493

ConocoPhillips

April 3, 2012

ConocoPhillips Company
San Juan Business Unit
P.O. Box 4289
Farmington, NM 87499-4289

Burlington Resources Inc.
A wholly owned subsidiary

Bureau of Land Management
Farmington Resource Area
Attn: Mr. Wayne Townsend
1235 La Plata Highway
Farmington, NM 87401

State of New Mexico
Commissioner of Public Lands
Attn: Mr. Pete Martinez
P.O. Box 1148
Santa Fe, NM 87504-1148

New Mexico Oil Conservation Division
Energy Minerals & Natural Resources
Attn: Ms. Lori Wrotenbery
1220 S. Saint Francis Drive
Santa Fe, NM 87505-4000

RE: SAN JUAN 30-6 UNIT 14-08-001-538
Commerciality Determinations
Dakota Formation
Rio Arriba County, New Mexico

Gentlemen:

Pursuant to Section 11(a) of the Unit Agreement for the referenced Unit, approved January 16, 1953, Burlington Resources Oil & Gas Company LP, as Unit Operator, has determined that the wells listed below are not capable of producing unitized substances in paying quantities from the Dakota formation. Burlington is seeking confirmation of the paying well determinations enclosed.

Well Name	Dedication	Lease No.	Completion	Determination
SJ 30-6 Unit #58C	W/2 31-30N-6W	SF-080711-A	**12/21/10**	Non-Commercial
SJ 30-6 Unit #58M	W/2 31-30N-6W	SF-080711-A	**1/4/11**	Non-Commercial
SJ 30-6 Unit #96N	E/2 26-30N-7W	SF-079383	**12/7/10**	Non-Commercial
SJ 30-6 Unit #147M	W/2 25-30N-7W	SF-079382	**10/5/10**	Non-Commercial
SJ 30-6 Unit #147N	W/2 25-30N-7W	SF-079382	**11/21/10**	Non-Commercial

Upon receipt of response from the Bureau of Land Management and concurring responses from the Commissioner of Public Lands and New Mexico Oil Conservation Division, these wells will continue to be reported to their respective leases.

Copies of this letter and enclosures are being sent to the working interest owners as listed on the attached page. For technical questions please contact Shara Graham at 326-9819, all other questions to the undersigned at 599-4030.

Sincerely,

Dawn Howell

Dawn Howell, CPLTA
Land Analyst

SJ 30-6 Unit 4.3

SAN JUAN 30-6 UNIT
DAKOTA FORMATION
WORKING INTEREST OWNERS

BP AMERICA PRODUCTIO COMPANY

BURLINGTON RESOURCES OIL & GAS COMPANY

CHARLES W GAY

CONOCOPHILLIPS

EMIL MOSBACHER III

HENRY G ROBELDO

JANE P MOSBACHER ESTATE TRUST

J&M RAYMOND LTD

JOHN DAVID MOSBACHER

LORRAYN GAY HACKER

MOSBACHER USA INC.

TAMACAM

TH MCELVAIN OIL & GAS

BURLINGTON RESOURCES
COMMERCIALITY DETERMINATION
BLM DATA SHEET
SAN JUAN 30-6 UNIT 58C

WELL INFORMATION

LEASE	SAN JUAN 30-6 UNIT 58C
LOCATION	31030N006WC
COUNTY, STATE	RIO ARRIBA, NM
FORMATION	DAKOTA
PROJECT TYPE	NEWDRILL
WELL TYPE	GAS WELL
OPERATOR	CONOCOPHILLIPS CO
SPUD DATE	8/30/2010
COMP DATE	12/21/2010
1ST DELIVERY	12/15/2010
COMM GWI %	100.00
COMM NRI %	87.50
BOARD RATE %	10.00

AVERAGE HEAT CONTENT

1,000 MMBtu / Mcf

PRODUCTION TAXES

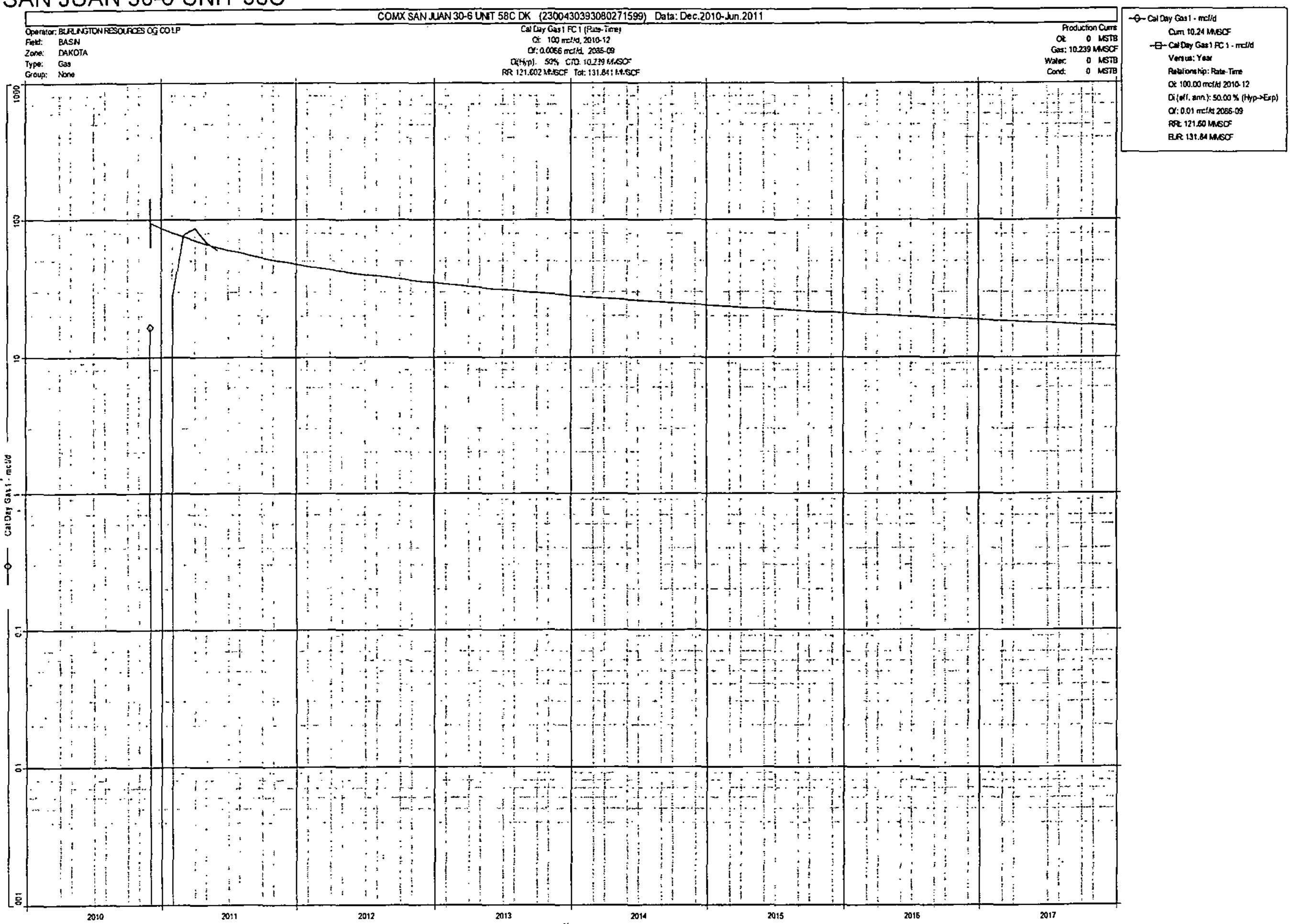
TAXES FOR: RIO ARRIBA, NM
2011 - 2012 Commerciality

