

9. **CASE 14781:** *Application of Cimarex Energy Co. of Colorado for compulsory pooling, Eddy County, New Mexico.* Applicant seeks an order pooling all mineral interests from the surface to the base of the Glorieta-Yeso formation underlying Lot 2 of Section 1, Township 19 South, Range 25 East, NMPM, to form a standard 39.85 oil spacing and proration unit for any and all formations or pools developed on 40-acre spacing within that vertical extent. The unit will be dedicated to the Wyoming 1 Fee Well No. 2, to be drilled at an orthodox location. Also to be considered will be the cost of drilling and completing the well and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of applicant as operator of the well, and a 200% charge for the risk involved in drilling and completing the well. The unit is located approximately 5-1/2 miles south-southwest of Atoka, New Mexico.
10. **CASE 14686:** *(Continued from the December 15, 2011 Examiner Hearing.)*
Application of Cimarex Energy Co. for a non-standard oil spacing and proration unit and compulsory pooling, Chaves County, New Mexico. Cimarex Energy Co. seeks an order approving a 160-acre non-standard oil spacing and proration unit (project area) in the Abo/Wolfcamp formation comprised of the S/2 S/2 of Section 20, Township 15 South, Range 31 East, NMPM. Applicant further seeks the pooling of all mineral interests from the surface to the base of the Abo/Wolfcamp formation underlying the S/2 S/2 of Section 20 to form a non-standard 160 acre oil spacing and proration unit (project area), for any formations and/or pools developed on 40 acre spacing within that vertical extent. The units are to be dedicated to the Valley Forge 20 State Com. Well No. 1, a horizontal well to be drilled at a surface location 375 feet from the south line and 375 feet from the east line, with a terminus 375 feet from the south line and 375 feet from the west line, of Section 20. Also to be considered will be the cost of drilling and completing the well and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of Cimarex Energy Co. of Colorado as operator of the well, and a 200% charge for the risk involved in drilling and completing the well. The units are located approximately 13 miles North-Northeast of Loco Hills, New Mexico.
11. **CASE 14687:** *(Continued from the December 15, 2011 Examiner Hearing.)*
Application of Cimarex Energy Co. for a non-standard oil spacing and proration unit and compulsory pooling, Chaves County, New Mexico. Cimarex Energy Co. seeks an order approving a non-standard oil spacing and proration unit (project area) in the Abo/Wolfcamp formation comprised of the N/2 S/2 of Section 20, Township 15 South, Range 31 East, NMPM, to form a non-standard 160.00-acre oil spacing and proration unit (project area), and pooling all mineral interests in the Abo/Wolfcamp formation underlying the non-standard unit. The unit is to be dedicated to the Valley Forge 20 State Com. Well No. 2, a horizontal well to be drilled at a surface location 1980 feet from the south line and 375 feet from the west line, with a terminus 1980 feet from the south line and 375 feet from the east line, of Section 20. Also to be considered will be the cost of drilling and completing the well and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of Cimarex Energy Co. of Colorado as operator of the well, and a 200% charge for the risk involved in drilling and completing the well. The unit is located approximately 13 miles North-Northeast of Loco Hills, New Mexico.
12. **CASE 14659:** *(Continued from the December 15, 2011 Examiner Hearing.)*
Application of Cimarex Energy Co. for a non-standard oil spacing and proration unit and compulsory pooling, Chaves County, New Mexico. Cimarex Energy Co. seeks an order approving a 159.30-acre non-standard oil spacing and proration unit (project area) in the Abo/Wolfcamp formation comprised of the S/2 S/2 of Section 19, Township 15 South, Range 31 East, NMPM. Applicant further seeks the pooling of all mineral interests from the surface to the base of the Abo/Wolfcamp formation underlying the 159.30 acre non-standard oil spacing and proration unit for any formations and/or pools developed on 40 acre spacing within that vertical extent. The unit is to be dedicated to the Hancock 19 State Com. Well No. 2, a horizontal well to be drilled at a surface location 375 feet from the south line and 375 feet from the east line, with a terminus 375 feet from the south line and 375 feet from the west line, of Section 19. Also to be considered will be the cost of drilling and completing the well and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of Cimarex Energy Co. of Colorado as operator of the well, and a 200% charge for the risk involved in drilling and completing the well. The unit is located approximately 13-1/2 miles North-Northeast of Loco Hills, New Mexico.
13. **CASE 14743:** *(Continued from the December 1, 2011 Examiner Hearing.)*
Application of Endeavor Energy Resources, L.P. for approval of a non-standard oil spacing and proration unit and compulsory pooling, Lea County, New Mexico. Applicant seeks an order approving a non-standard oil spacing and proration unit (project area) in the Bone Spring formation comprised of the E/2 E/2 of Section 15, Township 26 South, Range 33 East, NMPM. Applicant further seeks the pooling of all mineral interests in the Bone Spring formation underlying the E/2 E/2 of Section 15 to form a non-standard 160 acre oil spacing and proration unit (project area) for any formations and/or pools developed on 40 acre spacing within that vertical extent. The unit is to be dedicated to the Red Bull "15" Fed. Com. Well No. 1, a horizontal well to be drilled with a surface location in the SE/4 SE/4, and a terminus in the NE/4 NE/4, of Section 15. Also to be considered will be the cost of drilling and completing the well and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of Endeavor Energy

Resources, L.P. as operator of the well, and a 200% charge for the risk involved in drilling and completing the well. The unit is located approximately 20 miles west of Bennett, New Mexico.

