STATE OF NEW MEXICO ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT OIL CONSERVATION DIVISION

IN THE MATTER OF THE HEARING CALLED BY THE OIL CONSERVATION DIVISION FOR THE PURPOSE OF CONSIDERING:

APPLICATION OF RMR OPERATING, LLC TO ALLOW TWO OPERATORS WITHIN A SPACING UNIT, LEA COUNTY, NEW MEXICO.

)) ss.

)

Case No. 14,774

AFFIDAVIT OF ALAN W. BARKSDALE

COUNTY OF DALLAS STATE OF TEXAS

Alan W. Barksdale, being duly sworn upon his oath, deposes and states:

1. I am over the age of 18, and have personal knowledge of the matters stated herein.

2. I am the Chairman and Chief Executive Officer of Red Mountain Resources, Inc. ("Red Mountain"). I am also President of Black Rock Capital, Inc. ("Black Rock") and RMR Operating, LLC ("RMR"), which are wholly owned subsidiaries of Red Mountain.

3. Black Rock owns all of the oil and gas leasehold interests of Red Mountain, and RMR operates all of Red Mountain/Black Rock's operated properties.

4. Black Rock owns 100% of the working interest in the N½ of Section 16, Township 26 South, Range 36 East, N.M.P.M., from the surface to the base of the Delaware formation, pursuant to an assignment recorded at Lea County Records Book 1738, page 175, a true and correct copy of which is attached hereto as Exhibit A.

5. The N^{$\frac{1}{2}$} of Section 16 is subject to State of New Mexico Oil and Gas Lease VB-1089, as shown in the online printout from the State Land Office attached hereto as **Exhibit B**. The lease was issued on January 1, 2007 and expires on December 31, 2011.

6. On October 27, 2011, RMR filed with the Division an Application for Permit to Drill ("APD") its Medicine Man State Well No. 1 to test the Sioux Tansill-Yates-Seven Rivers Pool at a location 1650 feet from the north line and 990 feet from the west line (SW¼NW¼) of Section 16. Exhibit C.

7. The APD was not approved by the Division because Draco Energy, Inc. ("Draco") is listed in the Division's records as operator of the Maralo 16 State Well No. 2, located in the same quarter-quarter section as RMR's proposed well. **Exhibit D**. The Maralo 16 State Well

Oil Conservation Division Case No. Exhibit No.

No. 2 was completed in the Sioux Tansill-Yates-Seven Rivers. Division records show that Draco filed a Notice of Intent to plug and abandon the Maralo 16 State Well No. 2 in April 2007, but the well has not been plugged.

8. Draco's well was drilled under a now-expired state oil and gas lease, as listed on the Midland Map Co. land plat attached hereto as **Exhibit E**. Thus, Draco owns no working interest in the $N\frac{1}{2}$ of Section 16.

9. RMR has complied with Rule NMAC 19.15.15.12 by notifying Draco of its intent to file with the Division the APD for the Medicine Man State Well No. 1. Exhibit F. However, due to the expiring oil and gas lease RMR requests an order from the Division approving it as operator in the SW¼NW¼ of Section 16 so that it can timely commence operations to maintain the subject lease in effect.

Alan W. Barksdale

SUBSCRIBED AND SWORN TO before me this 14^{10} day of December, 2011 by Alan W. Barksdale.

My Commission Expires: Dec. 15, 2020

Notary Public

CYNTHIA 8, CHRESTMAN SALINE COUNTY NOTARY PUBLIC - ARKANSAS My Commission Expires December 15, 2020 Commission No. 12379307

33359

ASSIGNMENT OF LEASEHOLD WORKING INTEREST IN OIL & GAS LEASES

§ § §

STATE OF NEW MEXICO

COUNTY OF LEA

KNOW ALL MEN BY THESE PRESENTS:

THAT, Peregrine Production LLC, 3201 N. Pecos, Suite 202, Midland, TX 79705. Zenith Energy LLC, 3201 N. Pecos, Suite 202, Midland, TX 79702, Mitchell Exploration Inc., 6212 Homestead, Midland, TX 79707 and Greg Rasmussen and Pam Rasmussen, 4911 Island Drive, Midland, TX 79707 hereinafter collectively refereed to as ASSIGNOR'S for and in consideration of the sum of Ten Dollars (\$10.00), cash in hand paid, and other good and valuable consideration, the receipt and sufficiency of which is hereby acknowledged, does hereby grant, transfer, assign and convey unto

Black Rock Capital, Inc. 2515 McKinney, Suite 900

Dallas, Tx. 75201

(hereinafter collectively "ASSIGNEE")

