STATE OF NEW MEXICO ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENTS (ACCOUNTS OF THE PROPERTY OF THE PROPER

APPLICATION OF THE NEW MEXICO OIL AND GAS ASSOCIATION FOR 19 -2 A 10: 05 AMENDMENT OF CERTAIN PROVISIONS OF TITLE 19, CHAPTER 15 PART 16 OF THE NEW MEXICO ADMINISTRATIVE CODE CONCNERNING LOG, COMPLETION, HYDRAULIC FRACTURING AND WORKOVER REPORTS, STATEWIDE.

CASE NO. 14753

OIL CONSERVATION DIVISION'S NOTICE OF MODIFICATIONS

The Oil Conservation Division (OCD) submits this notice of modifications pursuant to 19.15.3.11 NMAC.

- 1. The OCD proposes the following modifications to the New Mexico Oil and Gas Association's Exhibit A to Application for Rulemaking:
 - (a) 19.15.16.18 LOG, COMPLETION, HYDRAULIC FRACTURING AND WORKOVER REPORTS: Within [20] 45 20 days after the completion of a well drilled for oil or gas, or the recompletion of a well into a different common source of supply, the operator shall file a completion report with the division on form C+105. For the purpose of 19.15.16.18 NMAC, a hole drilled or cored below fresh water or that penetrates oil- or gas-bearing formations or that an owner drills is presumed to be a well drilled for oil or gas. For a hydraulically fractured well, the operator shall disclose the Hydraulie Fracturing Fluid Composition provided by the party performing the hydraulie fracturing stimulation operator in the template prescribed as of July 1, 2011 by the Ground Water Protection Council/Interstate Oil and Gas Compact Commission FracFocus Registry website file a division hydraulic fracturing disclosure form as an attachment to form C-105 or C-103 or as an attachment on the appropriate Bureau of Land Management form 3160-4 or 3160-5 for federal and tribal land. The operator will verify compliance with this rule on Form C 105, C 103 (the sundry notice subsequent report), or on the appropriate Bureau of Land Management form 3160-4 or 3160-5 for Federal and Tribal Land. As an alternative to disclosure on the division's hydraulic fracturing disclosure form, an operator may use the hydraulic fracturing fluid product component information disclosure template prescribed as of July 1, 2011 by the Ground Water Protection Council/Interstate Oil and Gas Compact Commission Fractocus Registry website. An operator may shall attach the information template with submittal of the appropriate Form C-105, C103, Bureau of Land Management Form 3160-4 or 3160-5.

- (b) The recommended modification's impact is that an operator has a choice between the division's hydraulic fracturing disclosure form and the FracFocus form. Whichever form an operator chooses to use, must be attached to a C-105, C-103, 3160-4 or a 3160-5.
- (c) The proposed modification should be adopted because it will assist operators disclosing hydraulic fracturing fluid composition.

Respectfully Submitted,

Gabrielle A. Gerholt
Assistant General Counsel
Energy, Minerals and Natural
Resources Department
1220 S. St. Francis Drive
Santa Fe, NM 87505
(505)-476-3451

CERTIFICATE OF SERVICE

I hereby certify that a copy of the foregoing pleading and exhibit was served upon the following party on November 2, 2011:

William Carr Holland & Hart LLP P.O. Box 2208 Santa Fe, NM 87504-2208 Phone: (505) 988-4421

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Attorney for Applicant New Mexico Oil & Gas Association.

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Sabrielle A. Gerholt

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Date	•	ii.	man T			•	Signature:
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	Fluid (% by mass)**	Additive (% hy mass)**	(CAS#)				
Comments	Maximum Ingredient	Maximum Ingredient	Chemical Abstruct	Ingredients \\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\	asodun	Supplier	Trade Name
	-	OSITION:	FLUID COMPC	IURING	HYDRAULIC FRAC		14.
	ig.	13. Total Volume of Fluid Pumped for Fracking:	Stall Volume of Fluid	13. To		(TVD):	12. True Vertical Depth (TVD):
	r		M. Production Type:	ill. Par			10. Fracture Date:
		9 Phone Number:	RID: \	% OGRID:		•	7. Operator Name:
No.				STATES.			SAME SAME SAME SAME SAME SAME SAME SAME
		6. County:	K) V)				
		5. State:	()	DADDENDUM	CTURING FLUI	HYDRAULIC FRACTURING FLUID ADDENDUM	· :
Township: Range:	Section: To	4. Units Lot:					•
		diam		Santa Fe, NM 87505	S	N 87505	1220 S. St. Francis Dr., Sama Fe, NM 87505
***************************************	***************************************	3. Well Number:	Lin	1220 South St. Francis Dr.	1220	7410	1000 Rio Brazos Rd., Aztec, NM 87410
		2. Well Name:		Oil Conservation Division	Oil (Dising III 811 S. First St., Artesia, NM-88210
		A WELL APINO	ources	Energy, Minerals and Natural Resources	Energy, M	40	District 1 1625 N. French Dr., Hobbs, NM 88240
Revised: November 2, 2011		A WELL A DILAK		State of New Mexico	S	8	Submit To Appropriate District Office Two Capies

INSTRUCTIONS: This form is to be filed with the appropriate District Office of the Division as an attachment to form C-103 or C-105.