Submit To Appropria State Lease - 6 copies Fee Lease - 5 copies	ict Office	Fr	State of New Mexico Energy, Minerals and Natural Resources						Form C-105 Revised June 10, 2003							
District I 1625 N. French Dr., 1	VM 88240		THE EL STEINGE WILL LINE IN THE STEIN STEI							WELL API NO.						
District II 1301 W. Grand Aven				Oil Conservation Division							30-025-07767 5. Indicate Type of Lease					
District III 1000 Rio Brazos Rd.	•	=	Ì	1220 South St. Francis Dr.						STATE FEE XXX State Oil & Gas Lease No.						
District IV 1220 S. St. Francis D				Santa Fe, NM 87505						State Oil	& G	as Leas	e No.			
WELL COMPLETION OR RECOMPLETION REPORT AND LOG											7. Lease Name or Unit Agreement Name					
OIL WELL XX GAS WELL DRY OTHER											rinë ci	Om Ag	COMMENT IN	ame		
b. Type of Completion: NEW WORK X X DEEPEN PLUG DIFF. WELL OVER BACK RESVR. OTHER											Blankenship					
2. Name of Operator																
Capataz Operating, Inc. 3. Address of Operator											T	ildest	2		· · · · · · · · · · · · · · · · · · ·	
PO Box 10549, Midland, TX 79702										House, Blinebry						
4. Well Location													<u>·, -</u>			
Unit Letter L: 2075 Feet From The South Line and 555 Feet From The West Line															Line	
Section	12	NMPM I	ea	·			County									
10. Date Spudded 11. Date T.D. Reached 9/1/57			hed 12.1	12. Date Compl. (Ready to Prod.) 3 / 1.0 / 0.5				13. Elevations (DF8 3 5 5 7			k RKB, RT, GR, etc.)			14. Elev. Casinghead 3557		
15. Total Depth		16. Ping Bac	k T.D.	17. H	If Multiple Compl. How Zones?			18, Intervals Drilled By		Rotary Tools		L	Cable Tools			
7125		630					DALLES B		<i>y</i>							
19. Producing Interval(s), of this completion - Top, Bottom, Name 5946 - 6055										20. Was Directional Survey Made						
21. Type Electric and Other Logs Run CBL CNL											22. Was Well Cored No					
23.	gs set in	well			· 											
CASING SIZE			LB/FT.	r. Depih set				HOLE SIZE			CEMENTING RECORD			AMOUNT PULLED		
8-5/8 5-1/2		24# l5_5_&	1711		1.527 71:25	_	7.7/9		<u>. </u>	175 625						
	/I3,3 &		- 1 7 #F		/4.63					043						
		· · · · · · · · · · · · · · · · · · ·	 -	<u> </u>		ļ ——	•						<u> </u>			
24.				LIN	ER RECORD			25.	25. T		BING RECORD					
SIZE	TOP		BOTTOM	•	SACKS CEMENT	SCRI	EEN	· ·	SIZ	в 2-3/8"		EPTH SI		PACKER	SET	
		··· ······	 			┼──						· · · · · · · · · · · · · · · · · · ·	31			
26. Perforation re	(,,			. ACID, SHOT, FRA PTH INTERVAL											
5946-60 198 hol		4JSP	F .38	. 38				5946-6055			6000 gal as 0290 20%					
										٥ŏ_		X 52,000 lbx				
28					PRO	DDU	CTI	ON		1 20/40						
Date First Production Production Method (Flowing, gas lift, pumping - Size and type pump) Well Status (Prod. or Shut-in)																
3/10/05 Date of Test Hours Tested			Pump	I D I. P.	Oil - Bbl Gas					rod		bl. Gas - Oil Ratio				
3/10/05	Hours Tested 24		Choke Size Pump		Produ For Test Period		18		Gas	39		ater - Bb 30	2167		1	
Flow Tubing Press.	Casing	Pressure	Calculated 2 Hour Rate	4-	Oil - Bbl	G	as - 1	ACF	7	Vater - Bbl.		Oil Gr	evity - AP	1 - (Corr.)		
Pump					18	İ	39			30		3	6			
29. Disposition of G			, vented, etc.)	d, etc.)						Test Witness			od By			
30. List Attachments	3010 2-10	NA AL	 L02								l	H_S	coff	_Davi	S	
		, // th T		both s	ides of this form as	true an	d co	mplete to	the t	est of my la	owled	ge and	beilef			
Signature	31 I hereby certify that the imperiod on shown on both sides of this form as true and complete to the best of my knowledge and bettef Printed Name H Scott Davis Title Agent Date 3-15-05														15-05	
E-mail Address	∕ca	paťáz	@sbcg	يطما	l_net					· 				 		
Oil Conservation Division Case No																
				Exh	ibit No											