ConocoPhillips

May 17, 2012

Burlington Resources Inc.
A wholly owned subsidiary

Bureau of Land Management
Farmington Resource Area
Attn: Mr. Wayne Townsend
1235 La Plata Highway
Farmington, NM 87401

State of New Mexico
Commissioner of Public Lands
Attn: Mr. Pete Martinez
P.O. Box 1148
Santa Fe, NM 87504-1148

New Mexico Oil Conservation Division
Energy Minerals & Natural Resources
Attn: Ms. Lori Wrotenbery
1220 S. Saint Francis Drive
Santa Fe, NM 87505-4000

RE: SAN JUAN 30-6 UNIT 14-08-001-538
Commerciality Determinations
Dakota Formation
Rio Arriba County, New Mexico

Gentlemen:

Pursuant to Section 11(a) of the Unit Agreement for the referenced Unit, approved January 16, 1953, Burlington Resources Oil & Gas Company LP, as Unit Operator, has determined that the wells listed below are not capable of producing unitized substances in paying quantities from the Dakota formation. Burlington is seeking confirmation of the paying well determinations enclosed.

Well Name	Dedication	Lease No.	Completion	Determination
SJ 30-6 Unit #2A	W/2 9-30N-6W	SF-03384	**7-1-11**	Non-Commercial
SJ 30-6 Unit #100B	W/2 35-30N-7W	SF-079383	**2-3-11**	Non-Commercial
SJ 30-6 Unit #100M	W/2 35-30N-7W	SF-079383	**2-18-11**	Non-Commercial

Upon receipt of response from the Bureau of Land Management and concurring responses from the Commissioner of Public Lands and New Mexico Oil Conservation Division, these wells will continue to be reported to their respective leases.

Copies of this letter and enclosures are being sent to the working interest owners as listed on the attached page. For technical questions please contact Shara Graham at 326-9819, all other questions to the undersigned at 599-4030.

Sincerely,

Dawn Howell

Dawn Howell, CPLTA
Land Analyst

SJ 30-6 Unit 4.3

BURLINGTON RESOURCES
COMMERCIALITY DETERMINATION
BLM DATA SHEET
SAN JUAN 30-6 2A

WELL INFORMATION

LEASE	SAN JUAN 30-6 2A
LOCATION	09030N06WE
COUNTY, STATE	RIO ARRIBA, NM
FORMATION	DAKOTA
PROJECT TYPE	NEWDRILL
WELL TYPE	GAS WELL
OPERATOR	CONOCOPHILLIPS CO
SPUD DATE	4/18/2011
COMP DATE	7/1/2011
1ST DELIVERY	7/1/2011
COMM GWI %	100.00
COMM NRI %	87.50
BOARD RATE %	10.00

AVERAGE HEAT CONTENT

1,000 MMBtu / Mcf

PRODUCTION TAXES

TAXES FOR: RIO ARRIBA, NM
2011 - 2012 Commerciality

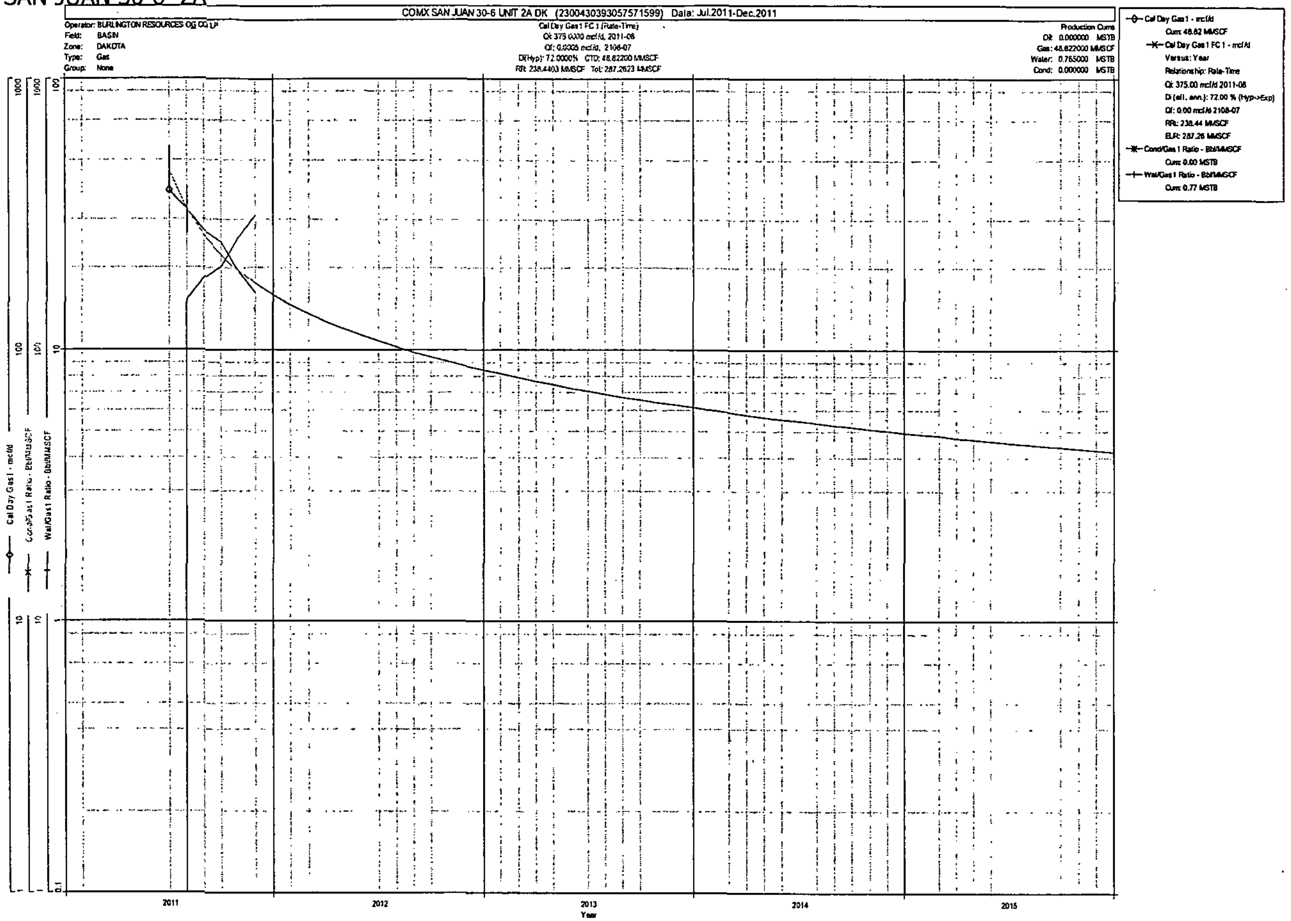
	GAS % OF REVENUE
SEVERANCE:	
Severance, School, Conservation	7.93
AD VALOREM:	
Production, Equipment	1.40
TOTAL %:	9.33

