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ConocoPhillips Company
San Juan Business Unit
P.O. Box 4289
Farmington, NM 87499-4289

April 3, 2012

Bureau of Land Management
Farmington Resource Area
Attn: Mr. Wayne Townsend
1235 La Plata Highway
Farmington, NM 87401

State of New Mexico
Commissioner of Public Lands
Attn: Mr. Pete Martinez
P.O. Box 1148
Santa Fe, NM 87504-1148

State of New Mexico
Oil Conservation Division
Attn: Ms. Lori Wrotenbery
1220 S. Saint Francis Drive
Santa Fe, NM 87505-4000

RE: San Juan 30-5 Unit (#14-08-001-346)
Commercial Determination
Dakota Formation
Rio Arriba County, New Mexico

Gentlemen:

Pursuant to the provisions of Section 11(a) of the San Juan 30-5 Unit, #14-08-001-346, approved September 8, 1952, ConocoPhillips Company, as Operator, has determined that the well listed below *is not* capable of producing unitized substances in paying quantities from the Dakota formation. ConocoPhillips Company is seeking confirmation of the paying well determination enclosed.

Well Name	Dedication	Lease No.	Completion	Determination
San Juan 30-5 Unit 85M	Sec. 36-T30N-R05W, NWNW	NM-E-347-46	Dakota	Non-Commercial

Upon receipt of response from the Bureau of Land Management and concurring responses from the Commissioner of Public Lands and New Mexico Oil Conservation Division, the formal Participating Area Schedules will be prepared and submitted.

Copies of this letter are being sent to the working interest owners on the attached sheet. If you have any questions or need any additional information, please contact the undersigned at (505) 326-9801.

Sincerely,

Valerie Wells,
Sr. Land Technician

San Juan 30-5 Unit
Working Interest Owners

BARTON RESOURCES LLC
BP AMERICA PRODUCTION COMPANY
BURLINGTON RESOURCES O&G CO LP
CONOCOPHILLIPS COMPANY
DUGAN PRODUCTION CORP
FOUR STAR OIL & GAS COMPANY
JABCO LLP
LANGDON D HARRISON TRUST
MAR OIL & GAS CORPORATION
NAVATEX ENERGY LP
PHILLIPS NEW MEXICO PARTNERS LP
PHILLIPS SAN JUAN LTD PARTNERSHIP
PROVIDENCE MINERALS LLC
RIO ARIBAGAS LTD
RIO ARRIBA LIMITED PARTNERSHIP
RUTH ZIMMERMAN TRUST
SAN JUAN BASIN PARTNERSHIP
THOMAS P TINNIN
TINMIL A NM LLC
WILLIAMS PRODUCTION COMPANY

BURLINGTON RESOURCES

COMMERCIALITY DETERMINATION

BLM DATA SHEET

SAN JUAN 30-5 UNIT 85M

WELL INFORMATION

LEASE SAN JUAN 30-5 UNIT 85M
 LOCATION 36030N005WF
 COUNTY, STATE RIO ARriba, NM
 FORMATION DAKOTA
 PROJECT TYPE NEWDRILL
 WELL TYPE GAS WELL
 OPERATOR CONOCOPHILLIPS CO
 SPUD DATE 7/23/2009
 COMP DATE 6/3/2010
 1ST DELIVERY 6/1/2010
 COMM GWI % 100.00
 COMM NRI % 87.50
 BOARD RATE % 10.00

PRODUCTION TAXES

TAXES FOR: RIO ARriba, NM
 2011 - 2012 Commerciality
 GAS % OF REVENUE
 SEVERANCE:
 Severance, School, Conservation 7.93
 AD VALOREM:
 Production, Equipment 1.26
 TOTAL %: 9.19

