

CAZA PETROLEUM, INC.

AUTHORIZATION FOR EXPENDITURE EXPLORATORY DRILLING AFE

DATE: 11/22/2011

AFE Title:

Well Name & No.: LENNOX 32 # 1H

Field: Wildcat, 2nd Bone Springs

State: New Mexico County: LEA ************************** . **************************** Development: Oil: XX GAS Proposed Formation: 2nd Bone Springs Horizontal Prop TD: 11,500 WIfCmp 15,500 ft md Lat

Description: Drill, Complete Horizontal 2nd Bone Sprg, 330 FNL & 330 FEL, Sec 32, T22S, R35E KOP ± 10,524 ft. Horizontal @ 11,100 ft TVD. Measured Depth ± 15,502 ft. Lateral 4128 ft. BHL = 330 FSL & 330 FEL

INTANGIBLE COSTS BCP <u>ACP</u> **TOTAL COST** Dry Hole Completion 502 APD & ARCHAEOLOGICAL \$5,000 702 5,000 TITLE OPINION & CURATIVE SURVEYING / STAKE LOCATION 504 \$20,000 704 5,000 25,000 506 \$5,000 761 \$10,000 \$25,000 DAMAGES & R-O-WS 508 708 Ö 10,000 CONTRACT SERVICES & EQUIPMENT 509 25,000 ROADS, LOCATION, PITS, LINERS, ETC DRILLING - FOOTAGE OF TURNKEY 510 \$105,000 710 10,000 115,000 \$0 \$774,000 714 54,000 DRILLING - DAYWORK 514 828,000 DRILLING MUD & CHEMICALS 716 \$85,000 10,000 95,000 \$50,000 \$100,000 WATER 518 718 75,000 125,000 BITS, REAMERS, ETC. 520 720 Ø 100,000 DIRECTIONAL DRILLING SERVICES 521 \$300,000 300,000 722 522 0 \$225,750 225,750 CEMENTING SURFACE CEMENTING INTERMEDIATE 524 \$18,000 18,000 526 \$55,000 55,000 CEMENTING PRODUCTION 528 728 75,000 75,000 TUBULAR SERVICES AND TOOLS 530 \$0 730 0 0 \$25,000 CASING CREWS / PU LD MACHINE 532 732 35,000 60,000 FLOAT EQUIPMENT 534 \$5,000 734 5,000 10,000 10,000 TESTING: DST & COMPLETION 536 \$10,000 736 OPEN HOLE LOGGING / CORES MUD LOGGING 538 \$35,000 35.000 \$49,500 49,500 WELDING & HOURLY LABOR 542 \$13,500 742 \$15,000 28,500 EQUIPMENT RENTAL 544 744 \$175,225 \$200,000 375,225 118;250 CLOSED LOOP MUD SYSTEM 545 \$118,250 TRUCKING, TRANSPORTATION, FORKLIFT 746 \$50,000 546 \$160,000 210,000 COMPLETION UNIT FORMATION STIMULATION 548 550 748 \$38,000 750 \$0 \$970,000 970,000 552 554 WIRELINE SERVICES \$12,000 752 12,000 GEOLOGIC / ENGINEERING \$30,000 30,000 \$49,000 WELL SITE CONSULTANT 556 \$73,600 756 122,600 560 INSURANCE \$0 760 TELEPHONE COMMUNICATIONS 561 562 \$2,500 2.500 762 \$7,500 MISCELLANEOUS \$12,500 20,000 170.000 MUD DISPOSAL/HAULOFF 565 \$120,000 765 \$50,000 PLUGGING 566 \$50,000 766 \$0 50,000 PERMANENT PACKER CEMENT STAGE TOOLS 50 767 50 0 COMPLETION FLUIDS 763 \$15,000 15,000 GRAVEL PACK SVC & EQPT \$0 747 653,749 CONTINGENCY 15% \$400,474 \$253,275

TANGIBLE COSTS

TOTAL INTANGIBLES

| | \$3,361,579 | | \$2,863,300 | 6,224,879 |
|-----|--------------------------|--|--|------------------|
| | \$291,280 | | \$921,525 | 1,212,805 |
| 640 | \$26,480 | | \$ 83.775 | 110,255 |
| 638 | \$2,500 | 838 | \$102,500 | 105,000 |
| | | 829 | \$0 | 0 |
| | | 836 | \$40,000 | 40,000 |
| 634 | \$0 | 834 | \$50,000 | 50,000 |
| | | 832 | \$22,500 | 22,500 |
| | | 830 | \$7,000 | 7,000 |
| 628 | \$0 | 828 | \$1,200 | 1,200 |
| | | 826 | \$59,000 | 59,000 |
| | | 824 | \$95,000 | 95,000 |
| 622 | \$10,000 | 822 | \$21,000 | 31,000 |
| | | 820 | \$81,375 | 81.375 |
| | | 818 | \$0 | 0 |
| | | 816 | \$358,175 | 358,175 |
| | | 815 | \$0 | 0 |
| 612 | \$0 | | | 0 |
| | | 1 | | 0 |
| 608 | \$153,300 | | | 153,300 |
| | | + | | 0 |
| | | | | 15,000 84,000 |
| | 622 628 634 638 | 604 84,000 608 \$153,300 612 \$0 612 \$0 622 \$10,000 628 \$0 634 \$0 634 \$0 636 \$2,500 640 \$26,480 \$291,280 | 604 84,000 608 \$153,300 612 \$0 815 816 816 818 820 622 \$10,000 822 624 826 628 \$0 828 630 832 634 \$0 834 836 836 837 838 829 638 \$29,500 838 | 604 |

\$3,070,299

| Caza Operating, LLC By: Tony B. Sam, V.P. Operations | Date Prepared: /2-/3-// |
|---|-------------------------|
| We approve / disapprove: | Company: |

Printed Name:

Title:

Date:

-CAZA APPROVAL 12-13-11 12-13-11 G&G 12-16-16 12-19-11

BEFORE THE OIL CONSERVATION DIVISION Santa Fe, New Mexico ranga Armandan dan dan ja Exhibit No. 3 Submitted by: CAZA PETROLUEM, INC. Hearing Date: January 19, 2012