



674

ConocoPhillips Company
San Juan Business Unit
P.O. Box 4289
Farmington, NM 87499-4289

April 3, 2012

Bureau of Land Management
Farmington Resource Area
Attn: Mr. Wayne Townsend
1235 La Plata Highway
Farmington, NM 87401

State of New Mexico
Commissioner of Public Lands
Attn: Mr. Pete Martinez
P.O. Box 1148
Santa Fe, NM 87504-1148

New Mexico Oil Conservation Division
Energy Minerals & Natural Resources
Attn: Ms. Lori Wrotenbery
1220 S. Saint Francis Drive
Santa Fe, NM 87505-4000

RE: San Juan 29-7 Unit (#14-08-001-1650)
Commerciality Determination
Dakota Formation
Rio Arriba County, New Mexico

Gentlemen:

Pursuant to Section 11(a) of the San Juan 29-7 Unit Agreement, #14-08-001-1650, approved September 3, 1954, Burlington Resources Oil & Gas Company, as Operator, has determined that the well listed below is capable of producing unitized substances in paying quantities from the Dakota formation. Burlington is seeking confirmation of the paying well determination enclosed.

Well Name	Dedication	Lease No.	Completion	Determination
SJ 29-7 Unit 75M	E/2 Sec. 23-29N-7W	SF-079290-A	7/1/2010	Non-Commercial

Upon receipt of response from the Bureau of Land Management and concurring responses from the Commissioner of Public Lands and New Mexico Oil Conservation Division, this well will continue to be reported under the lease.

Copies of this letter and enclosures are being sent to the working interest owners as listed on the attached page. If you have any technical questions or need any additional information, please contact Shara Graham at (505) 326-9819.

Sincerely,

Richard Davis
Land Analyst

SJ 29-7 Unit, 4.3

1.2

BURLINGTON RESOURCES COMMERCIALITY DETERMINATION BLM DATA SHEET SAN JUAN 29-7 75M

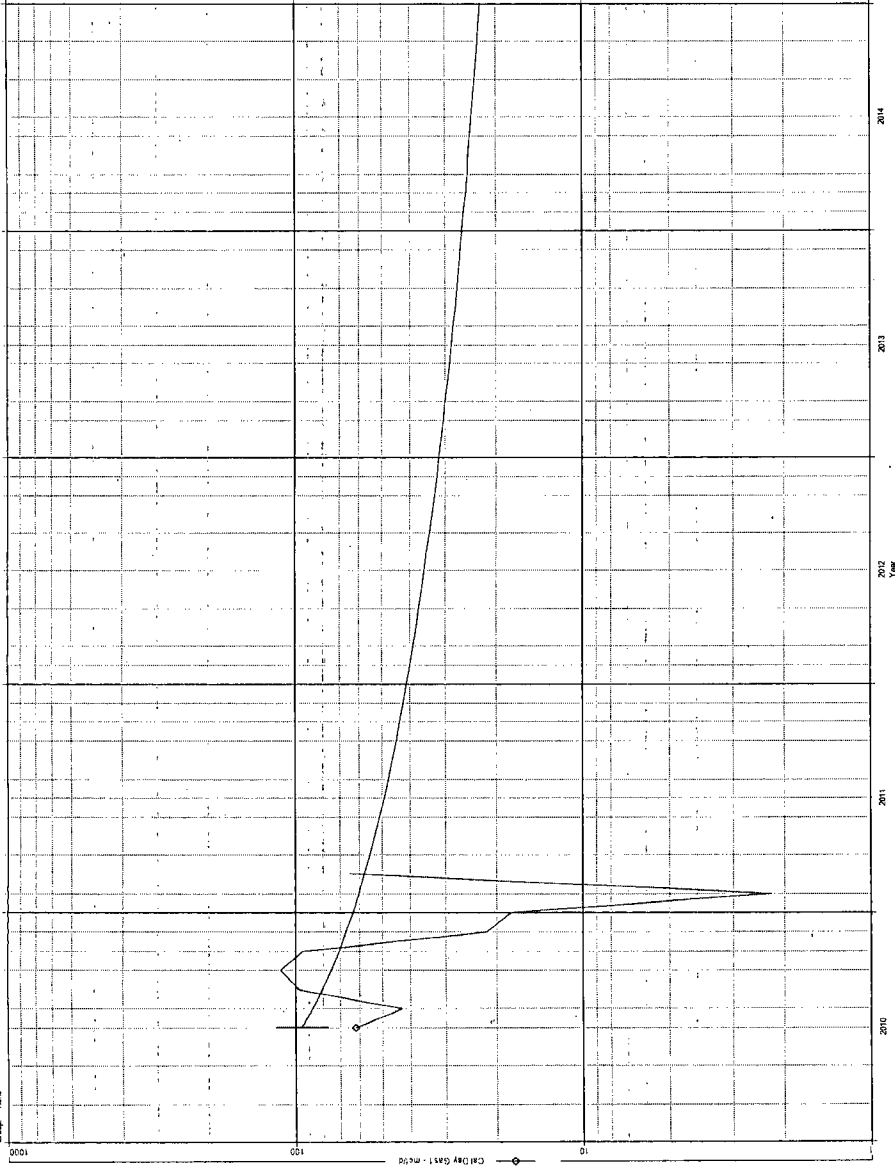
Operator: BURLINGTON RESOURCES CO (TOP)
File: BLMN
Type: BLMN
Date: 06/01/2011
Group: None