WELL COST AND ECONOMICS

918.80	M$	AVERAGE WELL COST
272.06	MMCF	ULT. GROSS GAS RESERVES
133.76	MCFD	INITIAL GAS RATE
0.00	%	RATE OF RETURN
-0.48	$/$	P/I, DISC. @ 10.00 %
-445.58	M$	NET PRESENT VALUE, DISC. @ 10.00 %
0.00	YRS	PAYOUT

BURLINGTON RESOURCES
COMMERCIALITY DETERMINATION
BLM DATA SHEET

SAN JUAN 30-6 2A



CASH FLOW SUMMARY

Date	Gas1 Rate	Gas1 Volume	Net Gas Volume	Net Cond Volume	Net Oth Volume	Gas1 Price	Gas Price	Cond Price	Oth Price	Net Revenue	Prod Taxes	Total Opcosts	Total Oper Inc	Total Capital	Total BT Cash
	mcf/d	MMSCF	MMSCF	MSTB	MSTB	$/MMBTU	$/mcf	$/Bbl	$/Bbl	M$	M$	M$	M$	M$	M$
2010(12)	0.0	0.0	0.00	0.00	0.00	4.86	4.86	35.51	22.66	0.0	0.00	15.43	-15.43	918.80	-934.23

Peep 2011.1

05/14/2012 11:14

BURLINGTON RESOURCES
COMMERCIALITY DETERMINATION
BLM DATA SHEET
SAN JUAN 30-6 2A

CASH FLOW SUMMARY

Date	Gas1 Rate	Gas1 Volume	Net Gas Volume	Net Cond Volume	Net Oth Volume	Gas1 Price	Gas Price	Cond Price	Oth Price	Net Revenue	Prod Taxes	Total Opcosts	Total Oper Inc	Total Capital	Total BT Cash
	mcf/d	MMSCF	MMSCF	MSTB	MSTB	$/MMBTU	$/mcf	$/Bbl	$/Bbl	M$	M$	M$	M$	M$	M$
2011(12)	133.8	48.8	42.69	0.00	0.14	4.86	4.86	35.51	22.66	210.2	22.12	15.43	172.69	0.00	172.69
2012(12)	114.8	42.0	36.76	0.00	0.12	4.86	4.86	35.51	22.66	181.0	19.05	15.43	146.54	0.00	146.54
2013(12)	72.3	26.4	23.07	0.00	0.08	4.86	4.86	35.51	22.66	113.6	11.96	15.43	86.25	0.00	86.25
2014(12)	55.4	20.2	17.68	0.00	0.06	4.86	4.86	35.51	22.66	87.0	9.16	15.43	62.46	0.00	62.46
2015(12)	45.8	16.7	14.63	0.00	0.05	4.86	4.86	35.51	22.66	72.1	7.58	15.43	49.04	0.00	49.04
2016(12)	39.5	14.4	12.63	0.00	0.04	4.86	4.86	35.51	22.66	62.2	6.55	15.43	40.24	0.00	40.24
2017(12)	35.1	12.8	11.19	0.00	0.04	4.86	4.86	35.51	22.66	55.1	5.80	15.43	33.88	0.00	33.88
2018(12)	31.3	11.4	9.98	0.00	0.03	4.86	4.86	35.51	22.66	49.2	5.17	15.43	28.56	0.00	28.56
2019(12)	27.9	10.2	8.91	0.00	0.03	4.86	4.86	35.51	22.66	43.9	4.61	15.43	23.81	0.00	23.81
2020(12)	24.8	9.1	7.94	0.00	0.03	4.86	4.86	35.51	22.66	39.1	4.12	15.43	19.58	0.00	19.58
2021(12)	22.2	8.1	7.09	0.00	0.02	4.86	4.86	35.51	22.66	34.9	3.67	15.43	15.80	0.00	15.80
2022(12)	19.8	7.2	6.32	0.00	0.02	4.86	4.86	35.51	22.66	31.1	3.28	15.43	12.43	0.00	12.43
2023(12)	17.7	6.5	5.64	0.00	0.02	4.86	4.86	35.51	22.66	27.8	2.92	15.43	9.43	0.00	9.43
2024(12)	15.7	5.8	5.03	0.00	0.02	4.86	4.86	35.51	22.66	24.8	2.61	15.43	6.75	0.00	6.75
2025(12)	14.1	5.1	4.49	0.00	0.01	4.86	4.86	35.51	22.66	22.1	2.33	15.43	4.35	0.00	4.35
2026(12)	12.5	4.6	4.01	0.00	0.01	4.86	4.86	35.51	22.66	19.7	2.08	15.43	2.22	0.00	2.22
2027(12)	11.3	3.4	3.01	0.00	0.01	4.86	4.86	35.51	22.66	14.8	1.56	12.86	0.39	0.00	0.39
Total	---	252.8	221.07	0.00	0.72	---	---	---	---	1,088.7	114.55	275.20	698.97	918.80	-219.83