	GAS % OF REVENUE
SEVERANCE:	
Severance, School, Conservation	7.93
AD VALOREM:	
Production, Equipment	1.40
TOTAL %:	9.33

WELL COST AND ECONOMICS

918.80	M$	AVERAGE WELL COST
124.13	MMCF	ULT. GROSS GAS RESERVES
16.45	MCFD	INITIAL GAS RATE
0.00	%	RATE OF RETURN
-0.76	$/$	P/I, DISC. @ 10.00 %
-698.09	M$	NET PRESENT VALUE, DISC. @ 10.00 %
0.00	YRS	PAYOUT

BURLINGTON RESOURCES
COMMERCIALITY DETERMINATION
BLM DATA SHEET
SAN JUAN 30-6 UNIT 58C



CASH FLOW SUMMARY

Date	Gas1 Rate	Gas1 Volume	Net Gas Volume	Net Cond Volume	Net Oth Volume	Gas1 Price	Gas Price	Cond Price	Oth Price	Net Revenue	Prod Taxes	Total Opcosts	Total Oper Inc	Total Capital	Total BT Cash
-	mcf/d	MMSCF	MMSCF	MSTB	MSTB	$/MMBTU	$/mcf	$/Bbl	$/Bbl	M$	M$	M$	M$	M$	M$
2010 12	16.5	0.5	0.36	0.00	0.04	4.86	4.86	35.51	22.66	2.5	0.25	1.07	1.15	918.80	-917.65
2011 01	0.0	0.0	0.00	0.00	0.00	4.86	4.86	35.51	22.66	0.0	0.00	1.07	-1.07	0.00	-1.07
2011 02	27.4	0.8	0.55	0.00	0.05	4.86	4.86	35.51	22.66	3.7	0.38	1.07	2.27	0.00	2.27

BURLINGTON RESOURCES
COMMERCIALITY DETERMINATION
BLM DATA SHEET
SAN JUAN 30-6 UNIT 58C

CASH FLOW SUMMARY

Date	Gas1 Rate	Gas1 Volume	Net Gas Volume	Net Cond Volume	Net Oth Volume	Gas1 Price	Gas Price	Cond Price	Oth Price	Net Revenue	Prod Taxes	Total Opcosts	Total Oper Inc	Total Capital	Total BT Cash
	mcf/d	MMSCF	MMSCF	MSTB	MSTB	$/MMBTU	$/mcf	$/Bbl	$/Bbl	M$	M$	M$	M$	M$	M$
2011 03	77.8	2.4	1.72	0.00	0.17	4.86	4.86	35.51	22.66	11.7	1.20	1.07	9.44	0.00	9.44
2011 04	86.8	2.6	1.86	0.00	0.18	4.86	4.86	35.51	22.66	12.6	1.29	1.07	10.27	0.00	10.27
2011 05	69.3	2.1	1.53	0.00	0.15	4.86	4.86	35.51	22.66	10.4	1.06	1.07	8.29	0.00	8.29
2011 06	60.0	1.8	1.29	0.00	0.12	4.86	4.86	35.51	22.66	8.7	0.89	1.07	6.77	0.00	6.77
2011 07	59.1	1.8	1.31	0.00	0.13	4.86	4.86	35.51	22.66	8.9	0.91	1.07	6.91	0.00	6.91
2011 08	56.4	1.7	1.25	0.00	0.12	4.86	4.86	35.51	22.66	8.5	0.87	1.07	6.55	0.00	6.55
2011 09	55.9	1.7	1.20	0.00	0.12	4.86	4.86	35.51	22.66	8.1	0.83	1.07	6.23	0.00	6.23
2011 10	51.9	1.6	1.15	0.00	0.11	4.86	4.86	35.51	22.66	7.8	0.80	1.07	5.95	0.00	5.95
2011 11	51.7	1.6	1.11	0.00	0.11	4.86	4.86	35.51	22.66	7.5	0.77	1.07	5.68	0.00	5.68
2011 12	48.2	1.5	1.07	0.00	0.10	4.86	4.86	35.51	22.66	7.3	0.74	1.07	5.45	0.00	5.45
2012(12)	40.7	14.9	10.65	0.00	1.04	4.86	4.86	35.51	22.66	72.3	7.39	12.80	52.13	0.00	52.13
2013(12)	31.4	11.5	8.20	0.00	0.80	4.86	4.86	35.51	22.66	55.6	5.68	12.80	37.15	0.00	37.15
2014(12)	26.1	9.5	6.80	0.00	0.66	4.86	4.86	35.51	22.66	46.2	4.71	12.80	28.63	0.00	28.63
2015(12)	22.5	8.2	5.88	0.00	0.57	4.86	4.86	35.51	22.66	39.9	4.08	12.80	23.02	0.00	23.02
2016(12)	19.9	7.3	5.21	0.00	0.51	4.86	4.86	35.51	22.66	35.4	3.61	12.80	18.95	0.00	18.95
2017(12)	17.8	6.5	4.65	0.00	0.45	4.86	4.86	35.51	22.66	31.6	3.22	12.80	15.52	0.00	15.52
2018(12)	15.9	5.8	4.15	0.00	0.40	4.86	4.86	35.51	22.66	28.1	2.88	12.80	12.47	0.00	12.47
Sub.	---	83.9	59.93	0.00	5.83	---	---	---	---	406.8	41.56	103.50	261.77	918.80	-657.03
Rem.	---	22.6	16.16	0.00	1.57	---	---	---	---	109.7	11.21	71.49	27.01	0.00	27.01
Total	---	106.5	76.10	0.00	7.40	---	---	---	---	516.5	52.77	174.99	288.78	918.80	-630.02

