2:surict.4: 625 N. French Dr., Hobbs, NM 88240 istrict II S. First St., Artesia, NM 88210 ict-III Rio Brazos Road, Aztec, NM 87410 ict IV

1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico Energy Minerals and Natural Resources

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505

Instructions on Reverse Side

APPLICATION FOR DISCOVERY ALLOWABLE AND CREATION OF A NEW POOL

NOTE: This form is to be filed and attachments made in accordance with the provisions of Rule 19.15.20.16 NMAC. If discovery is claimed for more than one zone, separate forms must be filed for each.

Operator Nadel and Gussman HEYCO, LLC		Address P.O. Box 1936, Roswell, NM 88202-1936				
Lease Name Bola 7 Federal 20-025-39841		Well No. 5 C	County Lea			
Well Location		<u> </u>	/=1			
Unit Letter <u>D</u> :	360'	Feet from The	NorthLin	e and <u>330'</u> Feet		
From the W Line of	Section 7	Township 18	Range	32E NMPM		
Suggested Pool Names (List in order of Pref	-	1				
1. Name of Producing Formation	2. Perforations 5010-5140'	Depth of Fop Perf f	3.	Date of Fjiing Form C-104		
Delaware		(4992')		8/1/11		
Was "Affidavit of Discovery" Previously	If yes, Give Date of Filing	g Date Well	was Spudded D	Date Compl. Ready to Prod.		
Filed For This Well in this Pool?			6/21/2011	7/25/2011		
Total Depth Plugged Back Dept	h Depth Casing Sho	e Tubing De		Gr., DE, RKB, RT, etc.)		
5465 5378	5465	4927	3790 0	Gr		
Oil Well Potential (Test to be taken only afte	r all load oil h as b een recove	ered)				
268Bbls, Oil Per Day Bas	ed On <u>268</u> Bbls In	<u>24</u> Hours; <u>18</u>	7Bbls Water Per D	Day Based on <u>187</u> Bbls		
			Matulo			
In 24 Hours; Gas Produ	ction During Test: 334	Gas-Oil MCF; Ration		f Rod Choke n/a ng Pump Size		
				<u> </u>		
NEAREST PRODUCTION TO THIS DISCO horizontal or vertical separation):	VERY (Includes past and pr	esent oil or gas produc	cing areas and zones w	whether this discovery is based on		
Pool Name Name of Producing Formation Young North Bone Springs 65350				Currently Producing? yes		
Horizontal Distance and Direction from Sub Nearest well in this Pool 335 ft, ESE	ect Discovery Well to the	Vertical Distance from Subject Discovery Zone to Producing Interval this Pool 3575'				
NEAREST COMPARABLE PRODUCTION	(Includes past and present of	l or gas production for	this pay or formation			
Pool Name	includes past and present of	Top of Pay	Bottom of Pay	Currently Producing		
Young N. Delaware 65355		4912	4985	Yes		
Horizontal Distance and Direction from Subject Discovery Well to the Nearest Well in this Comparable Pool 1.2 mi SE						
Is "County Deep" Discovery Allowable	If Ves. Give Nema	Location and Dorth a	A Next Deepest Oil D	roduction in this County		
Requested for Subject Discovery Well? No		Location, and Depth C	n Next Deepest Off Pi	roduction in this County		
	· · · · · · · · · · · · · · · · · · ·		· · · ·			
Is the Subject Well Is Discovery Allowable Requested for Other Zone(s)? No						
L	(Continue c	on reverse side)	Oil Conserva Case No.	ation Division		

Exhibit No.

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Page 2

LIST ALL OPERATORS OWNING LEASES WITHIN ONE MILE OF THIS WELL (Attach additional sheet if necessary)

	NAME ADDRESS						
			5 V 5	<u>e</u> e		 	
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				· · · · · · · · · · · · · · · · · · ·	 	 · · · · · · · · · · · · · · · · · · ·	

Attach evidence that all of the above operators have been furnished a copy of this application. Any of said operators who intends to object to the designation of the subject well as a discovery well, eligible to receive a discovery allowable, must notify the appropriate District Office and the Santa Fe Office of the Division of such intent in writing within ten days after receiving a copy of this application.

Remarks:

OPERATOR CERTIFICATION

I hereby certify the all rules and regulations of the New Mexico Oil Conservation Division have been complied with, with respect to the subject well, and that it is my opinion that a bona fide discovery of a hitherto unknown common source of oil supply has been made in said well, I further certify that the discovery allowable for the subject well, if authorized, will be produced from the subject zone in this well only. Further, that the information given herein and attached hereto is true and complete to the best of my knowledge and belief.

	Production Completion Engineer			
Signature	Title	Date		
JJ McGlasson	575-623-6601			
Printed Name	Telephone No.			
jmcglasson@heycoenergy.com				

E-mail Address

<u>INSTRUCTIONS</u>: File one copy of Form C-109 with attachments with appropriate district office and one copy with attachments with the Santa Fe Office.

Attachments: (See Rule 19.15.20.16 NMAC for details)

- 1) Map showing all wells within a two-mile radius of discovery well.
- 2) Electrical log with tops and bottoms of producing formations marked.
- 3) A sub-surface structure map <u>if application is based on horizontal separation</u>.
- 4) Geological cross-section.
- 5) Summary of reservoir data.

6) Evidence that all operators (listed above) owning leases within one mile of this well have been furnished a copy of this application.