4	319.45	LC 061873-A 3-1-51	USA (AII) 12 1/2%	XTO Energy Inc. Devon Energy Production Company, L.P.	<ul><li>1/2 Jack B. Shaw et ux</li><li>Virginia</li><li>1/2 B. E. Spencer Estate</li></ul>	1%	XTO Energy Inc. Devon Energy Production Company, L.P.	112
20-B	T-25-S, R-32-E Section 7: Lots 3 & 4, and EY2 SW1/4 and SE1/4	319.73	LC 061873 3-1-51	USA (All) 12 1/2%	XTO Energy Inc. Devon Energy Production Company, L.P.	<ul><li>1/2 Jack B. Shaw et ux</li><li>Virginia</li><li>1/2 B. E. Spencer Estate</li></ul>	1%	XTO Energy Inc. Devon Energy Production Company, L.P.	1/2
20-C	T-25-S, R-32-E Section 18: Lots 3 & 4 and EY2 SW1/4 and SE1/4	319.31	LC 061873-B 3-1-51	USA (AII) 12 1/2%	XTO Energy Inc. Devon Energy Production Company, L.P.	<ul><li>1/2 Jack B. Shaw et ux</li><li>Virginia</li><li>1/2 B. E. Spencer Estate</li></ul>	1%	XTO Energy Inc. Devon Energy Production Company, LP.	1/2
21-A	T-24-S, R-32-E Section 34: SW1/4	319.62	LC 061936 7-1-51	USA (All) 12 1/2%	Chevron U.S.A., inc. Devon Energy Production Company, L.P.	<ul><li>1/2 Emily Flint Ray</li><li>et vir G. B.</li><li>1/2</li></ul>	2%	XTO Energy Inc. Devon Energy Production Company, L.P.	1/2
	T-25-S, R-32-E Section 3: Lot 4 and SW1/4 NW/4 Section 10: SW1/4 NE/4 and SE1/4 NW1/4								
21-B	T-25-S, R-32-E Section 9: E/2 SE1/4 Section 10: E/2 SW1/4	160.00	LC 061936-A 7-1-51	USA (All) 12 1/2%	Chevron U.S.A., Inc. Devon Energy Production Company, L.P.	1/2 Emily Flint Ray et vir G. B.	2%	XTO Energy Inc. Devon Energy Production Company, L.P.	172

Tract No.	. Description of Land	No. of Acres	Serial No. and Date of Lease or Application	Basic Royalty and Percentage	Lessee of Record	Overriding Royalty Owner and Percentage	Owner	Page 4 Working Interest Owner	<b>1</b>
21-C	T-25-S, R-32-E Section 10: W1/2 SW1/4	80.00	LC 061936-A	USA (All) 12 1/4%	Chevron U.S.A., Inc. Devon Energy Production Company, L.P.	<ul><li>1/2 Emily Flint Ray</li><li>et vir G. B.</li><li>1/2 Charlotte Wood Runyon</li></ul>	%I %I	Leede Operating Co., LLC	
22-C	T-24-S, R-32-E Section 33: SE1/4	160.00	NM 054031 4-1-60	USA (All) 12 1/2%	Chevron U.S.A., Inc. Devon Energy Production Company, L.P.	3/4 Joanne F. Angstman Bruce Anderson 1/4 Amax Petr. Corp. Beard Oil Co.	1/2% 13/4% 1 1/8% 1 1/4%	Surface to 8,600' Leede Operating Co., LLC John M. Beard John M. Beard Sensor Oil & Gas Inc.	1/2 1/16 1/16 3/8
								Below 8,600 XTO Energy Inc. Devon Energy Production Company, L.P. John M. Beard John M. Beard Trust Sensor Oil & Gas Inc.	1/4 1/16 1/16 3/8
22-D	T-25-S, R-32-E Section 4: Lots 1 & 2 and S1/2 NE1/4	159.52	NM 054031 4-1-60	USA (AII) 12 1/2%	Chevron U.S.A., Inc. Devon Energy Production Company, L.P.	<ul><li>1/2 Beard Oil Co.</li><li>Joanne F. Angstman</li><li>1/2 Bruce Anderson</li><li>Amax Petro, Corp.</li></ul>	1 1/4% 1/2% 1 3/4% 1 1/8% -	XTO Energy Inc. Devon Energy Production Company, L.P.	172
24-A	7-25-S, R-32-E Section 15: W1/2 NE1/4, W1/2 NW1/4 and E1/2 SW1/4 Section 22: NW1/4 and NW1/4 SW1/4 Section 28: N1/2 N1/2 and SE1/4NW1/4 Section 29: NE1/4 NE1/4	00.089	LC 062300 3-1-51	USA (All) 12 1/2%	Chevron U.S.A., Inc. Devon Energy Production Company, L.P.	, 1/2 G. E. Jordan et ux Edna 1/2 B. E. Spencer Estate	%! %!	XTO Energy Inc. Devon Energy Production Company, L.P.	172