BURLINGTON RESOURCES
COMMERCIALITY DETERMINATION
BLM DATA SHEET
SAN JUAN 30-6 58M

WELL INFORMATION

LEASE	SAN JUAN 30-6 58M
LOCATION	31030N06WN
COUNTY, STATE	RIO ARRIBA, NM
FORMATION	DAKOTA
PROJECT TYPE	NEWDRILL
WELL TYPE	GAS WELL
OPERATOR	CONOCOPHILLIPS CO
SPUD DATE	6/7/2010
COMP DATE	1/4/2011
1ST DELIVERY	12/16/2010
COMM GWI %	100.00
COMM NRI %	87.50
BOARD RATE %	10.00

PRODUCTION TAXES

TAXES FOR: RIO ARRIBA, NM
2011 - 2012 Commerciality

	GAS % OF REVENUE
SEVERANCE:	
Severance, School, Conservation	7.93
AD VALOREM:	
Production, Equipment	1.40
TOTAL %:	9.33

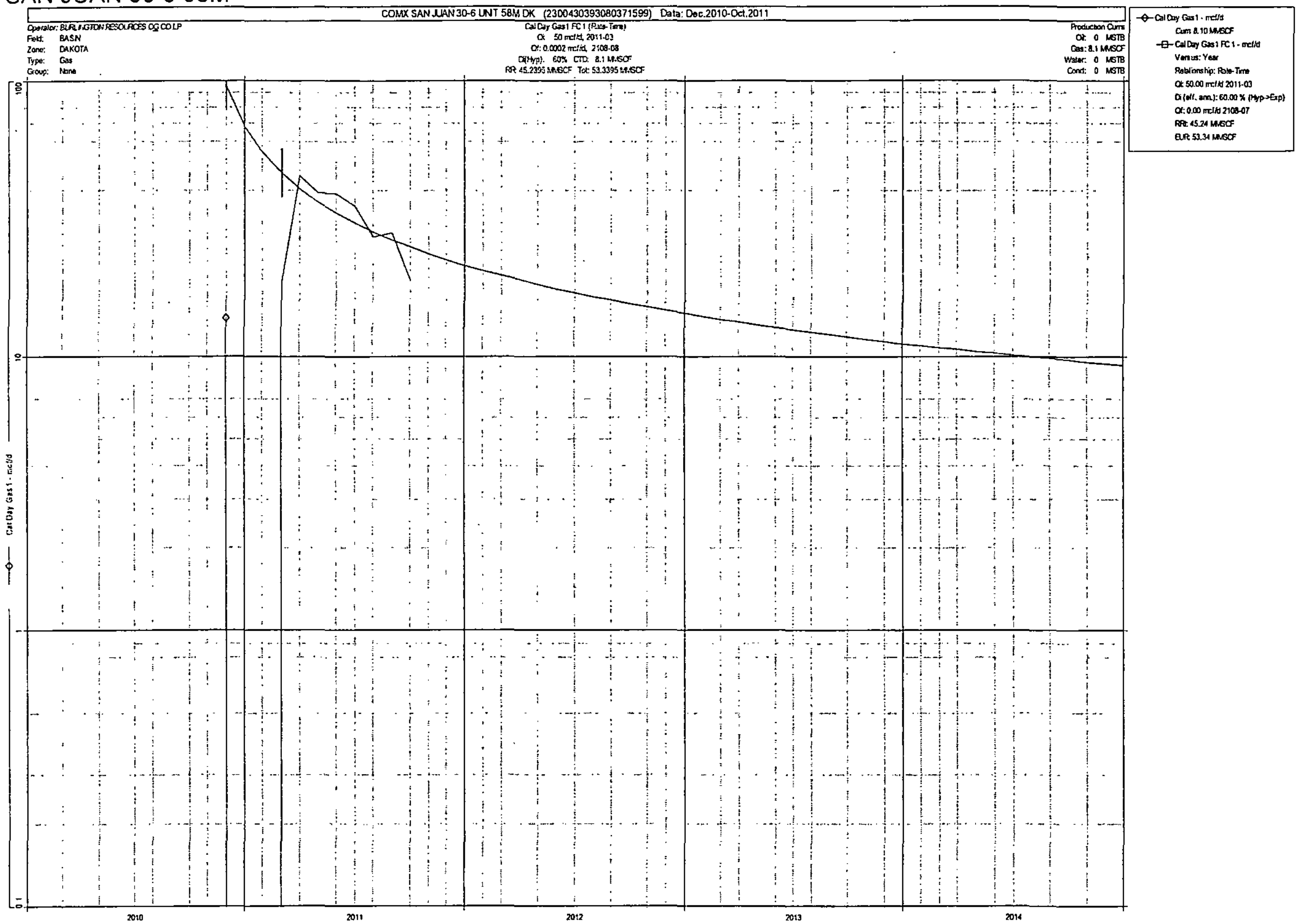
AVERAGE HEAT CONTENT

1,000 MMBtu / Mcf

WELL COST AND ECONOMICS

918.80	M$	AVERAGE WELL COST
50.27	MMCF	ULT. GROSS GAS RESERVES
18.58	MCFD	INITIAL GAS RATE
0.00	%	RATE OF RETURN
-0.94	$/$	P/I, DISC. @ 10.00 %
-866.70	M$	NET PRESENT VALUE, DISC. @ 10.00 %
0.00	YRS	PAYOUT

BURLINGTON RESOURCES
COMMERCIALITY DETERMINATION
BLM DATA SHEET
SAN JUAN 30-6 58M



CASH FLOW SUMMARY

Date	Gas1 Rate	Gas1 Volume	Net Gas Volume	Net Cond Volume	Net Oth Volume	Gas1 Price	Gas Price	Cond Price	Oth Price	Net Revenue	Prod Taxes	Total Opcosts	Total Oper Inc	Total Capital	Total BT Cash
	mcf/d	MMSCF	MMSCF	MSTB	MSTB	$/MMBTU	$/mcf	$/Bbl	$/Bbl	M$	M$	M$	M$	M$	M$
2011 03	18.6	0.6	0.41	0.00	0.04	4.86	4.86	35.51	22.66	2.8	0.29	1.07	1.44	918.80	-917.36
2011 04	45.2	1.4	0.97	0.00	0.09	4.86	4.86	35.51	22.66	6.6	0.67	1.07	4.84	0.00	4.84
2011 05	39.2	1.2	0.87	0.00	0.08	4.86	4.86	35.51	22.66	5.9	0.60	1.07	4.22	0.00	4.22

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BURLINGTON RESOURCES
COMMERCIALITY DETERMINATION
BLM DATA SHEET
SAN JUAN 30-6 58M

