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August 16, 2011

Case 14729

Florene Davidson  
Oil Conservation Division  
1220 South St. Francis Drive  
Santa Fe, New Mexico 87505

Dear Florene:

Enclosed for filing, on behalf of Nadel and Gussman Heyco, L.L.C., are an original and one copy of an application for compulsory pooling, *etc.*, together with a proposed advertisement. The advertisement has also been e-mailed to the Division. Please set this matter for the September 15, 2011 Examiner hearing. Thank you.

Very truly yours,



James Bruce

Attorney for Nadel and Gussman Heyco, L.L.C.

Parties Being Pooled

Vista Energy, LLC  
P.O. Box 8  
Eau Claire, Wisconsin 54702

Harrison School District No. 1  
110 South Cherry Street  
Harrison, Arkansas 72601

BEFORE THE NEW MEXICO OIL CONSERVATION DIVISION

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APPLICATION OF NADEL AND GUSSMAN HEYCO,  
L.L.C. FOR A NON-STANDARD OIL SPACING AND  
PRORATION UNIT AND COMPULSORY POOLING,  
EDDY COUNTY, NEW MEXICO.

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Case No. 14729

APPLICATION

Nadel and Gussman Heyco, L.L.C. applies for an order (i) approving a non-standard oil spacing and proration unit in the Glorieta-Yeso formation in the N $\frac{1}{2}$ N $\frac{1}{2}$  of Section 20, Township 18 South, Range 26 East, N.M.P.M., Eddy County, New Mexico, and (ii) pooling all mineral interests from the surface to the top of the Glorieta-Yeso formation in the NE $\frac{1}{4}$ NE $\frac{1}{4}$  of Section 20, and in the Glorieta-Yeso formation underlying the non-standard unit, and in support thereof, states:

1. Applicant is an interest owner in Section 20, and has the right to drill a well thereon.
2. Applicant proposes to drill the Wabash 20 Fed. Com. Well No. 1 to a depth sufficient to test the Glorieta-Yeso formation. Applicant seeks to dedicate (i) the NE $\frac{1}{4}$ NE $\frac{1}{4}$  of Section 20 to the well to form a standard 40 acre oil spacing and proration unit, and (ii) the N $\frac{1}{2}$ N $\frac{1}{2}$  of Section 20 to the well to form a non-standard 160 acre oil spacing and proration unit (project area), for any formations and/or pools developed on 40 acre spacing within that vertical extent. The well is a horizontal well with a surface location in the NE $\frac{1}{4}$ NE $\frac{1}{4}$ , and a terminus in the NW $\frac{1}{4}$ NW $\frac{1}{4}$ , of Section 20.
3. Applicant has in good faith sought to obtain the voluntary joinder of all other mineral interest owners in the N $\frac{1}{2}$ N $\frac{1}{2}$  of Section 20 for the purposes set forth herein.

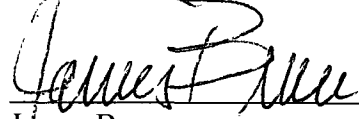
4. Although applicant attempted to obtain voluntary agreements from all mineral interest owners to participate in the drilling of the wells or to otherwise commit their interests to the wells, certain interest owners have failed or refused to join in dedicating their interests. Therefore, applicant seeks an order pooling all mineral interest owners in the N $\frac{1}{2}$ N $\frac{1}{2}$  of Section 20, pursuant to NMSA 1978 §§70-2-17, 18.

5. Approval of the non-standard unit and the pooling of all mineral interests underlying the N $\frac{1}{2}$ N $\frac{1}{2}$  of Section 20 will prevent the drilling of unnecessary wells, prevent waste, and protect correlative rights.

**WHEREFORE**, applicant requests that, after notice and hearing, the Division enter its order:

- A. Approving a non-standard oil spacing and proration unit (project area) in the Glorieta-Yeso formation in the N $\frac{1}{2}$ N $\frac{1}{2}$  of Section 20;
- B. Pooling all mineral interests (i) in the NE $\frac{1}{4}$ NE $\frac{1}{4}$  of Section 20, and (ii) the N $\frac{1}{2}$ N $\frac{1}{2}$  of Section 20, from the surface to the base of the Glorieta-Yeso formation;
- C. Designating applicant as operator of the well;
- E. Considering the cost of drilling and completing the well, and allocating the costs among the well's working interest owners;
- D. Approving actual operating charges and costs charged for supervision, together with a provision adjusting the rates pursuant to the COPAS accounting procedure; and
- E. Setting a 200% charge for the risk involved in drilling and completing the well in the event a working interest owner elects not to participate in the well.

Respectfully submitted,

A handwritten signature in dark ink, appearing to read "James Bruce", written over a horizontal line.

James Bruce

Post Office Box 1056

Santa Fe, New Mexico 87504

(505) 982-2043

Attorney for Nadel and Gussman Heyco,  
L.L.C.

PROPOSED ADVERTISEMENT

Case No. 14729 :

***Application of Nadel and Gussman Heyco, L.L.C. for approval of a non-standard oil spacing and proration unit and compulsory pooling, Eddy County, New Mexico.*** Applicant seeks an order approving a 160-acre non-standard oil spacing and proration unit (project area) in the Glorieta-Yeso formation comprised of the N/2N/2 of Section 20, Township 18 South, Range 26 East, NMPM. Applicant further seeks the pooling of all mineral interests (i) from the surface to the top of the Glorieta-Yeso formation in the NE/4NE/4 of Section 20, and (ii) the Glorieta-Yeso formation underlying the non-standard spacing and proration unit (project area), for all pools or formations developed on 40 acre spacing within that vertical extent. The units are to be dedicated to the Wabash 20 Fed. Com. Well No. 1, a horizontal well with a surface location in the NE/4NE/4, and a terminus in the NW/4NW/4, of Section 20. Also to be considered will be the cost of drilling and completing the well and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of applicant as operator of the well, and a 200% charge for the risk involved in drilling and completing the well. The units are located approximately 2 miles south of Atoka, New Mexico.

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