BURLINGTON RESOURCES
COMMERCIALITY DETERMINATION
BLM DATA SHEET
SAN JUAN 30-6 100B

WELL INFORMATION

LEASE	SAN JUAN 30-6 100B
LOCATION	36030N007WE
COUNTY, STATE	RIO ARRIBA, NM
FORMATION	DAKOTA
PROJECT TYPE	NEWDRILL
WELL TYPE	GAS WELL
OPERATOR	CONOCOPHILLIPS CO
SPUD DATE	10/13/2010
COMP DATE	2/1/2011
1ST DELIVERY	4/4/2011
COMM GWI %	100.00
COMM NRI %	87.50
BOARD RATE %	10.00

AVERAGE HEAT CONTENT

1,000 MMBtu / Mcf

PRODUCTION TAXES

TAXES FOR: RIO ARRIBA, NM
2011 - 2012 Commerciality

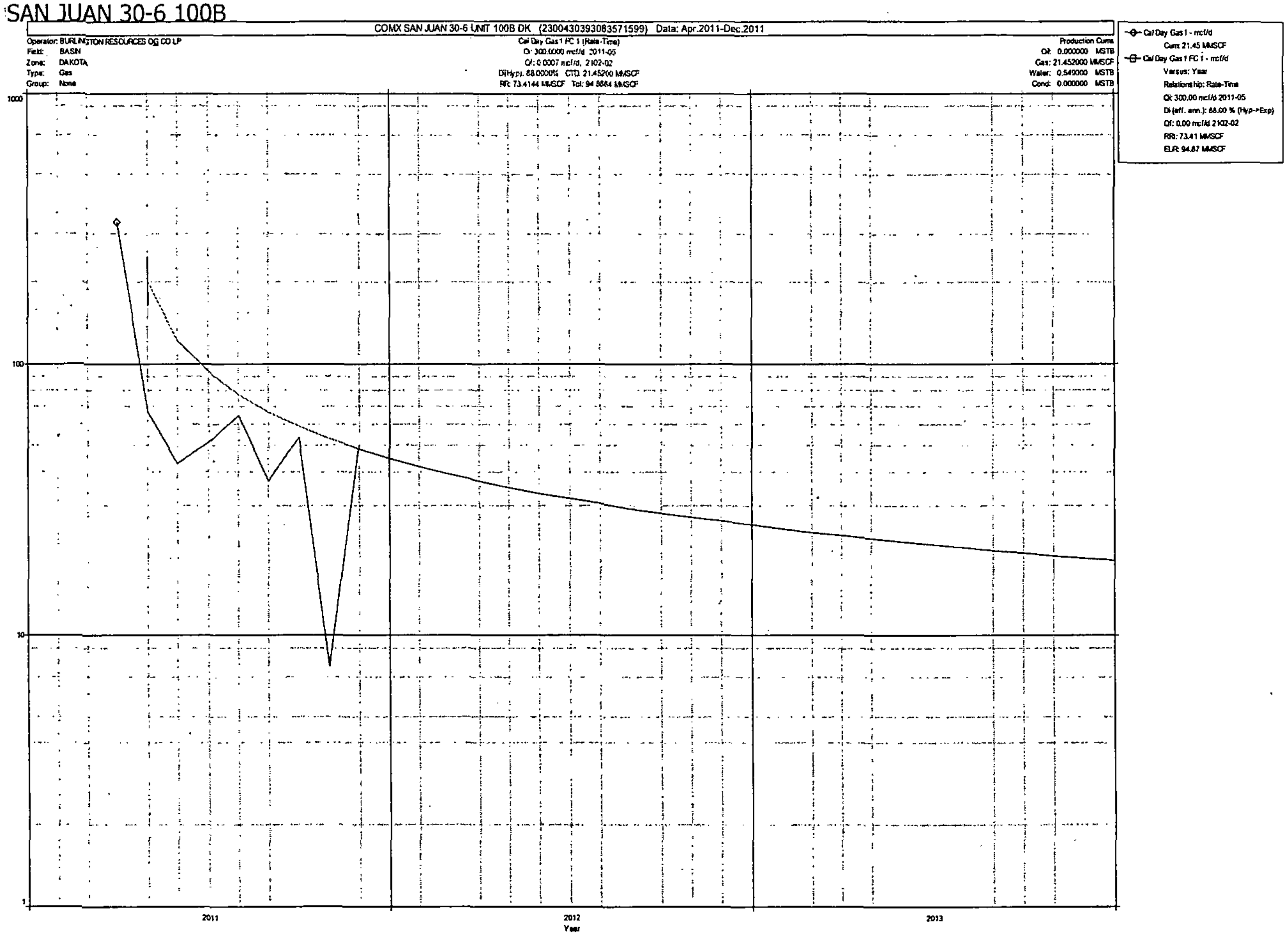
	GAS % OF REVENUE
SEVERANCE:	
Severance, School, Conservation	7.93
AD VALOREM:	
Production, Equipment	1.40
TOTAL %:	9.33