AVERAGE HEAT CONTENT

298 MMBtu / Mcf

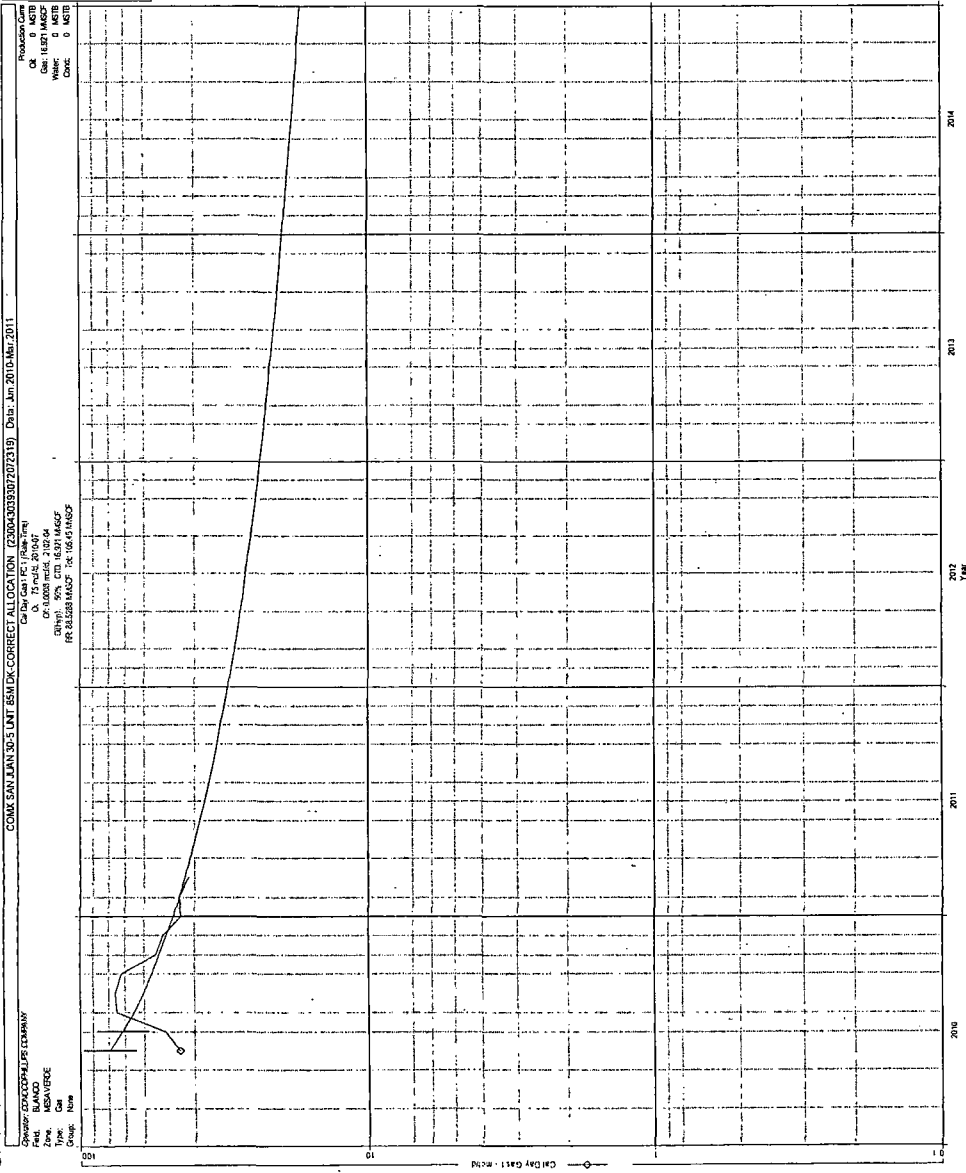
WELL COST AND ECONOMICS

918.80 M\$ AVERAGE WELL COST
 98.58 MCMF ULT. GROSS GAS RESERVES
 63.14 MCFD INITIAL GAS RATE
 0.00 % RATE OF RETURN
 -0.83 \$/\$ P/I, DISC. @ 10.00 %
 -767.10 M\$ NET PRESENT VALUE, DISC. @ 10.00 %
 0.00 YRS PAYOUT

BURLINGTON RESOURCES COMMERCIALITY DETERMINATION BLM DATA SHEET SAN JUAN 30-5 UNIT 85M

Operator: EXXON/PHILIPS EXXIMARY
Zone: MESA VERDE
Type: Gas
Group: None

Cal Day Gas1 - mcf/d
Gas1: 15.97 MMSCF
Cal Day Gas1 FC1 - mcf/d
Gas1: 15.97 MMSCF
Max Well Rate (mcf/d)
Q: 15.00 mcf/d 2010-07
Dwell Area: 50.00 % (Pip=6.00)
Q: 0.00 mcf/d 2100-00
PR: 08.53 MMSCF
DAR: 105.45 MMSCF



CASH FLOW SUMMARY

Date	Gas1 Rate mcf/d	Gas1 Volume MMSCF	Net Gas Volume MMSCF	Net Cond Volume MMSCF	Net Oth Volume MMSCF	Gas1 Price \$/MMBTU	Gas Price \$/mcf	Cond Price \$/Bbl	Oth Price \$/Bbl	Net Revenue M\$	Prod Taxes M\$	Opcosts M\$	Total Capital M\$	Total BT Cash M\$
2010 07	50.4	1.6	1.12	0.00	0.11	4.86	4.86	35.51	22.66	7.6	0.77	1.07	5.74	-913.06
2010 08	74.9	2.3	1.66	0.00	0.16	4.86	4.86	35.51	22.66	11.3	1.14	1.07	9.06	0.00
2010 09	75.7	2.3	1.62	0.00	0.16	4.86	4.86	35.51	22.66	11.0	1.11	1.07	8.84	0.00