100% of ASSIGNOR'S right, title, and interest in and to the leasehold working interest in and under the oil and gas leases (the "Subject Leases") described on Exhibit "A", attached hereto and made a part hereof for all purposes, together with a like percentage of all contract rights relating thereto as described on Exhibit A, covering the lands described thereon ("Subject Lands"), and said Leases and Lands being collectively called the "Subject Interest". It is the intent of the ASSIGNOR'S TO CONVEY 100% OF THEIR RESPECTIVE WORKING INTEREST IN THE SUBJECT LANDS. It is expressly understood and agreed that Greg Rasmussen and Pam Rasmussen are reserving and excepting from this assignment all of their overriding royalty interest they may own in the subject lands and the override is not conveyed herein.

Assignor does hereby bind itself, its heirs, successors and assigns, to warrant and forever defend all and singular title to the Subject Leases unto Assignee, Assignee's successors and assigns, against every person whomsoever lawfully claiming or to claim the same or any part thereof, by through or under Assignor, but not otherwise. Assignor conveys the Subject Leases free and clear of any outstanding mortgage, deed of trust, lien or encumbrance created by Assignor, but not otherwise.

In addition to this Assignment, Assignor shall execute, acknowledge, and deliver to Assignee, in a timely manner and without further consideration, any documents or instruments that Assignee may reasonably require, including, without limitation, further assignments or conveyances required by any state or federal authority, deeds and consents to further evidence the assignment and conveyance of the Subject Leases by Assignor to Assignee.

This Assignment is made and accepted specifically subject to the terms and conditions of (i) the oil and gas leases, and (ii) that certain Participation and Area of Mutual Interest Agreement dated 6-1-2011, by and between Black Rock Capital, Inc. and Peregrine Production, LLC, et al. Assignee agrees to take over 100% of rights and obligations of those certain Term Assignments of Oil & Gas Leases from Devon Energy Production Company L.P. dated April 25, 2011 and Chesapeake Exploration LLC dated June 1, 2011 covering the subject lands and agrees to indemnify and hold harmless ASSIGNOR'S from any and all liability or obligations accruing therefrom after the effective date herein.

воок 1738 раде 175

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TO HAVE AND TO HOLD the same unto the ASSIGNEE, its heirs, administrators, executors, devisees, trustees, successors, and assigns, according to the terms, covenants, and conditions of the Subject Leases, the ASSIGNEE to perform all such terms, covenants, and conditions thereof as to the Subject Lands, as well as all of the terms, covenants, and conditions hereof.

IN WITNESS WHEREOF, this instrument is executed as of the date set forth in the acknowledgment below, but EFFECTIVE for all purposes as of 6-27-2011 at 7:00 am MST.

ASSIGNOR:

PEREGRINE PRODUCTION LLC

By: Kirk E. Smith, President

ZENITH ENERGY LLC

Mikal S. Klan

By: Michael S. Heathington, Managing Member

MITCHELL EXPLORATION INC.

By: Stephen T. Mitchell, President

EG RASMUSSEN

PAM RASMUSSE

BOOK 1738 PAGE 176

STATE OF TEXAS COUNTY OF MIDLAND

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This instrument was acknowledged before me, this 10^{h} day of 11^{h} , 2011 by Kirk E. Smith, as President of Peregrine Production, LLC.

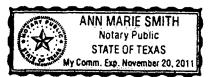


Notary Public in and for the State of

My Commission Expires 1.20.11

STATE OF TEXAS COUNTY OF MIDLAND

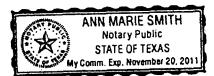
This instrument was acknowledged before me, this $\frac{2}{D}$ day of $\frac{1}{D}$, 2011 by Michael S. Heathington, as managing member of Zenith Energy LLC.



Notary Public in and for the State of Texas My Comprission Expires _________

STATE OF TEXAS COUNTY OF MIDLAND

This instrument was acknowledged before me, this 10^{10} day of 10^{10} , 2011 by Stephen T. Mitchell as President of Mitchell Exploration Inc.



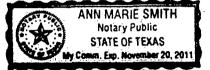
Notary Public in and for the State of Texas My Commission Expires _____(.20.11_____

воок 1738 раде 177

STATE OF TEXAS

§ \$ \$

This instrument was acknowledged before me, this $4\pi^{1/2}$ day of $4\pi^{1/2}$, 2011 by Greg Rasmussen and Pam Rasmussen, husband and wife.



Notary Public in and for My Commission Expires 1.20 State of Texas ۵.

BOOK 1738 PAGE 178

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EXHIBIT "A"

Attached to and made a part of Assignment of Leasehold working Interest in Oil & Gas leases dated effective 6-27-2011, by and between Peregrine Production, LLC., etal as Assignor's, and Black Rock Capital. LLC, as Assignee.

