

# STATE OF NEW MEXICO PECEIVED OCD DEPARTMENT OF ENERGY, MINERALS AND NATURAL RESOURCES OIL CONSERVATION DIVISION PECEIVED OCD OCD OIL CONSERVATION DIVISION

IN THE MATTER OF THE HEARING CALLED BY THE OIL CONSERVATION DIVISION FOR THE PURPOSE OF CONSIDERING:

APPLICATION OF CIMAREX ENERGY
CO. OF COLORADO FOR A NONSTANDARD OIL SPACING AND
PRORATION UNIT, AN UNORTHODOX
LOCATION AND COMPULSORY
POOLING, LEA COUNTY, NEW MEXICO.

CASE NO. 14,764

# PRE-HEARING STATEMENT

This Pre-Hearing Statement is submitted by Vandiver & Bowman, P.C., on behalf of the opponents listed below, as required by the Oil Conservation Division.

## APPEARANCES OF PARTIES

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#### APPLICANT

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Cimarex Energy Co. of Colorado Suite 600 600 North Marienfeld Midland, Texas 79701 Attention: Mike Wallace (432) 571-7873

# APPLICANT'S ATTORNEY

James Bruce P.O. Box 1056 Santa Fe, New Mexico 87504 (505) 982-2043

## **OPPONENTS**

Read & Stevens, Inc.
First Century Oil, Inc.
Charles B. Read
Diamond Star Production Co., LLC
Betty Read Young
Laura K. Read

## **ATTORNEY FOR OPPONENTS**

David R. Vandiver Vandiver & Bowman, P.C. 611 West Mahone, Suite E Artesia, New Mexico 88210 (575) 746-9841

### STATEMENT OF CASE

## **APPLICANT**

Cimarex Energy Co. of Colorado ("Cimarex") seeks an order approving a 160-acre non-standard oil spacing and proration unit (project area) in the Bone Spring formation comprised of the E/2E/2 of Section 33, Township 19 South, Range 34 East, N.M.P.M. Applicant further seeks the pooling of all mineral interests in the Bone Spring formation underlying the E/2E/2 of Section 33 to form a non-standard 160 acre oil spacing and proration unit (project area) for any pools or formations developed on 40 acre spacing within that vertical extent. The unit is to be dedicated to the Chaparral 33 Fed. Com. Well No. 3, a horizontal well to be drilled at an unorthodox surface location 230 feet from the north line and 810 feet from the east line, with a terminus in the SE/4SE/4, of Section 33. Also to be considered will be the cost of drilling and completing the well and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of applicant as operator of the well, and a 200% charge for the risk involved in drilling and completing the well.

## **OPPONENTS**

The opponents oppose Cimarex's application on the grounds that Cimarex has not made a good faith effort to obtain the voluntary joinder of the opponents for the drilling of the proposed well. The opponents have on numerous occasions informed Cimarex of their desire and intention to join in the drilling of the well, but Cimarex has refused to negotiate the terms of a reasonable operating agreement.

### PROPOSED EVIDENCE

WITNESSES		ESTIMATED TIME	<u>EXHIBITS</u>
Rory McMinn	: .	15 minutes	Approximately 5
Jim Reedy, Petroleum Landman		15 minutes	Approximately 5

#### PROCEDURAL MATTERS

The opponents have none at this time.

Respectfully submitted,

VANDIVER & BOWMAN, P.C.

By:

David R. Vandiver 611 West Mahone, Suite E Artesia, New Mexico 88210 575-746-9841

Attorneys for Read & Stevens, Inc.