CASH FLOW SUMMARY

Date	Gas1 Rate	Gas1 Volume	Net Gas Volume	Net Cond Volume	Net Oth Volume	Gas1 Price	Gas Price	Cond Price	Oth Price	Net Revenue	Prod Taxes	Total Opcosts	Total Oper Inc	Total Capital	Total BT Cash
	mcf/d	MMSCF	MMSCF	MSTB	MSTB	$/MMBTU	$/mcf	$/Bbl	$/Bbl	M$	M$	M$	M$	M$	M$
2011 06	39.1	1.2	0.84	0.00	0.08	4.86	4.86	35.51	22.66	5.7	0.58	1.07	4.04	0.00	4.04
2011 07	35.0	1.1	0.78	0.00	0.08	4.86	4.86	35.51	22.66	5.3	0.54	1.07	3.66	0.00	3.66
2011 08	27.1	0.8	0.60	0.00	0.06	4.86	4.86	35.51	22.66	4.1	0.42	1.07	2.59	0.00	2.59
2011 09	28.1	0.8	0.60	0.00	0.06	4.86	4.86	35.51	22.66	4.1	0.42	1.07	2.60	0.00	2.60
2011 10	18.8	0.6	0.42	0.00	0.04	4.86	4.86	35.51	22.66	2.8	0.29	1.07	1.48	0.00	1.48
2011 11	23.9	0.7	0.51	0.00	0.05	4.86	4.86	35.51	22.66	3.5	0.36	1.07	2.06	0.00	2.06
2011 12	22.0	0.7	0.49	0.00	0.05	4.86	4.86	35.51	22.66	3.3	0.34	1.07	1.90	0.00	1.90
2012 01	21.0	0.7	0.46	0.00	0.05	4.86	4.86	35.51	22.66	3.2	0.32	1.07	1.76	0.00	1.76
2012 02	21.4	0.6	0.44	0.00	0.04	4.86	4.86	35.51	22.66	3.0	0.31	1.07	1.64	0.00	1.64
2012 03	19.2	0.6	0.43	0.00	0.04	4.86	4.86	35.51	22.66	2.9	0.30	1.07	1.53	0.00	1.53
2012 04	19.1	0.6	0.41	0.00	0.04	4.86	4.86	35.51	22.66	2.8	0.28	1.07	1.43	0.00	1.43
2012 05	17.8	0.6	0.40	0.00	0.04	4.86	4.86	35.51	22.66	2.7	0.27	1.07	1.34	0.00	1.34
2012 06	17.8	0.5	0.38	0.00	0.04	4.86	4.86	35.51	22.66	2.6	0.26	1.07	1.26	0.00	1.26
2012 07	16.7	0.5	0.37	0.00	0.04	4.86	4.86	35.51	22.66	2.5	0.26	1.07	1.18	0.00	1.18
2012 08	16.1	0.5	0.36	0.00	0.03	4.86	4.86	35.51	22.66	2.4	0.25	1.07	1.11	0.00	1.11
2012 09	16.2	0.5	0.35	0.00	0.03	4.86	4.86	35.51	22.66	2.4	0.24	1.07	1.05	0.00	1.05
2012 10	15.2	0.5	0.34	0.00	0.03	4.86	4.86	35.51	22.66	2.3	0.23	1.07	0.99	0.00	0.99
Sub.	---	14.6	10.41	0.00	1.01	---	---	---	---	70.7	7.22	21.34	42.13	918.80	-876.67
Rem.	---	13.0	9.26	0.00	0.90	---	---	---	---	62.8	6.42	42.68	13.74	0.00	13.74
Total	---	27.5	19.67	0.00	1.91	---	---	---	---	133.5	13.64	64.02	55.87	918.80	-862.93

BURLINGTON RESOURCES
COMMERCIALITY DETERMINATION
BLM DATA SHEET
SAN JUAN 30-6 UNIT 96N

WELL INFORMATION

LEASE	SAN JUAN 30-6 UNIT 96N
LOCATION	26030N007WH
COUNTY, STATE	RIO ARRIBA, NM
FORMATION	DAKOTA
PROJECT TYPE	NEWDRILL
WELL TYPE	GAS WELL
OPERATOR	CONOCOPHILLIPS CO
SPUD DATE	3/3/2010
COMP DATE	11/28/2010
1ST DELIVERY	11/30/2010
COMM GWI %	100.00
COMM NRI %	87.50
BOARD RATE %	10.00

AVERAGE HEAT CONTENT

294 MMBtu / Mcf

PRODUCTION TAXES

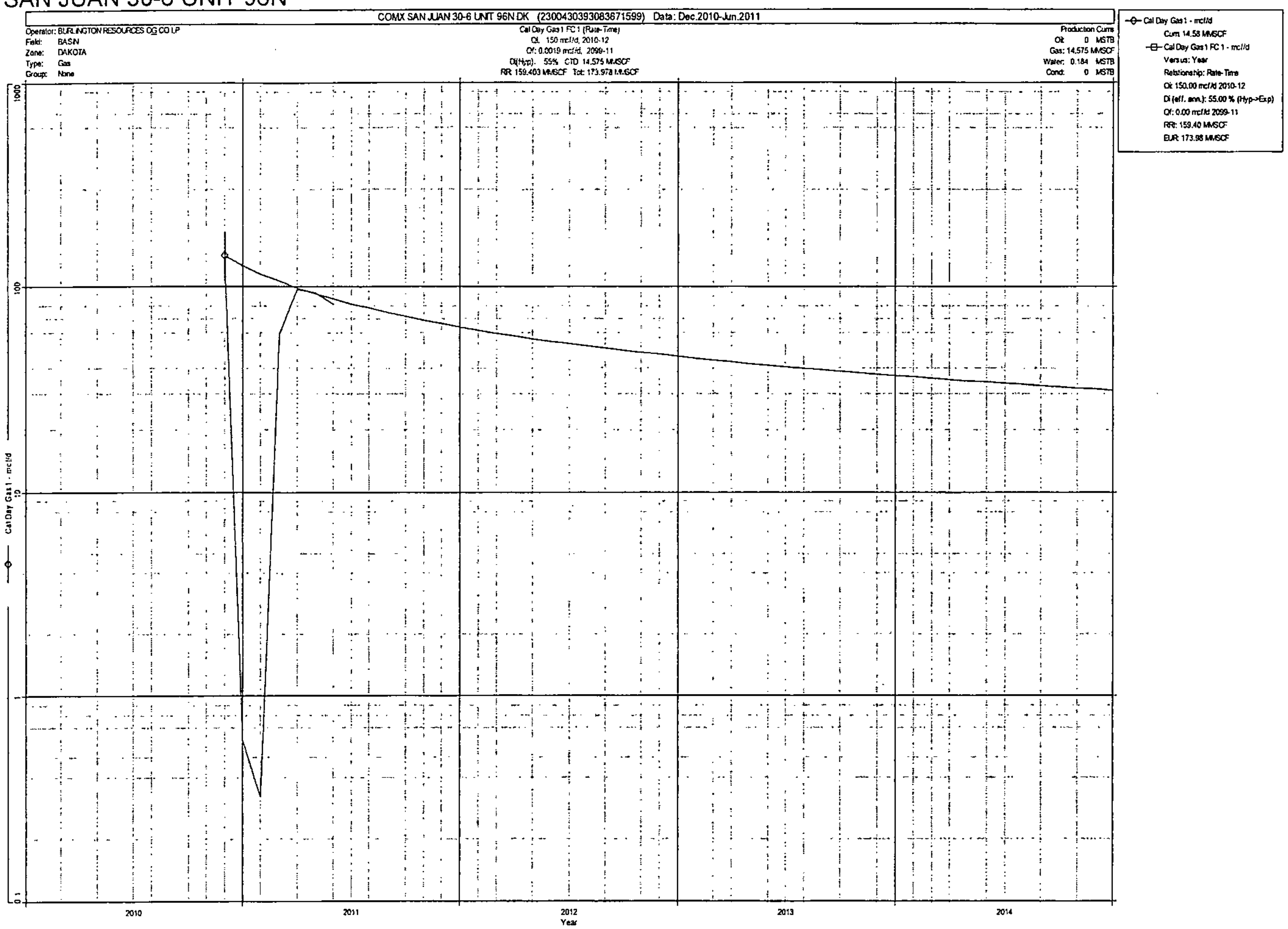
TAXES FOR: RIO ARRIBA, NM
2003 - 2004 Commerciality