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C Day													1/2		1/2					
Working Interest Owner		Leede Operating Co., LLC											XTO Energy Inc.	Devon Energy Production	Company, L.P.					
lty Owner tage	SW1/4 to 4855'	1%	.459%	.22%	%50:	.05%	.02%	.165%	3.125%	3.125%	W1/2 SW1/4 below		1%	.459%	.22%	.05%	.05%	.02%	.165%	
Overriding Royalty Owner and Percentage	E1/2 NW'/4 to 4901'& W'/2 SW1/4 to 4855'	1/2 B. E. Spencer Estate	Joe S. Hill & W.W.Meeker	1/2 Adalin Inc.	H. D. Manning	Elliott M. Browder	John L. Beumeler	Charles R. Grice	Chevron U.S.A. Inc.	Pauley Petroleum Inc.	E1/2 NW1/4 below 4901' & W1/2 SW1/4 below	4855'	B. E. Spencer Estate	Joe S.Hill & W.W.Meeker	Adalin Inc.	H. D. Manning	Elliott M. Browder	John L. Beumeler	Charles R. Grice	
Lessee of Record		Chevron U.S.A., Inc.	Devon Energy Production	Company, L.P.																
Basic Royalty and Percentage	!	USA (AII)	12 1/2%																	
Serial No. and Date of Lease or Application		160.00 LC 062300	3-1-51																	
No. of Acres		160.00																		
Description of Land	T-25-S, R:32-E	Section 15: E1/2 NW1/4 and W1/2 SW1/4																		
Tract No.	24-B																			

Page 6			1/2		1/2															,									
Pa		Working Interest Owner	XTO Energy Inc.	Devon Energy Production	Company, L.P.																								
	Orientiding Rovelty Ouner	and Percentage	NW/4 Section 26 Ballard E Spencer Trust, Inc. 1.0%	3	Of Patricia Boyle Young	1/2 Management Trust 1/2% of 0.979167%	Richard D. Jones Jr.	Þ	JADT Minerals, Ltd. % of 375%	ี อ	Of Estate of	Esther A. Denton, dec. % of .375%	oro.	O	ħ	Fescenmeyer .015625%	Wells FargoBank, N.A., Trustee	Of Irene L. Southard Management	Trust u/Va 3/3/1989 1/12 of 1.0%		Robert E. Ferguson and	Rosemary M. Ferguson Trustees	Of the Ferguson Family Trust 1/4 of 1.0%	NW/4 Section 26	Ballard E Spencer Trust, Inc. 1.0%	Richard C. Gibson. 0.125%	Jan Elise McWhirter	Fescenmeyer .015625%	
		Lessee of Record		XTO Energy Inc.	Devon Energy Production	Company, L.P.	•																						
	Basic	Royalry and Percentage		USA (AJI)	12 1/2%																								
	Serial No. and Date of	Lease or Application		NM 012121	320.00 12-1-50																								
		Acres		80.00	320.00																								
		o. Description of Land	T-24-S, R-	Section 25: W1/2 NW1/4	Section 26: N 1/2																								
		Tract No.	14																										

Serial No.

	Working Interest Owner	XTO Energy Inc.	Devon Energy Production	Company, L.P.																			
Overriding Royalty Owner	and Percentage	NW/4 Section 26 (continued) Wells FargoBank, N.A., Trustee	Of Irene L. Southard Management 1/2 Trust w//a 3/3/1989 1/12 of 1.0%	Leda Zelios 1/32 of 1.0%	Bill Wiggins, Pers. Rep.	Esther A. Denton, dec. % of .375%	 Rosemary M. Ferguson Trustees	Of the Ferguson Family Trust 'k of 1.0%	W/2 NW/4	Ballard E Spencer Trust, Inc. 1.0%	Wells Fargo Bank, N.A. Trustee	Of Patricia Boyle Young	Richard D. Jones Jr. 1/4 of 0.979167%	, % of	JADT Minerals, Ltd. % of .375%	Bill Wiggins, Pers. Rep.	Of Estate of	Esther A. Denton, dec. 1375%	Jan Elise McWhirter	Fescenmeyer .015625%	Wells FargoBank, N.A., Trustee	Of Irene L. Southard Management	Trust u/Va 3/3/1989 1/12 of 1.0%
	Lessee of Record		XTO Energy Inc.	Devon Energy Production	Company, 224																		
Basic Royalty and	Percentage		USA (All)	12 1/2%									•										
and Date of Lease or	Application		80.00 NM 012121	320.00 12-1-50																			
No. of	Acres		80.00	320.00																			
	Tract No. Description of Land	41 frontinged) T-24-S R-31-F	Section 25: W1/2 NW1/4	Section 26: N 1/2																			

