

4. **CASE 14778: Application of Mewbourne Oil Company for approval of a non-standard oil spacing and proration unit, an unorthodox oil well location, and compulsory pooling, Lea County, New Mexico.** Mewbourne Oil Company seeks an order approving a 160-acre non-standard oil spacing and proration unit (project area) in the Bone Spring formation comprised of the E/2 W/2 of Section 21, Township 26 South, Range 32 East, NMPM. Applicant further seeks the pooling of all mineral interests in the Bone Spring formation underlying the E/2 W/2 of Section 21 to form a non-standard 160 acre oil spacing and proration unit (project area) for all pools or formations developed on 40 acre spacing within that vertical extent. The unit is to be dedicated to the Red Hills West 21 Fed. Com. Well No. 2, a horizontal well with a surface location 150 feet from the north line and 2350 feet from the west line (NE $\frac{1}{4}$ NW $\frac{1}{4}$), and a terminus 330 feet from the south line and 2250 feet from the west line (SE $\frac{1}{4}$ SW $\frac{1}{4}$), of Section 21. Also to be considered will be the cost of drilling and completing the well and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of applicant as operator of the well, and a 200% charge for the risk involved in drilling and completing the well. The unit is located approximately 27 miles west-southwest of Bennett, New Mexico.
5. **CASE 14754: (Continued from the December 1, 2011 Examiner Hearing.)**
Application of Celero Energy II, LP to approve the expansion of the Drickey Queen Sand Unit Area and to consolidate secondary recovery projects within the expanded unit area, Chaves County, New Mexico. Applicant seeks an order approving the expansion of the Drickey Queen Sand Unit Area, covering 7002.52 acres, to include 240.24 acres of land not originally within the unit area. The unit area, as expanded, contains 7242.76 acres of federal, state, and fee lands covering all or parts of Sections 33-35, Township 13 South, Range 31 East, N.M.P.M., and Sections 1-5, 9-11, 14-16, and 22, Township 14 South, Range 31 East, N.M.P.M. Applicant further seeks the consolidation of existing Division-approved secondary recovery projects covering the lands in the unit area, as expanded, into a single project for the Drickey Queen Sand Unit Area. The unit area is centered approximately 19-1/2 miles south-southwest of Caprock, New Mexico.
6. **CASE 14764: (Continued from the December 1, 2011 Examiner Hearing.)**
Application of Cimarex Energy Co. of Colorado for approval of a non-standard oil spacing and proration unit, an unorthodox location, and compulsory pooling, Lea County, New Mexico. Cimarex Energy Co. of Colorado seeks an order approving a 160-acre non-standard oil spacing and proration unit (project area) in the Bone Spring formation comprised of the E/2 E/2 of Section 33, Township 19 South, Range 34 East, NMPM. Applicant further seeks the pooling of all mineral interests in the Bone Spring formation underlying the E/2 E/2 of Section 33 to form a non-standard 160 acre oil spacing and proration unit (project area) for any pools or formations developed on 40 acre spacing within that vertical extent. The unit is to be dedicated to the Chaparral 33 Fed. Com. Well No. 3, a horizontal well to be drilled at an unorthodox surface location 230 feet from the north line and 810 feet from the east line, with a terminus in the SE $\frac{1}{4}$ SE $\frac{1}{4}$, of Section 33. Also to be considered will be the cost of drilling and completing the well and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of applicant as operator of the well, and a 200% charge for the risk involved in drilling and completing the well. The unit is located approximately 17 miles west of Monument, New Mexico.
7. **CASE 14779: Application of Cimarex Energy Co. for a non-standard oil spacing and proration unit and compulsory pooling, Lea County, New Mexico.** Cimarex Energy Co. seeks an order approving a 160.00-acre non-standard oil spacing and proration unit (project area) in the Bone Spring formation comprising the W/2 E/2 of Section 16, Township 21 South, Range 34 East, NMPM. Applicant further seeks the pooling of all mineral interests in the Bone Spring formation underlying the W/2 E/2 of Section 16 to form a non-standard 160.00 acre oil spacing and proration unit (project area), for any formations and/or pools developed on 40 acre spacing within that vertical extent. The units are to be dedicated to the Berry 16 State Com. Well No. 1, a horizontal well to be drilled at a surface location in the SW $\frac{1}{4}$ SE $\frac{1}{4}$, with a terminus in the NW $\frac{1}{4}$ NE $\frac{1}{4}$, of Section 16. Also to be considered will be the cost of drilling and completing the well and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of applicant as operator of the well, and a 200% charge for the risk involved in drilling and completing the well. The unit is located approximately 12-1/2 miles west-southwest of Oil Center, New Mexico.
8. **CASE 14780: Application of Cimarex Energy Co. for a non-standard oil spacing and proration unit and compulsory pooling, Lea County, New Mexico.** Cimarex Energy Co. seeks an order approving a 160.00-acre non-standard oil spacing and proration unit (project area) in the Bone Spring formation comprising the E/2 E/2 of Section 16, Township 21 South, Range 34 East, NMPM. Applicant further seeks the pooling of all mineral interests in the Bone Spring formation underlying the E/2 E/2 of Section 16 to form a non-standard 160.00 acre oil spacing and proration unit (project area), for any formations and/or pools developed on 40 acre spacing within that vertical extent. The units are to be dedicated to the Berry 16 State Com. Well No. 2, a horizontal well to be drilled at a surface location in the SE $\frac{1}{4}$ SE $\frac{1}{4}$, with a terminus in the NE $\frac{1}{4}$ NE $\frac{1}{4}$, of Section 16. Also to be considered will be the cost of drilling and completing the well and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of applicant as operator of the well, and a 200% charge for the risk involved in drilling and completing the well. The unit is located approximately 12-1/2 miles west-southwest of Oil Center, New Mexico.