	GAS % OF REVENUE
SEVERANCE:	
Severance, School, Conservation	7.93
AD VALOREM:	
Production, Equipment	1.40
TOTAL %:	9.33

WELL COST AND ECONOMICS

918.80	M$	AVERAGE WELL COST
163.94	MMCF	ULT. GROSS GAS RESERVES
143.19	MCFD	INITIAL GAS RATE
0.00	%	RATE OF RETURN
-0.65	$/$	P/I, DISC. @ 10.00 %
-595.33	M$	NET PRESENT VALUE, DISC. @ 10.00 %
0.00	YRS	PAYOUT

BURLINGTON RESOURCES
COMMERCIALITY DETERMINATION
BLM DATA SHEET
SAN JUAN 30-6 UNIT 96N



CASH FLOW SUMMARY

Date	Gas1 Rate	Gas1 Volume	Net Gas Volume	Net Cond Volume	Net Oth Volume	Gas1 Price	Gas Price	Cond Price	Oth Price	Net Revenue	Prod Taxes	Total Opcosts	Total Oper Inc	Total Capital	Total BT Cash
	mcf/d	MMSCF	MMSCF	MSTB	MSTB	$/MMBTU	$/mcf	$/Bbl	$/Bbl	M$	M$	M$	M$	M$	M$
2010 12	143.2	4.4	3.17	0.00	0.31	4.86	4.86	35.51	22.66	21.5	2.20	1.07	18.27	918.80	-900.53
2011 01	0.6	0.0	0.01	0.00	0.00	4.86	4.86	35.51	22.66	0.1	0.01	1.07	-0.98	0.00	-0.98
2011 02	0.3	0.0	0.01	0.00	0.00	4.86	4.86	35.51	22.66	0.0	0.00	1.07	-1.03	0.00	-1.03

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BURLINGTON RESOURCES
COMMERCIALITY DETERMINATION
BLM DATA SHEET
SAN JUAN 30-6 UNIT 96N

CASH FLOW SUMMARY

Date	Gas1 Rate	Gas1 Volume	Net Gas Volume	Net Cond Volume	Net Oth Volume	Gas1 Price	Gas Price	Cond Price	Oth Price	Net Revenue	Prod Taxes	Total Opcosts	Total Oper Inc	Total Capital	Total BT Cash
	mcf/d	MMSCF	MMSCF	MSTB	MSTB	$/MMBTU	$/mcf	$/Bbl	$/Bbl	M$	M$	M$	M$	M$	M$
2011 03	58.7	1.8	1.30	0.00	0.13	4.86	4.86	35.51	22.66	8.8	0.90	1.07	6.85	0.00	6.85
2011 04	96.8	2.9	2.07	0.00	0.20	4.86	4.86	35.51	22.66	14.1	1.44	1.07	11.58	0.00	11.58
2011 05	94.1	2.9	2.08	0.00	0.20	4.86	4.86	35.51	22.66	14.1	1.44	1.07	11.63	0.00	11.63
2011 06	82.3	2.5	1.77	0.00	0.17	4.86	4.86	35.51	22.66	12.0	1.22	1.07	9.69	0.00	9.69
2011 07	81.2	2.5	1.80	0.00	0.17	4.86	4.86	35.51	22.66	12.2	1.25	1.07	9.89	0.00	9.89
2011 08	77.2	2.4	1.71	0.00	0.17	4.86	4.86	35.51	22.66	11.6	1.19	1.07	9.35	0.00	9.35
2011 09	76.1	2.3	1.63	0.00	0.16	4.86	4.86	35.51	22.66	11.1	1.13	1.07	8.87	0.00	8.87
2011 10	70.4	2.2	1.56	0.00	0.15	4.86	4.86	35.51	22.66	10.6	1.08	1.07	8.44	0.00	8.44
2011 11	69.9	2.1	1.50	0.00	0.15	4.86	4.86	35.51	22.66	10.2	1.04	1.07	8.06	0.00	8.06
2011 12	65.0	2.0	1.44	0.00	0.14	4.86	4.86	35.51	22.66	9.8	1.00	1.07	7.71	0.00	7.71
2012(12)	54.3	19.9	14.19	0.00	1.38	4.86	4.86	35.51	22.66	96.4	9.84	12.80	73.70	0.00	73.70
2013(12)	41.3	15.1	10.78	0.00	1.05	4.86	4.86	35.51	22.66	73.2	7.48	12.80	52.90	0.00	52.90
2014(12)	34.1	12.4	8.89	0.00	0.86	4.86	4.86	35.51	22.66	60.3	6.16	12.80	41.36	0.00	41.36
2015(12)	29.3	10.7	7.65	0.00	0.74	4.86	4.86	35.51	22.66	52.0	5.31	12.80	33.85	0.00	33.85
2016(12)	25.9	9.5	6.77	0.00	0.66	4.86	4.86	35.51	22.66	46.0	4.70	12.80	28.46	0.00	28.46
2017(12)	23.2	8.5	6.04	0.00	0.59	4.86	4.86	35.51	22.66	41.0	4.19	12.80	24.00	0.00	24.00
2018(12)	20.7	7.5	5.39	0.00	0.52	4.86	4.86	35.51	22.66	36.6	3.74	12.80	20.03	0.00	20.03
Sub.	---	111.6	79.77	0.00	7.76	---	---	---	---	541.4	55.31	103.50	382.64	918.80	-536.16
Rem.	---	52.3	37.39	0.00	3.64	---	---	---	---	253.8	25.93	204.86	22.99	0.00	22.99
Total	---	163.9	117.16	0.00	11.39	---	---	---	---	795.2	81.24	308.36	405.63	918.80	-513.17