Page 8 Working Interest Owner	XTO Energy Inc. Devon Energy Production Company, L.P.	XTO Energy, Inc. Devon Energy Production Company, L.P.	
Overriding Royalty Owner and Percentage.	W/2 NW/4 (continued) Leda Zelios 1/32 of 1.0% Robert E. Ferguson and 1/2 Rosemary M. Ferguson Trustees Of the Ferguson Family Trust % of 1.0% 1/2	Ballard E. Spence Trust, Inc.  Betty Jo Bryan Bradshaw,  3/8 of 1.0%  as her separate property Devisees of Tom E. Bryan Mary Ann McCaw William J. McCaw and  Mary G. Riddle, Trustees under the Will of Jack W.  McCaw	
Lessee of Record	XTO Energy Inc. Devon Energy Production Company, L.P.	XTO Energy Inc.  Devon Energy Production  Company, L.P.	
Basic Royalty and Percentage	USA (All) 12 1/2%	USA (AII)	
Serial No. and Date of No. of Lease or Acres Application	4	320.00 NM 0503	
Tract No. Description of Land	7-24-S, R-Section 25:	42 T-25-S, R-31-E Section 11: S ½	

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Tract No.	Description of Land	No. of Acres	Serial No. and Date of Lease or Application	Basic Royalty and Percentage	Lessee of Record	Overri	Overriding Royalty Owner and Percentage	Page 9 Working Interest Owner
***1	STATELAND							
1.7	T-24-S, R-31-E Section 36: N1/2 SE1/4	80.00	E-21294 9-10-48	State (AJI) 121/2%	XTO Energy Inc. Devon Energy Production Company, L.P.	1/2	None	XTO Energy Inc.  Devon Energy Production  Company, L.P. 1/2
. 1	T-25-S, R-32-E Section 16: E1/2 NE1/4	80.00	E-5009-1 2-10-51	State (All) 121/2%	Совосо Івс.		None	Conoco Inc.
1 .	T-25-S, R-31-E Section 2: Lots 1, 2, 3 & 4 and S1/2 N1/2 and S1/2 (All)	639.92	K-4562 11-17-64	State (All) 121/2%	XTO Energy Inc. Devon Energy Production Company, L.P.	1/2	None	XTO Energy Inc. Devon Energy Production Company, L.P. 1/2
	T-24-S, R-31-E Section 36: Lots 1, 2, 3 & 4 and N1/2 and N1/2SW1/4	557.96	E-9127-3 6-21-55	State (All) 121/2%	XTO Energy Inc. Devon Energy Production Company, L.P.	1/2	None	XTO Energy Inc.  Devon Energy Production  Company, L.P. 1/2
. 1	T-25-S, R-32-E Section 16: E1/2 SE ¼, SW ¼ SE1/4 and	160.00	E-9789	State (All)	Lecde Operating Co., LLC	67.1429% Monsanto Chemical	cal 1%	Leede Operating Co., LLC 67.1429%
	SE1/4 SW 1/4	u	2-21-56	12 1/2%	Peak 9 Production Company	32.8571% Company		Peak 9 Production Company 32.8571%

SUMMARY

Percent of New Unit Area	84.98	15.02	0.00	100.00
Acreage	8,586.64	1,517.88	0.00	10,104.52
Number of <u>Tracts</u>	24	\$	0	28
	Federal Land	State Land	Fee Land	TOTAL



NM 70928X

## United States Department of the Interior

3180 (P0220)

**BUREAU OF LAND MANAGEMENT** Pecos District Carlsbad Field Office 620 E. Greene Carlsbad, New Mexico 88220-6292 www.blm.gov/nm/st/en.html

Your Reference: Proposed Expansion of the Cotton Draw Unit NM-70928X Eddy County, New Mexico

OCT 95 2011

CERTIFIED—RETURN RECEIPT REQUESTED 7008 3230 0002 0987 5233

**Devon Energy Corporation** 20 North Broadway Oklahoma City, Oklahoma 73102-8260

### Gentlemen:

Your application of September 19, 2011, requests preliminary approval of the proposed expansion of the Cotton Draw Unit Area, Eddy County, New Mexico. This expansion will add 320 acres to the 9,784.52 acres, resulting in an enlarged unit area of 10,104.52 acres, more or less, as logically subject to exploration and development under the unitization provisions of the Mineral Leasing Act as amended.

