

26. **CASE 14677:** *Application of Resaca Operating Company to add seven injection wells to its Cooper Jal Unit Waterflood Project, Lea County, New Mexico.* Applicant seeks authorization to inject fluid into the unitized interval consisting of the Tansill, Yates, Seven Rivers and Queen formations, Langlie Mattix (37240) and Jalmat (33820) Pools through the following seven wells:

- (1) Cooper Jal Unit #108, 1980 FSL & 660 FWL (Unit L), Section 18, T24S, R37E;
- (2) Cooper Jal Unit #109, 1980 FSL & 1980 FWL (Unit K), Section 18, T24S, R37E;
- (3) Cooper Jal Unit #114, 330 FSL & 2310 FEL (Unit O), Section 13, T24S, R36E;
- (4) Cooper Jal Unit #148, 2310 FSL & 2310 FEL (Unit J), Section 24, T24S, R36E;
- (5) Cooper Jal Unit #206, 1980 FNL & 330 FEL (Unit H), Section 24, T24S, R36E;
- (6) Cooper Jal Unit #213, 1980 FSL & 660 FEL (Unit I), Section 24, T24S, R36E;
- (7) Cooper Jal Unit #230, 1650 FNL & 2310 FWL (Unit F), Section 25, T24S, R36E;

Applicant anticipates injecting fluids at subsurface intervals of 2950'-3750' at a maximum rate of 1,000 BPD and a maximum pressure of 600 PSIG. Applicant may be contacted through its representative, Keith B. Masters, 7500 Rialto Blvd., Suite 180, Austin, Texas 78735 at (512) 906-2016. These wells are located approximately 5 miles North of Jal, New Mexico.

27. **CASE 14551:** *(Continued from the June 9, 2011 Examiner Hearing.) Application of Nadel and Gussman Permian, L.L.C. for approval of four non-standard oil spacing and proration units and compulsory pooling, Eddy County, New Mexico.* Nadel and Gussman Permian, L.L.C. seeks an order approving four 160-acre non-standard oil spacing and proration units (project areas) in the Bone Spring formation comprised of the following lands in Section 12, Township 26 South, Range 29 East, NMPM:

(a) The N/2 N/2, to be dedicated to the Picou Fed. Well No. 1, a horizontal well with a surface location in the NE/4 NE/4, and a terminus in the NW/4 NW/4, of Section 12;

(b) The S/2 N/2, to be dedicated to the Picou Fed. Well No. 2, a horizontal well with a surface location in the SE/4 NE/4, and a terminus in the SW/4 NW/4, of Section 12;

(c) The N/2 S/2, to be dedicated to the Picou Fed. Well No. 3, a horizontal well with a surface location in the NE/4 SE/4, and a terminus in the NW/4 SW/4, of Section 12; and

(d) The S/2 S/2, to be dedicated to the Picou Fed. Well No. 4, a horizontal well with a surface location in the SE/4 SE/4, and a terminus in the SW/4 SW/4, of Section 12.

Applicant further seeks the pooling of all mineral interests in the Bone Spring formation underlying the four non-standard spacing and proration units (project areas) for all pools or formations developed on 40 acre spacing within that vertical extent. Also to be considered will be the cost of drilling and completing the wells and the allocation of the costs thereof, as well as actual operating costs and charges for supervision, designation of applicant as operator of the wells, and a 200% charge for the risk involved in drilling and completing the wells. The units are located approximately 14 miles Southeast of Malaga, New Mexico.

28. **CASE 14627:** *(Continued from the June 9, 2011 Examiner Hearing.) Application of Nadel and Gussman Permian, L.L.C. for approval of a non-standard oil spacing and proration unit and compulsory pooling, Eddy County, New Mexico.* Applicant seeks an order approving a 160-acre non-standard oil spacing and proration unit (project area) in the Glorieta-Yeso formation comprised of the N/2 S/2 of Section 5, Township 19 South, Range 26 East, NMPM. Applicant further seeks the pooling of all mineral interests (i) from the surface to the top of the Glorieta-Yeso formation in the NW/4 SW/4 of Section 5, and (ii) the Glorieta-Yeso formation underlying the non-standard spacing and proration unit (project area), for all pools or formations developed on 40 acre spacing within that vertical extent. The units are to be dedicated to the Big Iron Well No. 1, a horizontal well with a surface location in the NW/4 SW/4, and a terminus in the NE/4 SE/4, of Section 5. Also to be considered will be the cost of drilling and completing the well and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of applicant as operator of the well, and a 200% charge for the risk involved in drilling and completing the well. The units are located approximately 4 miles North-Northwest of Lakewood, New Mexico.

29. **CASE 14628:** *(Continued from the June 9, 2011 Examiner Hearing.) Application of Nadel and Gussman Permian, L.L.C. for approval of a non-standard oil spacing and proration unit and compulsory pooling, Eddy County, New Mexico.* Applicant seeks an order approving a 160-acre non-standard oil spacing and proration unit (project area) in the Glorieta-Yeso formation comprised of the S/2 S/2 of Section 5, Township 19 South, Range 26 East, NMPM. Applicant further seeks the pooling of all mineral interests (i) from the surface to the top of the Glorieta-Yeso formation in the SW/4 SW/4 of Section 5, and (ii) the Glorieta-Yeso formation underlying the non-standard spacing and proration unit (project area), for all pools or formations developed on 40 acre spacing within that vertical extent. The units are to be dedicated to the Big Iron Well No. 2, a horizontal well with a surface location in the SW/4 SW/4, and a terminus in the SE/4 SE/4, of Section 5. Also to be considered will be the cost of drilling and completing the well and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of applicant as operator of the well, and a 200% charge for the risk involved in drilling and completing the well. The units are located approximately 4 miles north-northwest of Lakewood, New Mexico.