WELL COST AND ECONOMICS

918.80	M$	AVERAGE WELL COST
80.69	MMCF	ULT. GROSS GAS RESERVES
66.94	MCFD	INITIAL GAS RATE
0.00	%	RATE OF RETURN
-0.90	$/$	P/I, DISC. @ 10.00 %
-824.43	M$	NET PRESENT VALUE, DISC. @ 10.00 %
0.00	YRS	PAYOUT

BURLINGTON RESOURCES
COMMERCIALITY DETERMINATION
BLM DATA SHEET

SAN JUAN 30-6 100B



CASH FLOW SUMMARY

Date	Gas1 Rate	Gas1 Volume	Net Gas Volume	Net Cond Volume	Net Oth Volume	Gas1 Price	Gas Price	Cond Price	Oth Price	Net Revenue	Prod Taxes	Total Opcosts	Total Oper Inc	Total Capital	Total BT Cash
	mcf/d	MMSCF	MMSCF	MSTB	MSTB	$/MMBTU	$/mcf	$/Bbl	$/Bbl	M$	M$	M$	M$	M$	M$
2011 05	66.9	2.1	1.81	0.00	0.02	4.86	4.86	35.51	22.66	9.3	0.97	1.29	7.01	918.80	-911.79

BURLINGTON RESOURCES
COMMERCIALITY DETERMINATION
BLM DATA SHEET

SAN JUAN 30-6 100B

CASH FLOW SUMMARY

Date	Gas1 Rate	Gas1 Volume	Net Gas Volume	Net Cond Volume	Net Oth Volume	Gas1 Price	Gas Price	Cond Price	Oth Price	Net Revenue	Prod Taxes	Total Opcosts	Total Oper Inc	Total Capital	Total BT Cash
	mcf/d	MMSCF	MMSCF	MSTB	MSTB	$/MMBTU	$/mcf	$/Bbl	$/Bbl	M$	M$	M$	M$	M$	M$
2011 06	42.8	1.3	1.12	0.00	0.01	4.86	4.86	35.51	22.66	5.7	0.60	1.29	3.85	0.00	3.85
2011 07	51.4	1.6	1.39	0.00	0.02	4.86	4.86	35.51	22.66	7.1	0.75	1.29	5.08	0.00	5.08
2011 08	64.6	2.0	1.75	0.00	0.02	4.86	4.86	35.51	22.66	8.9	0.94	1.29	6.72	0.00	6.72
2011 09	37.0	1.1	0.97	0.00	0.01	4.86	4.86	35.51	22.66	5.0	0.52	1.29	3.15	0.00	3.15
2011 10	53.7	1.7	1.45	0.00	0.02	4.86	4.86	35.51	22.66	7.4	0.78	1.29	5.36	0.00	5.36
2011 11	7.7	0.2	0.20	0.00	0.00	4.86	4.86	35.51	22.66	1.0	0.11	1.29	-0.37	0.00	-0.37
2011 12	50.2	1.6	1.36	0.00	0.02	4.86	4.86	35.51	22.66	7.0	0.73	1.29	4.94	0.00	4.94
2012 01	44.0	1.4	1.19	0.00	0.01	4.86	4.86	35.51	22.66	6.1	0.64	1.29	4.17	0.00	4.17
2012 02	43.9	1.3	1.11	0.00	0.01	4.86	4.86	35.51	22.66	5.7	0.60	1.29	3.80	0.00	3.80
2012 03	38.5	1.2	1.04	0.00	0.01	4.86	4.86	35.51	22.66	5.3	0.56	1.29	3.48	0.00	3.48
2012 04	37.5	1.1	0.98	0.00	0.01	4.86	4.86	35.51	22.66	5.0	0.53	1.29	3.22	0.00	3.22
2012 05	34.4	1.1	0.93	0.00	0.01	4.86	4.86	35.51	22.66	4.8	0.50	1.29	2.98	0.00	2.98
2012 06	33.9	1.0	0.89	0.00	0.01	4.86	4.86	35.51	22.66	4.5	0.48	1.29	2.78	0.00	2.78
2012 07	31.3	1.0	0.85	0.00	0.01	4.86	4.86	35.51	22.66	4.3	0.45	1.29	2.59	0.00	2.59
2012 08	30.0	0.9	0.81	0.00	0.01	4.86	4.86	35.51	22.66	4.2	0.44	1.29	2.43	0.00	2.43
2012 09	29.8	0.9	0.78	0.00	0.01	4.86	4.86	35.51	22.66	4.0	0.42	1.29	2.28	0.00	2.28
2012 10	27.7	0.9	0.75	0.00	0.01	4.86	4.86	35.51	22.66	3.8	0.40	1.29	2.15	0.00	2.15
2012 11	27.6	0.8	0.73	0.00	0.01	4.86	4.86	35.51	22.66	3.7	0.39	1.29	2.03	0.00	2.03
2012 12	25.9	0.8	0.70	0.00	0.01	4.86	4.86	35.51	22.66	3.6	0.38	1.29	1.92	0.00	1.92
Sub.	---	23.8	20.84	0.00	0.26	---	---	---	---	106.4	11.16	25.72	69.55	918.80	-849.25
Rem.	---	27.7	24.21	0.00	0.30	---	---	---	---	123.6	12.96	75.87	34.79	0.00	34.79
Total	---	51.5	45.05	0.00	0.56	---	---	---	---	230.1	24.11	101.59	104.35	918.80	-814.45