Lessor :	State of New Mexico
Lessee:	Devon Energy Production Company, L.P.
Dated:	1-1-2007
Lease No.:	VB 1089
Recorded :	n/a
Lands Covered:	Township 26 South, Range 36 East
	Section 16 N2
	Surface to the base of the Delaware formation at -5366 feet
	sub sea, as seen on that certain Compensated Neutron /
	Gamma Ray log for the COG Operating, LLC., Eagle
	Feather #2 well, located 660 feet FNL and 1630 feet FEL of
	Section 21, T26S, R36E, Lea County, New Mexico.
	Lea County, New Mexico.
	Lea County, New Mexico.
Lessor:	State of New Mexico
Lessee:	Devon Energy Production Company, L.P.
Dated:	8-1-2006
Lease No.:	VB 0977
Recorded :	n/a ·
Lands Covered:	
Lands Covered:	Township 26 South, Range 36 East
	Section 28: E2
	Surface to the base of the Delaware formation at -5366 feet
	sub sea, as seen on that certain Compensated Neutron /
	Gamma Ray log for the COG Operating, LLC., Eagle
	Feather #2 well, located 660 feet FNL and 1630 feet FEL of
	Section 21, T26S, R36E, Lea County, New Mexico.
	Lea County, New Mexico.
Lessor:	State of New Mexico Lease
Lessee:	Steven W. Horn
Dated:	4-1-2007
Lease No.:	VB 1387
Recorded :	n/a
Lands Covered:	Township 26 South, Range 36 East
	Section 28: W2
	Surface to the base of the Delaware formation at -5366 feet
	sub sea, as seen on that certain Compensated Neutron /
	Gamma Ray log for the COG Operating, LLC., Eagle
	Feather #2 well, located 660 feet FNL and 1630 feet FEL of

Section 21, T26S, R36E, Lea County, New Mexico.

BOOK 1738 PAGE 179

Lea County, New Mexico.

مرز و الافتاحية مرد ا

Lessor State of New Mexico Lease # VB 987 Lessee Devon Energy Production Company, LP Dated 8-1-06 : Recorded N/A : Description Township 26 South Range 36 East : Section 33 : N2N2, Lots 1, 2, 3, 4, surface to the base of the Delaware Formation only Lea County, NM

Term Assignment(s) / Farmouts :

Assignor Assignee Dated effective Instrument Recorded	: : : :	Devon Energy Production Company, L.P. Peregrine Production, LLC 4-25-11 Term Assignment of Oil and Gas Lease Official Public Record Volume
Assignor Assignee Dated effective Instrument Recorded	: : : :	Chesapeake Exploration, LLC Peregrine Production, LLC 6-1-11 Farmout Agreement Official Public Record Volume

STATE OF NEW MEXICO COUNTY OF LEA FILED

	JUL 27	2011	
at <u>11:47</u>		€ <u>195</u> 4 ——	<u> </u>
and recorded in Page Pat Chappelle, I		erk A Qual	0
Ву			Deputy

33359



воок 1738 раде 180

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Home	Select a different page Go Tech NM State La	nd Office
list lea	se info	
*Lease Prefix:	B *Number: 1089 *Assignment: 0000	
Example: A	J. J	
Search	set Printer Friendly Download Instructions	Give Feedback
	· ·	
8 Records found.		
Lease Number:		
	000	
VB-1089-0		
Company name:	DEVON ENERGY PRODUCTION COMPANY, LP	
Company ID: Assigned from:	6137 N/A	
Total acres:	320.00 ·	
Prod stat:	N/A	
Lease term:		
Lease term:	FIVE(5) YEAR TERM, 3/16th ROYALTY	
Lease term: . Issue date:	FIVE(5) YEAR TERM, 3/16th ROYALTY 1/1/2007	
Issue date: Termination date:	1/1/2007 Active	
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If you have any questions about the data or this site please contact Joe Mraz (jmraz@slo.state.nm.us) of the State Land Office. Site maintained by the PRRC, webmaster gotech_prrc@yahoo.com

District I

:

 1625 N. French Dr., Hobbs, NM 88240

 Phone:(575) 393-6161 Fax:(575) 393-0720

 District II

 811 S. First St., Artesia, NM 88210

 Phone:(575) 748-1283 Fax:(575) 748-9720

 District III

 1000 Rio Brazos Rd., Aztec, NM 87410

 Phone:(505) 334-6178 Fax:(505) 334-6170

 District IV

 1220 S. St Francis Dr., Santa Fe, NM 87505

 Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

Form C-101 August 1, 2011 Pennit 139307

APPLICATION FOR PERMIIT TO DRILL, RE-ENTER, DEEPEN, PLUGBACK, OR ADD A ZONE 1. Operator Name and Address 2. OGRID Number RMR OPERATING, LLC 281085 415 W. Wall Street 281085 Midland, TX 79701 3. API Number 4. Property Code 5. Property Name 6. Well No. 38890 MEDICINE MAN STATE 001 7. Surface Location

UL - Lot	Section	Township	Range	Lot Idn	Feet From	N/S Line	Feet From	E/W Line	County
Е	16	26S	36E	E	1650	N	9 90	w	LEA

SIOUX;TANSILL-YATES-SEVEN RIVERS

56610

Additional Well Information

8. Pool Information

9. Work Type New Well	w Well OIL		11. Cable/Rotary	13. Ground Level Elevation 2946		
14. Multiple			16. Formation	17. Contractor	18. Spud Date	
N	3	846	Yates		. 12/15/2011	
Depth to Ground water			Distance from nearest fresh wate	r well	Distance to nearest surface wate	

19. Proposed Casing and Cement Program

Туре	Hole Size	Casing Type	Casing Weight/ft	Setting Depth	Sacks of Cement	Estimated TOC
Surf	12.25	8.625	• • 32	1400	515	0
Prod	7.875	5.5	17	3846	330	0

Casing/Cement Program: Additional Comments

Proposed Blowout Prevention Program

	Troposed Diowout (Tevention Trogram										
Туре	Working Pressure	Test Pressure	Manufacturer								
DoubleRam	3000	3000									

best of my knowledge and beli	ation given above is true and complete to the ef. ing pit will be constructed according to	OIL CONS	ERVATION DIVISION	
NMOCD guidelines, a gen OCD-approved plan	eral permit 🗔, or an (attached) alternative	Approved By:		
Printed Name: Electronic CHRESTMAN	ally filed by CYNTHIA S	Title:		
Title:		Approved Date:	Expiration Date:	
Email Address: cynthia@	predmountainresources.com			
Date: 10/27/2011	Phone: 501-367-8137	Conditions of Approval Attached		

.



District I

1625 N. French Dr., Hobbs, NM 88240 Phone:(575) 393-6161 Fax:(575) 393-0720 <u>District II</u> 811 S. First St., Artesia, NM 88210

Phone:(575) 748-1283 Fax:(575) 748-9720 District III 1000 Rio Brazos Rd., Aztec, NM 87410

Phone: (505) 334-6178 Fax: (505) 334-6170 District IV 1220 S. St Francis Dr., Santa Fe, NM 87505

Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

WELL LOCATION AND ACREAGE DEDICATION PLAT

I. API Number	2. Pool Code 56610	-	3. Pool Name SILL-YATES-SEVEN RIVERS		
4. Property Code	5. Property		6. Well No.		
38890	MEDICINE M		001		
7. OGRID No.	8. Operato		9. Elevation		
_281085	RMR OPERA		2946		

10. Surface Location

UL - Lot	Section	Township	Range	Lot Idn	Feet From	N/S Line	Feet From	F/W Line	County
E	16	26S	36E		1650	N	990	W	LEA

11. Bottom Hole Location If Different From Surface

UL - Loi	Section	Township	Range	Lot I	ldn	Feet From	N/S L	ine.	Feet From	E/W Line	County
	cated Acres	13.	Joint or Infill		14	. Consolidation	Code			15. Order No.	

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

 	,	

OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location(s) or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

E-Signed By: CYNTHIA S CHRESTMAN Title: Date: 10/27/2011

SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief. Surveyed By: Gary Jones Date of Survey: 9/20/2011 Certificate Number: 25328

Form C-102 August 1, 2011

Permit 139307

Permit Conditions of Approval

Operator: RMR OPERATING, LLC, 281085 Well: MEDICINE MAN STATE #001 API:

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OCD Reviewer	Condition						
pkautz	requires proof of notification to second operator						

Permit Comments

Operator: RMR OPERATING, LLC, 281085 Well: MEDICINE MAN STATE #001 API:

• •

Created By	Comment	Comment Date
pkautz	Land s/S	10/28/2011

Well File Search - Select API Number to View

Please select the API Number you wish to view from the list below by clicking the radio button next to the API Number. Then click the "Continue" button to see the thumbnails for the API you selected. The search results are broken out by groups of 25 on each page. Switching pages can be done by clicking the "Next 25" or "Previous 25" links.