CASH FLOW SUMMARY
Date: 06/01/2011
Time: 11:16
Version: 1.2

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CASH FLOW SUMMARY

Date	Gas1 Rate mcf/d	Gas1 Volume MMSCF	Net Gas Volume MMSCF	Net Cond Volume MMSCF	Net Oth Volume MMSCF	Gas1 Price \$/MMBTU	Gas1 Price \$/mcf	Cond Price \$/Bbl	Oth Price \$/Bbl	Net Revenue M\$	Taxes M\$	Prod Opcosts M\$	Oper Inc M\$	Total Capital M\$	Total BT Cash M\$
2010 07	61.7	1.9	1.37	0.00	0.04	4.86	4.86	35.51	22.66	7.3	0.77	1.07	5.51	918.91	-913.40
2010 08	42.5	1.3	0.94	0.00	0.02	4.86	4.86	35.51	22.66	5.0	0.53	1.07	3.46	0.00	3.46
2010 09	97.3	2.9	2.09	0.00	0.05	4.86	4.86	35.51	22.66	11.2	1.17	1.07	8.97	0.00	8.97

Peep Version 2007.1.2

BURLINGTON RESOURCES
COMMERCIALITY DETERMINATION
BLM DATA SHEET
 SAN JUAN 29-7 75M

CASH FLOW SUMMARY

Date	Gas1 Rate mcf/d	Gas1 Volume MMSCF	Net Gas Volume MMSCF	Net Cond Volume MSTB	Net Oth Volume MSTB	Gas1 Price \$/MMBTU	Gas Price \$/mcf	Cond Price \$/Bbl	Oth Price \$/Bbl	Revenue M\$	Net Revenue M\$	Taxes M\$	Prod M\$	Opcosts M\$	Oper Inc M\$	Total Capital M\$	Total BT Cash M\$
2010 10	113.0	3.5	2.50	0.00	0.06	4.86	4.86	35.51	22.66	13.4	13.4	1.40	1.07	1.07	10.97	0.00	10.97
2010 11	94.0	2.8	2.02	0.00	0.05	4.86	4.86	35.51	22.66	10.8	10.8	1.13	1.07	1.07	8.63	0.00	8.63
2010 12	21.6	0.7	0.48	0.00	0.01	4.86	4.86	35.51	22.66	2.6	2.6	0.27	1.07	1.07	1.24	0.00	1.24
2011 01	17.8	0.6	0.40	0.00	0.01	4.86	4.86	35.51	22.66	2.1	2.1	0.22	1.07	1.07	0.83	0.00	0.83
2011 02	2.2	0.1	0.04	0.00	0.00	4.86	4.86	35.51	22.66	0.2	0.2	0.02	1.07	1.07	-0.85	0.00	-0.85
2011 03	64.5	2.0	1.43	0.00	0.04	4.86	4.86	35.51	22.66	7.7	7.7	0.80	1.07	1.07	5.81	0.00	5.81
2011 04	55.9	1.7	1.20	0.00	0.03	4.86	4.86	35.51	22.66	6.4	6.4	0.67	1.07	1.07	4.69	0.00	4.69
2011 05	51.9	1.6	1.15	0.00	0.03	4.86	4.86	35.51	22.66	6.2	6.2	0.64	1.07	1.07	4.47	0.00	4.47
2011 06	51.7	1.6	1.11	0.00	0.03	4.86	4.86	35.51	22.66	5.9	5.9	0.62	1.07	1.07	4.26	0.00	4.26
2011 07	48.2	1.5	1.07	0.00	0.03	4.86	4.86	35.51	22.66	5.7	5.7	0.60	1.07	1.07	4.07	0.00	4.07
2011 08	46.6	1.4	1.03	0.00	0.03	4.86	4.86	35.51	22.66	5.5	5.5	0.58	1.07	1.07	3.90	0.00	3.90
2011 09	46.6	1.4	1.00	0.00	0.03	4.86	4.86	35.51	22.66	5.4	5.4	0.56	1.07	1.07	3.74	0.00	3.74
2011 10	43.8	1.4	0.97	0.00	0.02	4.86	4.86	35.51	22.66	5.2	5.2	0.54	1.07	1.07	3.59	0.00	3.59
2011 11	43.9	1.3	0.94	0.00	0.02	4.86	4.86	35.51	22.66	5.1	5.1	0.53	1.07	1.07	3.46	0.00	3.46
2011 12	41.3	1.3	0.91	0.00	0.02	4.86	4.86	35.51	22.66	4.9	4.9	0.51	1.07	1.07	3.33	0.00	3.33
2012(12)	36.0	13.2	9.43	0.00	0.24	4.86	4.86	35.51	22.66	50.6	50.6	5.28	12.80	12.80	32.53	0.00	32.53
2013(12)	28.9	10.5	7.53	0.00	0.19	4.86	4.86	35.51	22.66	40.4	40.4	4.22	12.80	12.80	23.42	0.00	23.42
Sub.	---	52.6	37.61	0.00	0.96	---	---	---	---	201.9	201.9	21.06	44.81	136.02	918.91	-782.89	---
Rem.	---	49.0	35.01	0.00	0.90	---	---	---	---	188.0	188.0	19.60	103.50	64.85	64.85	0.00	64.85
Total	---	101.6	72.62	0.00	1.86	---	---	---	---	389.8	389.8	40.66	148.31	200.87	918.91	-718.04	---

**SAN JUAN 29-7 UNIT
WORKING INTEREST OWNERS
DAKOTA FORMATION**

Acton Energy LP
Betty A. Pennington
BP America Production Company
Burlington Resources Oil & Gas Co
Charles W Gay
ConocoPhillips
David A Pierce
Dirk Vanhorn Reemtsma
Douglas Cameron Mcleod
Dugan Production Corporation
J&M Raymond LTD.
Lance Reemtsma
Lorrayne Gay Hacker
Leslie Hardwick Oshea
Robert Soens
TAMACAM
TH McElvain