BURLINGTON RESOURCES
COMMERCIALITY DETERMINATION
BLM DATA SHEET
SAN JUAN 30-5 UNIT 85M

CASH FLOW SUMMARY

Date	Gas1 Rate	Gas1 Volume	Net Gas Volume	Net Cond Volume	Net Oil Volume	Gas1 Price	Gas1 Price	Gas Price	Cond Price	Oil Price	Net Revenue	Prod Taxes	Opcosts	Total Inc	Total Capital	Total BT Cash
	mc/d	MMSCF	MMSCF	MSTB	MSTB	\$/MMBTU	\$/mcf	\$/Bbl	\$/Bbl	\$/Bbl	M\$	M\$	M\$	M\$	M\$	M\$
2010 10	71.8	2.2	1.59	0.00	0.15	4.86	4.86	35.51	22.66	22.66	10.8	1.09	1.07	8.64	0.00	8.64
2010 11	54.5	1.6	1.17	0.00	0.11	4.86	4.86	35.51	22.66	22.66	7.9	0.80	1.07	6.07	0.00	6.07
2010 12	51.6	1.6	1.14	0.00	0.11	4.86	4.86	35.51	22.66	22.66	7.8	0.78	1.07	5.90	0.00	5.90
2011 01	44.7	1.4	0.99	0.00	0.10	4.86	4.86	35.51	22.66	22.66	6.7	0.68	1.07	4.98	0.00	4.98
2011 02	45.1	1.3	0.90	0.00	0.09	4.86	4.86	35.51	22.66	22.66	6.1	0.62	1.07	4.44	0.00	4.44
2011 03	42.2	1.3	0.94	0.00	0.09	4.86	4.86	35.51	22.66	22.66	6.3	0.64	1.07	4.64	0.00	4.64
2011 04	41.9	1.3	0.90	0.00	0.09	4.86	4.86	35.51	22.66	22.66	6.1	0.62	1.07	4.41	0.00	4.41
2011 05	39.0	1.2	0.86	0.00	0.08	4.86	4.86	35.51	22.66	22.66	5.9	0.59	1.07	4.20	0.00	4.20
2011 06	38.8	1.2	0.83	0.00	0.08	4.86	4.86	35.51	22.66	22.66	5.6	0.57	1.07	4.00	0.00	4.00
2011 07	36.2	1.1	0.80	0.00	0.08	4.86	4.86	35.51	22.66	22.66	5.4	0.55	1.07	3.82	0.00	3.82
2011 08	35.0	1.1	0.77	0.00	0.08	4.86	4.86	35.51	22.66	22.66	5.3	0.53	1.07	3.66	0.00	3.66
2011 09	35.0	1.0	0.75	0.00	0.07	4.86	4.86	35.51	22.66	22.66	5.1	0.51	1.07	3.51	0.00	3.51
2011 10	32.8	1.0	0.73	0.00	0.07	4.86	4.86	35.51	22.66	22.66	4.9	0.50	1.07	3.37	0.00	3.37
2011 11	32.9	1.0	0.71	0.00	0.07	4.86	4.86	35.51	22.66	22.66	4.8	0.48	1.07	3.24	0.00	3.24
2011 12	31.0	1.0	0.69	0.00	0.07	4.86	4.86	35.51	22.66	22.66	4.7	0.47	1.07	3.12	0.00	3.12
2012(12)	27.0	9.9	7.07	0.00	0.69	4.86	4.86	35.51	22.66	22.66	48.0	4.85	12.80	30.34	0.00	30.34
2013(12)	21.7	7.9	5.65	0.00	0.55	4.86	4.86	35.51	22.66	22.66	38.4	3.88	12.80	21.67	0.00	21.67
Sub.	---	43.2	30.89	0.00	3.00	---	---	---	---	---	209.7	21.20	44.81	143.66	918.80	-775.14
Rem.	---	55.4	39.56	0.00	3.85	---	---	---	---	---	268.5	27.15	268.88	-27.52	0.00	-27.52
Total	---	98.6	70.45	0.00	6.85	---	---	---	---	---	478.2	48.35	313.70	116.14	918.80	-802.66