13 Records Found Displaying Screen 1 of 1 **API Number** ULSTR Footages 3002509847 660 FSL & 660 FWL M -16-26S-36E \bigotimes Well Name & Number: MARALO SV 16 STATE No. 006 **Operator: MARALO LLC** 3002509848 1980 FSL & 1980 FEL J-16-26S-36E Well Name & Number: MARALO 16 STATE No. 005 **Operator: DRACO ENERGY, INCORPORATED** 3002526546 D -16-26S-36E 660 FNL & 660 FWL Well Name & Number: MARALO 16 STATE No. 001 **Operator: DRACO ENERGY, INCORPORATED** 3002526644 E -16-26S-36E 1980 FNL & 660 FWL Well Name & Number: MARALO 16 STATE No. 002 Operator: DRACO ENERGY, INCORPORATED 3002526645 660 FNL & 1980 FWL C -16-26S-36E \mathcal{F}^{-} Well Name & Number: MARALO SV 16 STATE No. 003 **Operator: MARALO LLC** 1980 FNL & 1980 FWL 3002526646 F -16-26S-36E Well Name & Number: MARALO 16 STATE No. 004 **Operator: DRACO ENERGY, INCORPORATED** $\langle \hat{c} \hat{\gamma} \rangle$ 3002526751 N -16-26S-36E 660 FSL & 1980 FWL Well Name & Number: MARALO 16 STATE No. 007 **Operator: DRACO ENERGY, INCORPORATED** 3002526752 K -16-26S-36E 1980 FSL & 1980 FWL 1 Well Name & Number: MARALO 16 STATE No. 008 **Operator: DRACO ENERGY, INCORPORATED** 3002526753 L -16-26S-36E 1980 FSL & 660 FWL Well Name & Number: MARALO 16 STATE No. 009 **Operator: DRACO ENERGY, INCORPORATED** 3002526805 O -16-26S-36E 660 FSL & 1980 FEL Well Name & Number: MARALO 16 STATE No. 010 **Operator: DRACO ENERGY, INCORPORATED** 3002526806 M -16-26S-36E 660 FSL & 760 FWL Well Name & Number: MARALO 16 STATE No. 006Y **Operator: DRACO ENERGY, INCORPORATED** 3002526922 C -16-26S-36E 710 FNL & 1980 FWL Well Name & Number: MARALO 16 STATE No. 003Y **Operator: DRACO ENERGY, INCORPORATED** 3002538272 1650 FSL & 1600 FEL J-16-26S-36E Well Name & Number: EAGLE FEATHER STATE No. 001 **Operator: COG OPERATING LLC**

13 Records Found

Displaying Screen 1 of 1

Go Back



http://ocdimage.emnrd.state.nm.us/imaging/WellFileCriteria.aspx

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November 15, 2011

CERTIFIED MAIL - RETURN RECEIPT REQUESTED

Draco Energy, Inc. P.O. Box 11404 Midland, Texas 79702

Re: RMR Operating, LLC

Medicine Man State Well No. 1 Well Unit E: SW¼ NW¼ of Section 16, Township 26 South, Range 36 East, N.M.P.M., Lea County, New Mexico

To Whom It May Concern:

RMR Operating, LLC ("RMR") will file an Application for Permit to Drill ("APD") the above well with the Oil Conservation Division ("OCD") within the next 20 days. The proposed well has a location 1,650 feet from the north line and 990 feet from the west line of Section 16, and will test the Tansill, Yates, Queen and 7 Rivers formations.

Draco Energy, Inc. is listed in the OCD's records as the operator of the existing Maralo 16 State Well No., located in the same quarter-quarter section as RMR's proposed well. OCD Rule NMAC 19.15.15.12 requires RMR to notify you of its intent to file the APD. If you object to the approval of the APD you must notify the OCD in writing no later than 20 days from the date of this letter (the OCD's address is 1220 South St. Francis Drive, Santa Fe, New Mexico 87505). If you do not object to approval of the APD, we ask that you sign the waiver below and return it to us. Thank you.

Very truly yours,

RMR Operating, LLC

Alan W. Barksdale, President

Draco Energy, Inc. hereby waives any objection to the APD for the proposed _ State Well No. 1.

Draco Energy, Inc.

By:

cc:

Date:

EXHIBIT

RED MOUNTAIN RESOURCES, INC.

2515 Mi Kund - Avisair, Suiri 1900 Dati ac. TX 75201

415 West Wale States, Suc. (710 Mileano, TX 79701

1/20 Kansur Rown, State Di Linuxeric, LA 20508

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Oil, Gas and Minerals Division (via certified mail) Commissioner of Public Lands 310 Old Santa Fe Trail Santa Fe, New Mexico 87501