BURLINGTON RESOURCES
COMMERCIALITY DETERMINATION
BLM DATA SHEET

SAN JUAN 30-6 147M

WELL INFORMATION

LEASE	SAN JUAN 30-6 147M
LOCATION	25030N07WC
COUNTY, STATE	RIO ARRIBA, NM
FORMATION	DAKOTA
PROJECT TYPE	NEWDRILL
WELL TYPE	GAS WELL
OPERATOR	CONOCOPHILLIPS CO
SPUD DATE	2/16/2010
COMP DATE	10/5/2010
1ST DELIVERY	1/26/2010
COMM GWI %	100.00
COMM NRI %	87.50
BOARD RATE %	10.00

AVERAGE HEAT CONTENT

1,000 MMBtu / Mcf

PRODUCTION TAXES

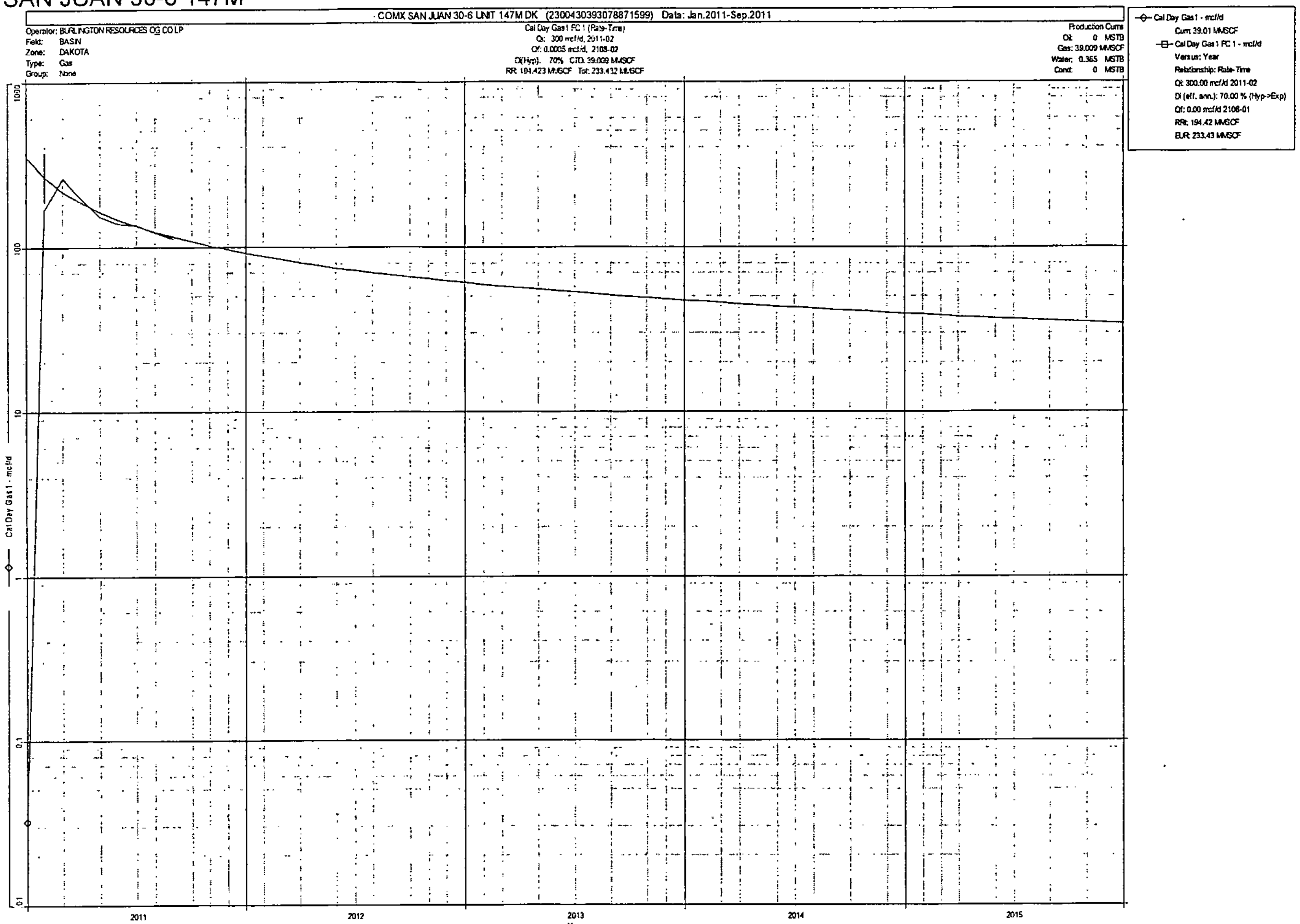
TAXES FOR: RIO ARRIBA, NM
2003 - 2004 Commerciality

	GAS % OF REVENUE
SEVERANCE:	
Severance, School, Conservation	7.93
AD VALOREM:	
Production, Equipment	1.40
TOTAL %:	9.33

WELL COST AND ECONOMICS

918.80	M$	AVERAGE WELL COST
222.34	MMCF	ULT. GROSS GAS RESERVES
169.07	MCFD	INITIAL GAS RATE
0.00	%	RATE OF RETURN
-0.44	$/$	P/I, DISC. @ 10.00 %
-402.88	M$	NET PRESENT VALUE, DISC. @ 10.00 %
0.00	YRS	PAYOUT

BURLINGTON RESOURCES
COMMERCIALITY DETERMINATION
BLM DATA SHEET
SAN JUAN 30-6 147M



CASH FLOW SUMMARY

Date	Gas1 Rate	Gas1 Volume	Net Gas Volume	Net Cond Volume	Net Oth Volume	Gas1 Price	Gas Price	Cond Price	Oth Price	Net Revenue	Prod Taxes	Total Opcosts	Total Oper Inc	Total Capital	Total BT Cash
	mcf/d	MMSCF	MMSCF	MSTB	MSTB	$/MMBTU	$/mcf	$/Bbl	$/Bbl	M$	M$	M$	M$	M$	M$
2011 02	169.1	4.7	3.38	0.00	0.33	4.86	4.86	35.51	22.66	23.0	2.35	1.07	19.55	918.80	-899.25
2011 03	260.7	8.1	5.77	0.00	0.56	4.86	4.86	35.51	22.66	39.2	4.00	1.07	34.13	0.00	34.13
2011 04	195.8	5.9	4.20	0.00	0.41	4.86	4.86	35.51	22.66	28.5	2.91	1.07	24.51	0.00	24.51

Peep Version 2007.1.2

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BURLINGTON RESOURCES
COMMERCIALITY DETERMINATION
BLM DATA SHEET
SAN JUAN 30-6 147M