14. **CASE 14782: Application of Endurance Resources, LLC for approval of a salt water disposal well, Eddy County, New Mexico;** Applicant seeks an order proposing to convert to water disposal its Hinkle B Federal No. 19 well, located 990 FNL and 330 FWL, Unit D, Section 34, Township 18 South, Range 31 East, N.M.P.M., Eddy County, New Mexico. The disposal zones shall be in the Queen/Grayburg formation at a depth of 3410 feet to 3902 feet below the surface of the earth perforated. The Hinkle B Federal No. 19 is located approximately 16 miles southeast of Loco Hills, New Mexico.
15. **CASE 14783: Application of Endurance Resources, LLC for approval of a salt water disposal well, Eddy County, New Mexico;** Applicant seeks an order proposing to convert to water disposal its Base Ball Park No.1 well, located 1980 FSL 660 FEL, Unit I, Section 24, Township 22 South, Range 26 East, N.M.P.M., Eddy County, New Mexico. The disposal interval shall be in the Delaware Formation at a depth of 4952 feet to 4690 feet below the surface of the earth perforated. The Base Ball Park No. 1 is located approximately 2.5 miles northeast of the Carlsbad, New Mexico, Airport.
16. **CASE 14671: (amended and readvertised) (Continued from the December 1, 2011 Examiner Hearing.)**
Application of Apache Corporation for approval of a unit agreement, Lea County, New Mexico; Applicant seeks approval of the Unit Agreement for the South Pacific State Exploratory Unit Area, comprising 2560 acres of state lands covering all or part of Sections 5, 8, 9, 16, and 17, Township 12 South, Range 36 East, NMPM. The proposed unit area is centered approximately 2 miles North-Northwest of Tatum, New Mexico.
17. **CASE 14746: (Continued from the December 1, 2011 Examiner Hearing.)**
Application of Strata Production Company for approval of a non-standard oil spacing and proration unit and compulsory pooling, Eddy County, New Mexico. Strata Production Company seeks an order approving a 320-acre non-standard oil spacing and proration unit (project area) in the Delaware formation comprised of the SE/4 of Section 14, E/2 NE/4 of Section 23, and W/2 NW/4 of Section 24, Township 23 South, Range 30 East, NMPM. Applicant further seeks the pooling of all mineral interests in the Delaware formation underlying the SE/4 of Section 14, E/2 NE/4 of Section 23, and W/2 NE/4 of Section 24 to form a non-standard 320 acre oil spacing and proration unit (project area), for all pools or formations developed on 40 acre spacing within that vertical extent. The units are to be dedicated to the Sandy Fed. Well No. 2, a horizontal well with a surface location in the SW/4 NW/4 of Section 24, and a terminus in the NW/4 SE/4 of Section 14. Also to be considered will be the cost of drilling and completing the well and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of applicant as operator of the well, and a 200% charge for the risk involved in drilling and completing the well. The units are located approximately 15 miles east of Loving, New Mexico.
18. **CASE 14729: (Continued from the December 15, 2011 Examiner Hearing.)**
Application of Nadel and Gussman Heyco, L.L.C. for approval of a non-standard oil spacing and proration unit and compulsory pooling, Eddy County, New Mexico. Applicant seeks an order approving a 160-acre non-standard oil spacing and proration unit (project area) in the Glorieta-Yeso formation comprised of the N/2 N/2 of Section 20, Township 18 South, Range 26 East, NMPM. Applicant further seeks the pooling of all mineral interests (i) from the surface to the top of the Glorieta-Yeso formation in the NE/4 NE/4 of Section 20, and (ii) the Glorieta-Yeso formation underlying the non-standard spacing and proration unit (project area), for all pools or formations developed on 40 acre spacing within that vertical extent. The units are to be dedicated to the Wabash 20 Fed. Com. Well No. 1, a horizontal well with a surface location in the NE/4 NE/4, and a terminus in the NW/4 NW/4, of Section 20. Also to be considered will be the cost of drilling and completing the well and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of applicant as operator of the well, and a 200% charge for the risk involved in drilling and completing the well. The units are located approximately 2 miles south of Atoka, New Mexico.
19. **CASE 14627: (Readvertised)**
Amended Application of Nadel and Gussman Permian, L.L.C. and COG Operating LLC for approval of a non-standard oil spacing and proration unit and compulsory pooling, Eddy County, New Mexico. Applicants seek an order approving a 160-acre non-standard oil spacing and proration unit (project area) in the Glorieta-Yeso formation comprised of the N/2S/2 of Section 5, Township 19 South, Range 26 East, NMPM. Applicants further seek the pooling of all mineral interests in the Glorieta-Yeso formation underlying this non-standard spacing and proration unit (project area) for the purpose of dedicating this unit to the proposed Patton 5 Fee Well No. 6 (formerly proposed as the Big Iron Well No. 1), a horizontal well with a surface location in the NW/4SW/4 and a terminus in the NE/4SE/4 of Section 5. Also to be considered will be the cost of drilling and completing the well and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of COG Operating LLC as operator of the well, and a 200% charge for the risk involved in drilling and completing the well. The units are located approximately 4 miles north-northwest of Lakewood, New Mexico.