BURLINGTON RESOURCES
COMMERCIALITY DETERMINATION
BLM DATA SHEET
SAN JUAN 30-6 100M

WELL INFORMATION

LEASE	SAN JUAN 30-6 100M
LOCATION	35030N07WM
COUNTY, STATE	RIO ARRIBA, NM
FORMATION	DAKOTA
PROJECT TYPE	NEWDRILL
WELL TYPE	GAS WELL
OPERATOR	CONOCOPHILLIPS CO
SPUD DATE	11/2/2010
COMP DATE	2/18/2011
1ST DELIVERY	3/24/2011
COMM GWI %	100.00
COMM NRI %	87.50
BOARD RATE %	10.00

AVERAGE HEAT CONTENT

1,000 MMBtu / Mcf

PRODUCTION TAXES

TAXES FOR: RIO ARRIBA, NM
2011 - 2012 Commerciality

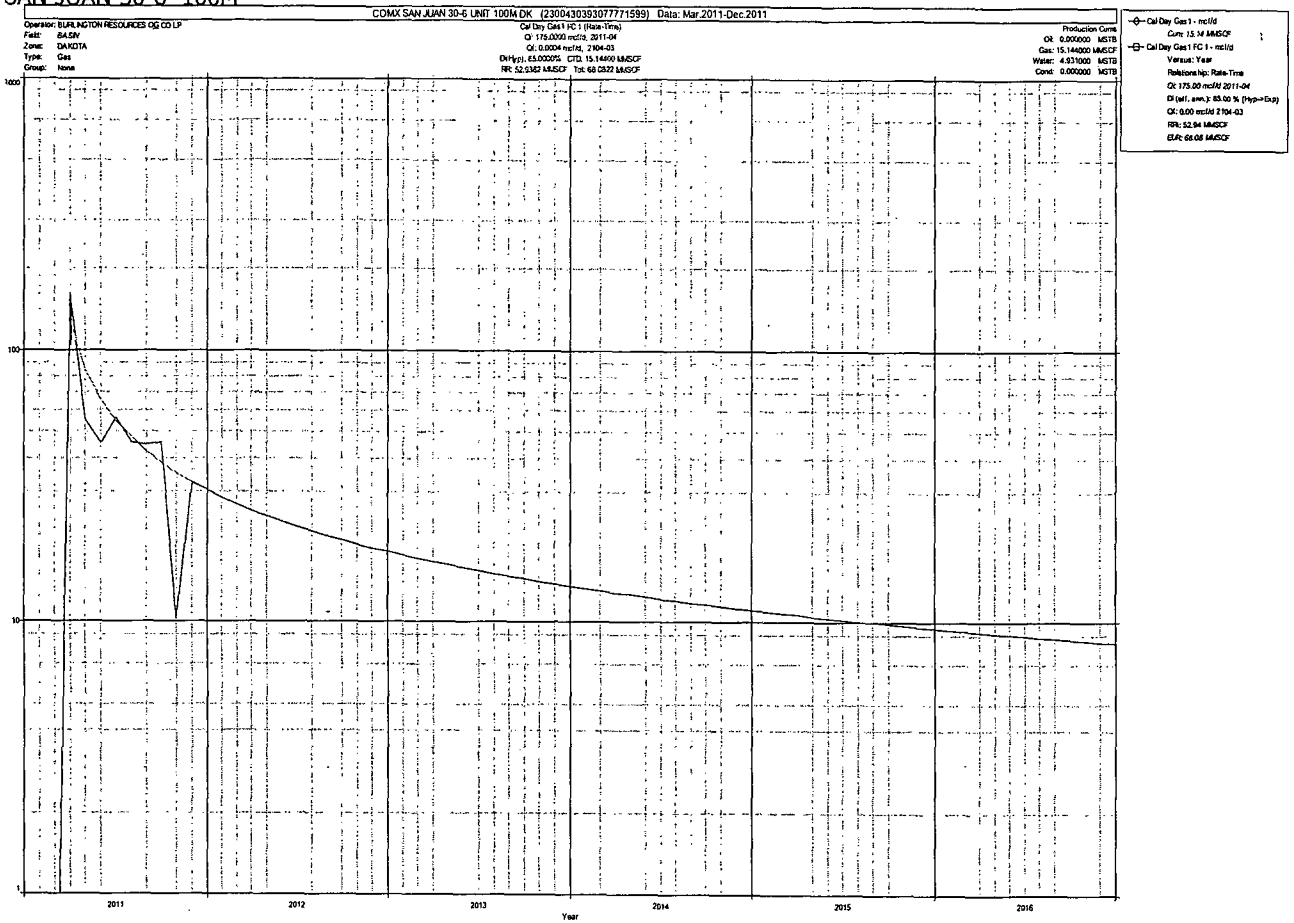
	GAS % OF REVENUE
SEVERANCE:	
Severance, School, Conservation	7.93
AD VALOREM:	
Production, Equipment	1.40
TOTAL %:	9.33