The expansion is regarded as acceptable on the basis of the geologic/reservoir information accompanying your application. We hereby concur in the proposed expansion, provided it is accomplished pursuant to Section 2 of the unit agreement. The effective date of the proposed expansion will be September 1, 2011, and it shall become effective as of this date or from the onset of production of unitized substance, whichever is earlier upon execution of the necessary parties, notwithstanding the date of execution, and in accordance with your application, pursuant to Section 2(a).

A minimum of four copies of the application for final approval, accompanied by the appropriate joinders and supplements to Exhibits "A" and "B" should be filed with the Authorized Officer. The format of Exhibit "A" and "B" attached with your application is acceptable.



Please contact Edward G. Fernandez, Petroleum Engineer at 575-234-2220 if you have any questions.

Sincerely,

Jim Stovall
Field Manager,

Carlsbad Field Office

cc: Commissioner of Public Lands
ONRR, Denver (MS357B-1)
New Mexico Taxation & Revenue Dept.
Revenue Processing Division
LLNM9210

NMP0220, Unit File



# Ray Powell, M.S., D.V.M. COMMISSIONER

# State of New Mexico Commissioner of Public Lands

310 OLD SANTA FE TRAIL
P.O. BOX 1148
SANTA FE. NEW MEXICO 87504-1148

COMMISSIONER'S OFFICE

Phone (505) 827-5760 Fax (505) 827-5766 www.nmstatelands.org

October 4, 2011

Devon Energy Corporation 20 North Broadway Oklahoma City, Oklahoma 73102-8260

Attention: Mr. Sam McCurdy

Re: Preliminary Approval for Proposed 2<sup>nd</sup> Unit Boundary Expansion

Cotton Draw Unit S/2 Sec. 11-25S-31E Eddy County, New Mexico

Dear Mr. McCurdy:

This office has received your letter of September 19, 2011 wherein you have requested preliminary approval for the 2nd expansion of the Cotton Draw Unit area, Eddy County, New Mexico. The proposed expansion meets the general requirements of the Commissioner of Public Lands, who has this date granted you preliminary approval to expand the unit area.

Preliminary approval shall not be construed to mean final approval of this agreement in any way and will not extend any short term leases, until final approval and an effective date have been given.

When submitting your agreement for final approval, please submit the following:

- 1. The unit expansion date should be prior to any production.
- 2. On Exhibit "B", Tract No. 33, the correct lessee of record for Lease No. E-2129-7 is Devon Energy Prod. and Chevron U.S.A., Inc.
- On Exhibit "B", Tract No. 34, the correct lesses of record for Lease No. E-5009-1 is ConocoPhillips Company.
- 4. On Exhibit "B", Tract No. 35, the correct lessee of record for Lease No. K-4562-4 is Devon Energy Prod. and Chevron U.S.A., Inc.
- 5. On Exhibit "B", Tract No. 39, the correct lessee of record for Lease No. E-9127-6 is Devon Energy Prod. and Chevron U.S.A., Inc.
- 6. On Exhibit "B", Tract No. 40, the correct lessee of record for Lease No. E-9789-10 is Pogo Producing Co.
- Application for final approval by the Commissioner setting forth the tracts that have been committed.



- 8. Pursuant to SLO Rule 19.2.100.51, applications for approval shall contain a statement of facts showing:
  - a. That such agreement will tend to promote the conservation of oil and gas and the better utilization of reservoir energy.
  - b. That under the proposed unit operation, the State of New Mexico will receive its fair share of the recoverable oil and gas in place under its lands in the proposed unit area.
  - c. That each beneficiary institution of the State of New Mexico will receive its fair and equitable share of the recoverable oil and gas under its lands within the unit area.
  - d. That such unit agreement is in other respects for the best interest of the trust.
- 3. All ratifications from the Lessees of Record and Working Interest Owners. All signatures should be acknowledged by a notary and one set must contain original signatures.
- 4. Designation/concurrence from the Bureau of Land Management.
- 5. Order of the New Mexico Oil Conservation Division. Our approval will be conditioned upon subsequent favorable approval by the New Mexico Oil Conservation Division and the Bureau of Land Management.
- 6. The filing fee for a Unit expansion is \$30.00 for every section or partial section thereof. Please submit a filing fee in the amount of \$30.00.

If you have any questions or if we may be of further help, please contact Pete Martinez at (505) 827-5791.

Very truly yours,

RAY POWELL, M.S., D.V.M.
COMMISSIONER OF PUBLIC LANDS

Larry J. Roybal, Director

Oil, Gas and Minerals Division

(505) 827-5744 RP/LR/pm

cc:

Reader File.

OCD-Attention: Mr. Ed Martin

BLM Carlsbad, Attn: Mr. Wesley Ingram