

**County, New Mexico.** Yates Petroleum Corporation has applied for approval of a non-standard 80-acre oil spacing and proration unit in the Salt Lake-Delaware Pool, comprising the SE/4 NE/4 and NE/4 SE/4 of Section 14, Township 20 South, Range 32 East, NMPM in Lea County. This location is approximately 30 miles west of Hobbs, New Mexico.

19. **CASE 14777:** (Continued from the January 5, 2012 Examiner Hearing.)  
**Application of Yates Petroleum Corporation for Approval of a Non-Standard Spacing and Proration Unit, Lea County, New Mexico.** Yates Petroleum Corporation has applied for approval of a non-standard 80-acre oil spacing and proration unit in the Salt Lake-Delaware Pool, comprising the SE/4 NW/4 and NE/4 SW/4 of Section 14, Township 20 South, Range 32 East, NMPM in Lea County. This location is approximately 30 miles west of Hobbs, New Mexico.
20. **CASE 14767:** (Continued from the December 1, 2011 Examiner Hearing.)  
**Application of Cimarex Energy Co. of Colorado for compulsory pooling, Eddy County, New Mexico.** Applicant seeks an order pooling all mineral interests from the surface to the base of the Glorieta-Yeso formation underlying Lot 4 of Section 31, Township 18 South, Range 26 East, NMPM, to form a standard oil spacing and proration unit for any and all formations or pools developed on 40-acre spacing within that vertical extent. The unit will be dedicated to the Mississippi 31 Fee Well No. 1, to be drilled at an orthodox location. Also to be considered will be the cost of drilling and completing the well and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of applicant as operator of the well, and a 200% charge for the risk involved in drilling and completing the well. The unit is located approximately 5 miles south-southwest of Atoka, New Mexico.
21. **CASE 14768:** (Continued from the December 1, 2011 Examiner Hearing.)  
**Application of Cimarex Energy Co. of Colorado for compulsory pooling, Eddy County, New Mexico.** Applicant seeks an order pooling all mineral interests from the surface to the base of the Glorieta-Yeso formation underlying the SE/4 SE/4 of Section 31, Township 18 South, Range 26 East, NMPM, to form a standard oil spacing and proration unit for any and all formations or pools developed on 40-acre spacing within that vertical extent. The unit will be dedicated to the North Dakota 31 Fee Well No. 2, to be drilled at an orthodox location. Also to be considered will be the cost of drilling and completing the well and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of applicant as operator of the well, and a 200% charge for the risk involved in drilling and completing the well. The unit is located approximately 5 miles south-southwest of Atoka, New Mexico.
22. **CASE 14769:** (Continued from the December 1, 2011 Examiner Hearing.)  
**Application of Cimarex Energy Co. of Colorado for compulsory pooling, Eddy County, New Mexico.** Applicant seeks an order pooling all mineral interests from the surface to the base of the Glorieta-Yeso formation underlying Lot 3 of Section 31, Township 18 South, Range 26 East, NMPM, to form a standard oil spacing and proration unit for any and all formations or pools developed on 40-acre spacing within that vertical extent. The unit will be dedicated to the Utah 31 Fee Well No. 2, to be drilled at an orthodox location. Also to be considered will be the cost of drilling and completing the well and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of applicant as operator of the well, and a 200% charge for the risk involved in drilling and completing the well. The unit is located approximately 5 miles south-southwest of Atoka, New Mexico.
23. **CASE 14770:** (Continued from the December 1, 2011 Examiner Hearing.)  
**Application of Cimarex Energy Co. of Colorado for compulsory pooling, Eddy County, New Mexico.** Applicant seeks an order pooling all mineral interests from the surface to the base of the Glorieta-Yeso formation underlying the following described acreage in Section 1, Township 19 South, Range 25 East, NMPM:
- (a) The NE/4 SW/4 of Section 1 to form a standard 40-acre oil spacing and proration unit for any and all formations or pools developed on 40-acre spacing within that vertical extent. The unit will be dedicated to the Louisiana 1 Fee Well No. 1, to be drilled at an orthodox location.
  - (b) The NW/4 SE/4 of Section 1 to form a standard 40-acre oil spacing and proration unit for any and all formations or pools developed on 40-acre spacing within that vertical extent. The unit will be dedicated to the Louisiana 1 Fee Well No. 2, to be drilled at an orthodox location.
  - (c) The SE/4 SW/4 of Section 1 to form a standard 40-acre oil spacing and proration unit for any and all formations or pools developed on 40-acre spacing within that vertical extent. The unit will be dedicated to the Louisiana 1 Fee Well No. 5, to be drilled at an orthodox location.
  - (d) The SW/4 SE/4 of Section 1 to form a standard 40-acre oil spacing and proration unit for any and all formations or pools developed on 40-acre spacing within that vertical extent. The unit will be dedicated to the Louisiana 1 Fee Well No. 6, to be drilled at an orthodox location.