WELL COST AND ECONOMICS

918.80	M$	AVERAGE WELL COST
64.99	MMCF	ULT. GROSS GAS RESERVES
162.17	MCFD	INITIAL GAS RATE
0.00	%	RATE OF RETURN
-0.92	$/$	P/I, DISC. @ 10.00 %
-843.15	M$	NET PRESENT VALUE, DISC. @ 10.00 %
0.00	YRS	PAYOUT

BURLINGTON RESOURCES
COMMERCIALITY DETERMINATION
BLM DATA SHEET

SAN JUAN 30-6 100M



CASH FLOW SUMMARY

Date	Gas1 Rate	Gas1 Volume	Net Gas Volume	Net Cond Volume	Net Oth Volume	Gas1 Price	Gas Price	Cond Price	Oth Price	Net Revenue	Prod Taxes	Total Opcosts	Total Oper Inc	Total Capital	Total BT Cash
	mcf/d	MMSCF	MMSCF	MSTB	MSTB	$/MMBTU	$/mcf	$/Bbl	$/Bbl	M$	M$	M$	M$	M$	M$
2011 04	162.2	4.9	4.25	0.00	0.06	4.86	4.86	35.51	22.66	21.8	2.29	1.29	18.26	918.80	-900.54

Peep 2011.1

05/10/2012 15:29

BURLINGTON RESOURCES
COMMERCIALITY DETERMINATION
BLM DATA SHEET
SAN JUAN 30-6 100M

CASH FLOW SUMMARY

Date	Gas1 Rate	Gas1 Volume	Net Gas Volume	Net Cond Volume	Net Oth Volume	Gas1 Price	Gas Price	Cond Price	Oth Price	Net Revenue	Prod Taxes	Total Opcosts	Total Oper Inc	Total Capital	Total BT Cash
	mcf/d	MMSCF	MMSCF	MSTB	MSTB	$/MMBTU	$/mcf	$/Bbl	$/Bbl	M$	M$	M$	M$	M$	M$
2011 05	55.2	1.7	1.50	0.00	0.02	4.86	4.86	35.51	22.66	7.7	0.80	1.29	5.59	0.00	5.59
2011 06	45.2	1.4	1.19	0.00	0.02	4.86	4.86	35.51	22.66	6.1	0.64	1.29	4.16	0.00	4.16
2011 07	56.1	1.7	1.52	0.00	0.02	4.86	4.86	35.51	22.66	7.8	0.82	1.29	5.70	0.00	5.70
2011 08	45.6	1.4	1.24	0.00	0.02	4.86	4.86	35.51	22.66	6.3	0.66	1.29	4.39	0.00	4.39
2011 09	44.9	1.3	1.18	0.00	0.02	4.86	4.86	35.51	22.66	6.0	0.63	1.29	4.12	0.00	4.12
2011 10	45.5	1.4	1.23	0.00	0.02	4.86	4.86	35.51	22.66	6.3	0.66	1.29	4.39	0.00	4.39
2011 11	10.2	0.3	0.27	0.00	0.00	4.86	4.86	35.51	22.66	1.4	0.14	1.29	-0.06	0.00	-0.06
2011 12	32.0	1.0	0.87	0.00	0.01	4.86	4.86	35.51	22.66	4.5	0.47	1.29	2.70	0.00	2.70
2012 01	29.8	0.9	0.81	0.00	0.01	4.86	4.86	35.51	22.66	4.1	0.43	1.29	2.43	0.00	2.43
2012 02	30.0	0.9	0.76	0.00	0.01	4.86	4.86	35.51	22.66	3.9	0.41	1.29	2.20	0.00	2.20
2012 03	26.5	0.8	0.72	0.00	0.01	4.86	4.86	35.51	22.66	3.7	0.39	1.29	2.01	0.00	2.01
2012 04	26.0	0.8	0.68	0.00	0.01	4.86	4.86	35.51	22.66	3.5	0.37	1.29	1.84	0.00	1.84
2012 05	23.9	0.7	0.65	0.00	0.01	4.86	4.86	35.51	22.66	3.3	0.35	1.29	1.69	0.00	1.69
2012 06	23.6	0.7	0.62	0.00	0.01	4.86	4.86	35.51	22.66	3.2	0.33	1.29	1.56	0.00	1.56
2012 07	21.9	0.7	0.59	0.00	0.01	4.86	4.86	35.51	22.66	3.0	0.32	1.29	1.44	0.00	1.44
2012 08	21.1	0.7	0.57	0.00	0.01	4.86	4.86	35.51	22.66	2.9	0.31	1.29	1.34	0.00	1.34
2012 09	21.0	0.6	0.55	0.00	0.01	4.86	4.86	35.51	22.66	2.8	0.30	1.29	1.24	0.00	1.24
2012 10	19.6	0.6	0.53	0.00	0.01	4.86	4.86	35.51	22.66	2.7	0.29	1.29	1.15	0.00	1.15
2012 11	19.6	0.6	0.51	0.00	0.01	4.86	4.86	35.51	22.66	2.6	0.28	1.29	1.07	0.00	1.07
Sub.	---	23.1	20.23	0.00	0.28	---	---	---	---	103.8	10.88	25.72	67.23	918.80	-851.57
Rem.	---	12.8	11.19	0.00	0.15	---	---	---	---	57.4	6.02	39.87	11.54	0.00	11.54
Total	---	35.9	31.42	0.00	0.43	---	---	---	---	161.3	16.89	65.59	78.77	918.80	-840.03