CASH FLOW SUMMARY

Date	Gas1 Rate	Gas1 Volume	Net Gas Volume	Net Cond Volume	Net Oth Volume	Gas1 Price	Gas Price	Cond Price	Oth Price	Net Revenue	Prod Taxes	Total Opcosts	Total Oper Inc	Total Capital	Total BT Cash
	mcf/d	MMSCF	MMSCF	MSTB	MSTB	$/MMBTU	$/mcf	$/Bbl	$/Bbl	M$	M$	M$	M$	M$	M$
2011 05	153.2	4.8	3.39	0.00	0.33	4.86	4.86	35.51	22.66	23.0	2.35	1.07	19.62	0.00	19.62
2011 06	139.1	4.2	2.98	0.00	0.29	4.86	4.86	35.51	22.66	20.2	2.07	1.07	17.11	0.00	17.11
2011 07	136.5	4.2	3.02	0.00	0.29	4.86	4.86	35.51	22.66	20.5	2.10	1.07	17.36	0.00	17.36
2011 08	122.4	3.8	2.71	0.00	0.26	4.86	4.86	35.51	22.66	18.4	1.88	1.07	15.46	0.00	15.46
2011 09	112.4	3.4	2.41	0.00	0.23	4.86	4.86	35.51	22.66	16.4	1.67	1.07	13.61	0.00	13.61
2011 10	106.5	3.3	2.36	0.00	0.23	4.86	4.86	35.51	22.66	16.0	1.64	1.07	13.31	0.00	13.31
2011 11	103.8	3.1	2.22	0.00	0.22	4.86	4.86	35.51	22.66	15.1	1.54	1.07	12.49	0.00	12.49
2011 12	95.1	2.9	2.11	0.00	0.20	4.86	4.86	35.51	22.66	14.3	1.46	1.07	11.78	0.00	11.78
2012 01	90.5	2.8	2.00	0.00	0.19	4.86	4.86	35.51	22.66	13.6	1.39	1.07	11.15	0.00	11.15
2012 02	92.3	2.7	1.91	0.00	0.19	4.86	4.86	35.51	22.66	13.0	1.33	1.07	10.60	0.00	10.60
2012 03	82.7	2.6	1.83	0.00	0.18	4.86	4.86	35.51	22.66	12.4	1.27	1.07	10.10	0.00	10.10
2012 04	82.1	2.5	1.76	0.00	0.17	4.86	4.86	35.51	22.66	11.9	1.22	1.07	9.65	0.00	9.65
2012 05	76.4	2.4	1.69	0.00	0.16	4.86	4.86	35.51	22.66	11.5	1.17	1.07	9.25	0.00	9.25
2012 06	76.1	2.3	1.63	0.00	0.16	4.86	4.86	35.51	22.66	11.1	1.13	1.07	8.88	0.00	8.88
2012 07	71.2	2.2	1.58	0.00	0.15	4.86	4.86	35.51	22.66	10.7	1.09	1.07	8.55	0.00	8.55
2012 08	68.9	2.1	1.53	0.00	0.15	4.86	4.86	35.51	22.66	10.4	1.06	1.07	8.24	0.00	8.24
2012 09	69.0	2.1	1.48	0.00	0.14	4.86	4.86	35.51	22.66	10.0	1.03	1.07	7.95	0.00	7.95
Sub.	---	69.9	49.99	0.00	4.86	---	---	---	---	339.3	34.66	21.34	283.29	918.80	-635.51
Rem.	---	138.1	98.70	0.00	9.60	---	---	---	---	669.9	68.44	204.86	396.62	0.00	396.62
Total	---	208.1	148.68	0.00	14.46	---	---	---	---	1,009.2	103.10	226.20	679.92	918.80	-238.88

BURLINGTON RESOURCES
COMMERCIALITY DETERMINATION
BLM DATA SHEET
SAN JUAN 30-6 147N

WELL INFORMATION

LEASE	SAN JUAN 30-6 147N
LOCATION	25030N07WL
COUNTY, STATE	RIO ARRIBA, NM
FORMATION	DAKOTA
PROJECT TYPE	NEWDRILL
WELL TYPE	GAS WELL
OPERATOR	CONOCOPHILLIPS CO
SPUD DATE	12/15/2009
COMP DATE	11/21/2010
1ST DELIVERY	12/1/2010
COMM GWI %	100.00
COMM NRI %	87.50
BOARD RATE %	10.00

PRODUCTION TAXES

TAXES FOR: RIO ARRIBA, NM
2011 - 2012 Commerciality

	GAS % OF REVENUE
SEVERANCE:	
Severance, School, Conservation	7.93
AD VALOREM:	
Production, Equipment	1.40
TOTAL %:	9.33

