

8. **CASE 14698: Reopened**
Application of Cimarex Energy Co. for compulsory pooling, Eddy County, New Mexico. Applicant seeks an order pooling all mineral interests from the surface to the base of the Glorieta-Yeso formation underlying the SE/4 SE/4 of Section 6, Township 19 South, Range 26 East, NMPM, to form a standard 40-acre oil spacing and proration unit for any and all formations or pools developed on 40-acre spacing within that vertical extent. The unit will be dedicated to the Kansas 6 Fee Well No. 1, to be drilled at an orthodox location. Also to be considered will be the cost of drilling and completing the well and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of applicant as operator of the well, and a 200% charge for the risk involved in drilling and completing the well. The unit is located approximately 6 miles South-Southwest of Atoka, New Mexico.
9. **CASE 14725: Reopened**
Application of COG Operating, LLC for a non-standard spacing and proration unit, a non-standard location and compulsory pooling, Eddy County, New Mexico. Applicant in the above-styled cause seeks an order: (1) creating a non-standard 160-acre spacing and proration unit comprised of the W/2 E/2 of Section 6, Township 19 South, Range 26 East, NMPM, (2) approving a non-standard location for its proposed horizontal well, and (3) pooling all mineral interests in the Glorieta-Yeso formation underlying this acreage. Said non-standard unit is to be dedicated to applicant's proposed Arabian "6" Fee Well No. 7H, to be horizontally drilled from a non-standard surface location 150 feet from the South line and 1700 feet from the East line (Unit O) to a bottom hole location 330 feet from the North line and 1700 feet from the East line (Unit B) of Section 6. Also to be considered will be the cost of drilling and completing said well and the allocation of the cost thereof as well as actual operating costs and charges for supervision, designation of COG Operating, LLC as operator of the well and a 200% charge for risk involved in drilling said well. Said area is located approximately 17 miles North of Carlsbad, New Mexico.
10. **CASE 14726: Reopened**
Application of COG Operating, LLC for a non-standard spacing and proration unit, a non-standard location and compulsory pooling, Eddy County, New Mexico. Applicant in the above-styled cause seeks an order: (1) creating a non-standard 160-acre spacing and proration unit comprised of the E/2 E/2 of Section 6, Township 19 South, Range 26 East, NMPM, (2) approving a non-standard location for its proposed horizontal well, and (3) pooling all mineral interests in the Glorieta-Yeso formation underlying this acreage. Said non-standard unit is to be dedicated to applicant's proposed Arabian "6" Fee Well No. 8H, to be horizontally drilled from a non-standard surface location 150 feet from the South line and 380 feet from the East line (Unit P) to a bottom hole location 330 feet from the North line and 380 feet from the East line (Unit A) of Section 6. Also to be considered will be the cost of drilling and completing said well and the allocation of the cost thereof as well as actual operating costs and charges for supervision, designation of COG Operating, LLC as operator of the well and a 200% charge for risk involved in drilling said well. Said area is located approximately 17 miles North of Carlsbad, New Mexico.
11. **CASE 14775: (Continued from the December 15, 2011 Examiner Hearing.)**
Application of ConocoPhillips Company, Inc., for Amendment of Division Order No. R-5897 and Special Rules for the East Vacuum Grayburg-San Andres Unit Pressure Maintenance Project Area, Lea County, New Mexico. Applicant seeks an order amending Order No. R-5897 and the Special Rules and Regulations for the East Vacuum Grayburg-San Andres Unit Pressure Maintenance Project Area to require that the injection packer be set as close as practically possible to the uppermost injection perforations or casing shoe, provided that the injection packer set point remains within the unitized interval. The pool is located approximately 20 miles northwest of Hobbs, New Mexico.
12. **CASE 14796: Application of Cimarex Energy Co. for a non-standard oil spacing and proration unit and compulsory pooling, Chaves County, New Mexico.** Cimarex Energy Co. seeks an order approving a 240-acre non-standard oil spacing and proration unit (project area) in the Abo/Wolfcamp formation comprised of the S/2 NE/4 of Section 8 and S/2 N/2 of Section 9, Township 15 South, Range 31 East, NMPM. Applicant further seeks the pooling of all mineral interests in the Abo/Wolfcamp formation underlying the non-standard 240 acre