SAN JUAN 30-6 UNIT
DAKOTA FORMATION
WORKING INTEREST OWNERS

BP AMERICA PRODUCTION COMPANY

BURLINGTON RESOURCES OIL & GAS COMPANY

CHARLES W GAY

CONOCOPHILLIPS COMPANY

EMIL MOSBACHER III

HENRY G ROBELDO

JANE P MOSBACHER ESTATE TRUST

J&M RAYMOND LTD

JOHN DAVID MOSBACHER

LORRAYN GAY HACKER

MOSBACHER USA INC.

TAMACAM

TH MCELVAIN OIL & GAS

ConocoPhillips

RECEIVED OCD

2012 MAY 18 A 8:47

May 17, 2012

BROG GP LLC.
A wholly owned subsidiary

Bureau of Land Management
Farmington Resource Area
Attn: Mr. Wayne Townsend
6251 N. College Blvd, Suite A
Farmington, NM 87402

State of New Mexico
Commissioner of Public Lands
Attn: Mr. Pete Martinez
P.O. Box 1148
Santa Fe, NM 87504-1148

New Mexico Oil Conservation Division
Energy Minerals & Natural Resources
Attn: Ms. Lori Wrotenbery
1220 S. Saint Francis Drive
Santa Fe, NM 87505-4000

RE: SAN JUAN 30-6 UNIT 14-08-001-538
Commerciality Determinations
Dakota Formation
Rio Arriba County, New Mexico

Gentlemen:

Pursuant to Section 11(a) of the Unit Agreement for the referenced Unit, approved January 16, 1953, Burlington Resources Oil & Gas Company LP, as Unit Operator, has determined that the wells listed below are capable of producing unitized substances in paying quantities from the Dakota formation. Burlington is seeking confirmation of the paying well determinations enclosed.

Well Name	Dedication	Lease No.	Completion	Determination
SJ 30-6 Unit #86B	E/2 36-30N-7W	ST OF NM E-289-52	**2/1/11**	Commercial
SJ 30-6 Unit #104N	E/2 28-30N-7W	NM-02151	**3/15/11**	Commercial
SJ 30-6 Unit #97B	E/2 27-30N-7W	SF-079383	**3/23/11**	Commercial
SJ 30-6 Unit #95P	W/2 26-30N-7W	SF-079383	**4/21/11**	Commercial

Upon receipt of response from the Bureau of Land Management and concurring responses from the Commissioner of Public Lands and New Mexico Oil Conservation Division, the formal Participating Area Schedules will be prepared and submitted.

Copies of this letter and enclosures are being sent to the working interest owners as listed on the attached page. For technical questions please contact Shara Graham at 326-9819, all other questions to the undersigned at 599-4030.

Sincerely,

Dawn Howell

Dawn Howell, CPLTA
Land Analyst

SJ 30-6 Unit 4.3

SAN JUAN 30-6 UNIT
DAKOTA FORMATION
WORKING INTEREST OWNERS

BP AMERICA PRODUCTION COMPANY

BURLINGTON RESOURCES OIL & GAS COMPANY

CHARLES W GAY

CONOCOPHILLIPS COMPANY

EMIL MOSBACHER III

HENRY G ROBELDO

JANE P MOSBACHER ESTATE TRUST

J&M RAYMOND LTD

JOHN DAVID MOSBACHER

LORRAYN GAY HACKER

MOSBACHER USA INC.

TAMACAM

TH MCELVAIN OIL & GAS

Revised 5-17-12

BURLINGTON RESOURCES
COMMERCIALITY DETERMINATION
BLM DATA SHEET
SAN JUAN 30-6 86B

WELL INFORMATION

LEASE	SAN JUAN 30-6 86B
LOCATION	36030N07WP
COUNTY, STATE	RIO ARRIBA, NM
FORMATION	DAKOTA
PROJECT TYPE	NEWDRILL
WELL TYPE	GAS WELL
OPERATOR	CONOCOPHILLIPS CO
SPUD DATE	8/18/2010
COMP DATE	2/1/2011
1ST DELIVERY	1/24/2011
COMM GWI %	100.00
COMM NRI %	87.50
BOARD RATE %	10.00

PRODUCTION TAXES

TAXES FOR: RIO ARRIBA, NM
2011 - 2012 Commerciality

	GAS % OF REVENUE
SEVERANCE:	
Severance, School, Conservation	7.93
AD VALOREM:	
Production, Equipment	1.40
TOTAL %:	9.33

