

**DOCKET: EXAMINER HEARING - THURSDAY - DECEMBER 15, 2011**

8:15 A.M. - 1220 South St. Francis  
Santa Fe, New Mexico

Docket Nos. 1-12 and 2-12 are tentatively set for January 5, 2012 and January 19, 2012. Applications for hearing must be filed at least 30 days in advance of hearing date. OCD Rule 1211.B requires parties who intend to present evidence at an adjudicatory hearing to file a pre-hearing statement no later than the Thursday before the hearing, and serve a copy on opposing counsel of record. If the OCD does not receive a pre-hearing statement from the applicant by the close of business on the Thursday before the hearing, the hearing may be continued at the applicant's request. The following cases will be heard by an Examiner.

<b>Locator Key</b>
<b>Case 14629 – No. 14</b>
<b>Case 14659 – No. 5</b>
<b>Case 14686 – No. 3</b>
<b>Case 14687 – No. 4</b>
<b>Case 14689 – No. 1</b>
<b>Case 14729 – No. 7</b>
<b>Case 14747 – No. 9</b>
<b>Case 14751 – No. 8</b>
<b>Case 14758 – No. 11</b>
<b>Case 14759 – No. 12</b>
<b>Case 14763 – No. 13</b>
<b>Case 14773 – No. 2</b>
<b>Case 14774 – No. 6</b>
<b>Case 14775 – No. 10</b>

1. **CASE 14689:** (Continued from the September 29, 2011 Examiner Hearing.  
(This case will be continued to the March 15, 2012 Examiner Hearing.)  
**Application of XTO Energy Inc. to contract the Angels Peak-Gallup Associated Pool and Concomitantly extend the Basin-Mancos Pool, San Juan County, New Mexico.** Applicant seeks an order contracting the Angels Peak-Gallup Associated Pool by the deletion of all of Sections 19, 20, 21 and 22, Township 27 North, Range 10 West, NMPM, and the concomitant extension of the Basin-Mancos Pool.
2. **CASE 14773:** Amended Application of ConocoPhillips to terminate the La Jara Canyon-Gallup Pool and to expand the Basin-Mancos Gas Pool to include all acreage included in the La Jara Canyon-Gallup Pool and for an exception to Rule 19.15.12.9 NMAC to permit downhole commingling of production from Gallup formation, now Mancos, with Dakota production, Rio Arriba County, New Mexico. Applicant requests that the Division enter an order terminating the La Jara Canyon-Gallup Pool (Pool ID #96483) being parts of Sections 25, 26, 27, and 34 Township 30 North, Range 5 West, NMPM and to expand the Basin-Mancos Gas Pool (Pool ID #97232) to include all acreage that was included to the La Jara Canyon-Gallup Pool. Applicant also seeks an exception to Rule 19.15.12.9 NMAC to permit downhole commingling of production from Gallup formation, now Mancos, with Dakota and/or Mesaverde production and including further exceptions from Rule 19.15.12.10 and Rule 19.15.12.11 approving alternative methods of allocation and notifications. This pool is located approximately 6 miles Northeast from Gobernador Camp, New Mexico.
3. **CASE 14686:** (Continued from the November 10, 2011 Examiner Hearing.)  
**Application of Cimarex Energy Co. for a non-standard oil spacing and proration unit and compulsory pooling, Chaves County, New Mexico.** Cimarex Energy Co. seeks an order approving a 160-acre non-standard oil spacing and proration unit (project area) in the Abo/Wolfcamp formation comprised of the S/2 S/2 of Section 20, Township 15 South, Range 31 East, NMPM. Applicant further seeks the pooling of all mineral interests from the surface to the base of the Abo/Wolfcamp formation underlying the S/2 S/2 of Section 20 to form a non-standard 160 acre oil spacing and proration unit (project area), for any formations and/or pools developed on 40 acre spacing within that vertical extent. The units are to be dedicated to the Valley Forge 20 State Com. Well No. 1, a horizontal well to be drilled at a surface location 375 feet from the south line and 375 feet from the east line, with a terminus 375 feet from the south line and 375 feet from the west line, of Section 20. Also to be considered will be the cost of drilling and completing the well and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of Cimarex Energy Co. of Colorado as operator of the well, and a 200% charge for the risk involved in drilling and completing the well. The units are located approximately 13 miles North-Northeast of Loco Hills, New Mexico.