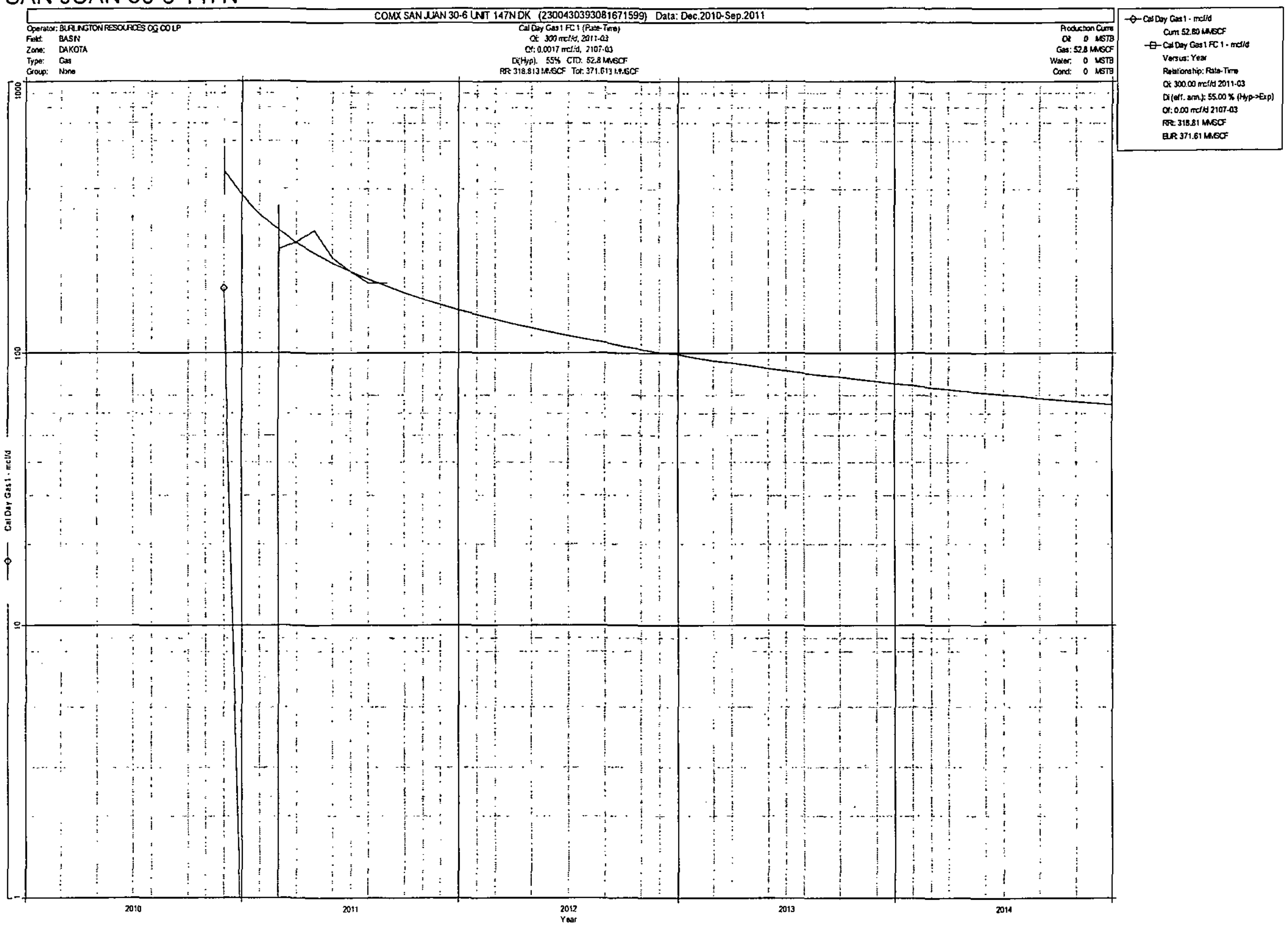
AVERAGE HEAT CONTENT

1,000 MMBtu / Mcf

WELL COST AND ECONOMICS

918.80	M$	AVERAGE WELL COST
347.86	MMCF	ULT. GROSS GAS RESERVES
238.03	MCFD	INITIAL GAS RATE
7.37	%	RATE OF RETURN
-0.08	$/$	P/I, DISC. @ 10.00 %
-70.60	M$	NET PRESENT VALUE, DISC. @ 10.00 %
7.24	YRS	PAYOUT

BURLINGTON RESOURCES
COMMERCIALITY DETERMINATION
BLM DATA SHEET
SAN JUAN 30-6 147N



CASH FLOW SUMMARY

Date	Gas1 Rate	Gas1 Volume	Net Gas Volume	Net Cond Volume	Net Oth Volume	Gas1 Price	Gas Price	Cond Price	Oth Price	Net Revenue	Prod Taxes	Total Opcosts	Total Oper Inc	Total Capital	Total BT Cash
	mcf/d	MMSCF	MMSCF	MSTB	MSTB	$/MMBTU	$/mcf	$/Bbl	$/Bbl	M$	M$	M$	M$	M$	M$
2011 03	238.0	7.4	5.27	0.00	0.51	4.86	4.86	35.51	22.66	35.8	3.66	1.07	31.07	918.80	-887.73
2011 04	253.7	7.6	5.44	0.00	0.53	4.86	4.86	35.51	22.66	36.9	3.77	1.07	32.08	0.00	32.08
2011 05	281.0	8.7	6.22	0.00	0.61	4.86	4.86	35.51	22.66	42.2	4.32	1.07	36.87	0.00	36.87

BURLINGTON RESOURCES
COMMERCIALITY DETERMINATION
BLM DATA SHEET
SAN JUAN 30-6 147N

CASH FLOW SUMMARY

Date	Gas1 Rate	Gas1 Volume	Net Gas Volume	Net Cond Volume	Net Oth Volume	Gas1 Price	Gas Price	Cond Price	Oth Price	Net Revenue	Prod Taxes	Total Opcosts	Total Oper Inc	Total Capital	Total BT Cash
	mcf/d	MMSCF	MMSCF	MSTB	MSTB	$/MMBTU	$/mcf	$/Bbl	$/Bbl	M$	M$	M$	M$	M$	M$
2011 06	222.4	6.7	4.77	0.00	0.46	4.86	4.86	35.51	22.66	32.4	3.31	1.07	27.99	0.00	27.99
2011 07	197.7	6.1	4.38	0.00	0.43	4.86	4.86	35.51	22.66	29.7	3.04	1.07	25.63	0.00	25.63
2011 08	180.1	5.6	3.99	0.00	0.39	4.86	4.86	35.51	22.66	27.1	2.77	1.07	23.25	0.00	23.25
2011 09	179.5	5.4	3.85	0.00	0.37	4.86	4.86	35.51	22.66	26.1	2.67	1.07	22.39	0.00	22.39
2011 10	162.3	5.0	3.60	0.00	0.35	4.86	4.86	35.51	22.66	24.4	2.49	1.07	20.85	0.00	20.85
2011 11	159.5	4.8	3.42	0.00	0.33	4.86	4.86	35.51	22.66	23.2	2.37	1.07	19.77	0.00	19.77
2011 12	147.2	4.6	3.26	0.00	0.32	4.86	4.86	35.51	22.66	22.1	2.26	1.07	18.81	0.00	18.81
2012 01	140.9	4.4	3.12	0.00	0.30	4.86	4.86	35.51	22.66	21.2	2.16	1.07	17.96	0.00	17.96
2012 02	144.5	4.2	3.00	0.00	0.29	4.86	4.86	35.51	22.66	20.3	2.08	1.07	17.19	0.00	17.19
2012 03	130.1	4.0	2.88	0.00	0.28	4.86	4.86	35.51	22.66	19.6	2.00	1.07	16.49	0.00	16.49
2012 04	129.6	3.9	2.78	0.00	0.27	4.86	4.86	35.51	22.66	18.9	1.93	1.07	15.86	0.00	15.86
2012 05	121.1	3.8	2.68	0.00	0.26	4.86	4.86	35.51	22.66	18.2	1.86	1.07	15.28	0.00	15.28
2012 06	121.1	3.6	2.60	0.00	0.25	4.86	4.86	35.51	22.66	17.6	1.80	1.07	14.75	0.00	14.75
2012 07	113.5	3.5	2.51	0.00	0.24	4.86	4.86	35.51	22.66	17.1	1.74	1.07	14.26	0.00	14.26
2012 08	110.2	3.4	2.44	0.00	0.24	4.86	4.86	35.51	22.66	16.6	1.69	1.07	13.81	0.00	13.81
2012 09	110.6	3.3	2.37	0.00	0.23	4.86	4.86	35.51	22.66	16.1	1.64	1.07	13.38	0.00	13.38
2012 10	104.1	3.2	2.31	0.00	0.22	4.86	4.86	35.51	22.66	15.7	1.60	1.07	12.99	0.00	12.99
Sub.	---	99.2	70.89	0.00	6.89	---	---	---	---	481.2	49.15	21.34	410.67	918.80	-508.13
Rem.	---	241.6	172.67	0.00	16.79	---	---	---	---	1,172.0	119.73	260.35	791.94	0.00	791.94
Total	---	340.8	243.55	0.00	23.68	---	---	---	---	1,653.2	168.88	281.69	1,202.61	918.80	283.81