AVERAGE HEAT CONTENT

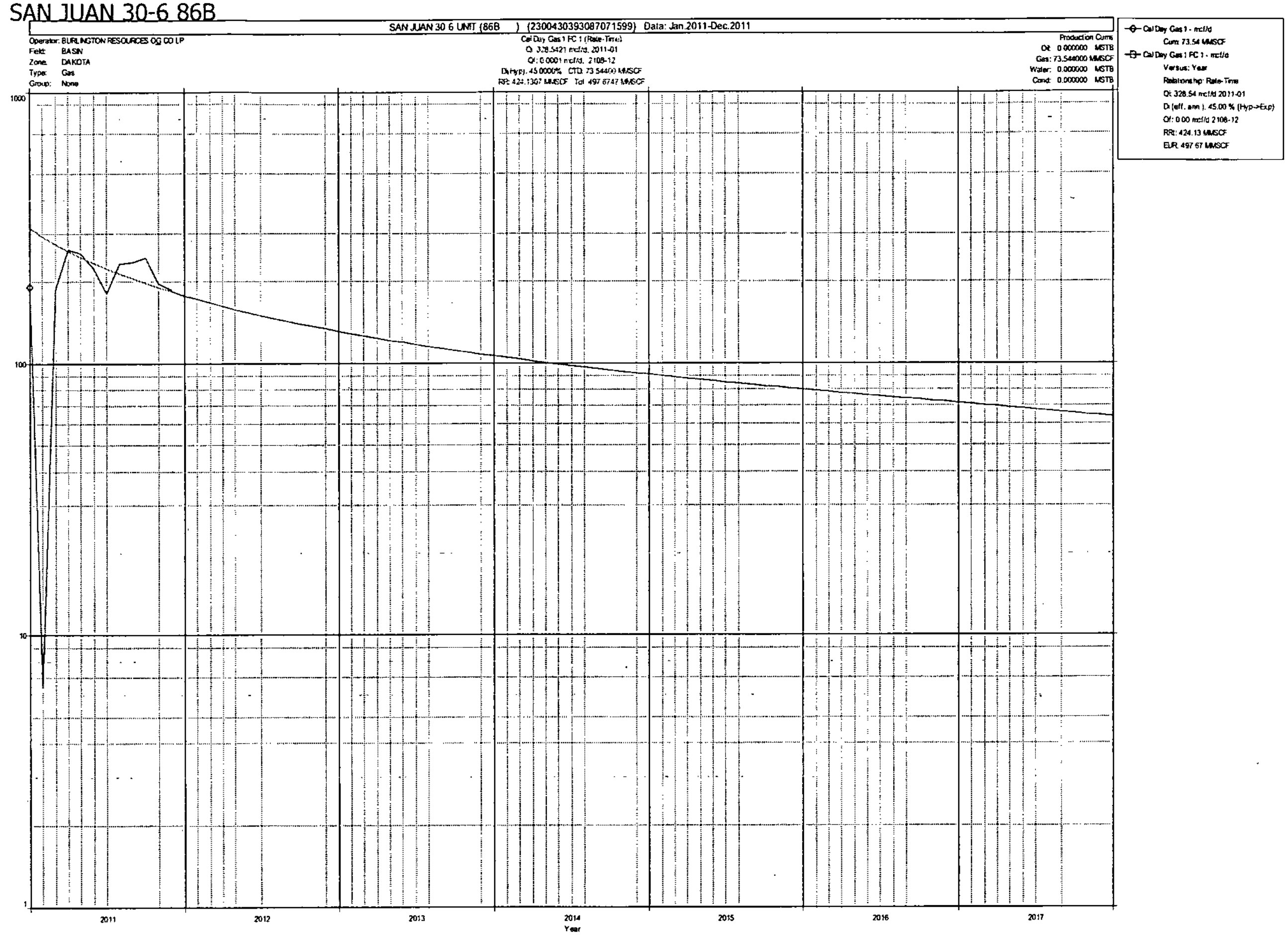
1,000 MMBtu / Mcf

WELL COST AND ECONOMICS

918.80	M$	AVERAGE WELL COST
471.44	MMCF	ULT. GROSS GAS RESERVES
191.42	MCFD	INITIAL GAS RATE
15.54	%	RATE OF RETURN
0.18	$/$	P/I, DISC. @ 10.00 %
162.34	M$	NET PRESENT VALUE, DISC. @ 10.00 %
4.68	YRS	PAYOUT

BURLINGTON RESOURCES
COMMERCIALITY DETERMINATION
BLM DATA SHEET

SAN JUAN 30-6 86B



CASH FLOW SUMMARY

Date	Gas1 Rate	Gas1 Volume	Net Gas Volume	Net Cond Volume	Net Oth Volume	Gas1 Price	Gas Price	Cond Price	Oth Price	Net Revenue	Prod Taxes	Total Opcosts	Total Oper Inc	Total Capital	Total BT Cash
	mcf/d	MMSCF	MMSCF	MSTB	MSTB	$/MMBTU	$/mcf	$/Bbl	$/Bbl	M$	M$	M$	M$	M$	M$
2011 01	191.4	5.9	5.19	0.00	0.14	4.86	4.86	35.51	22.66	28.0	2.92	1.29	23.83	918.80	-894.97

BURLINGTON RESOURCES
COMMERCIALITY DETERMINATION
BLM DATA SHEET
SAN JUAN 30-6 86B

CASH FLOW SUMMARY

Date	Gas1 Rate	Gas1 Volume	Net Gas Volume	Net Cond Volume	Net Oth Volume	Gas1 Price	Gas Price	Cond Price	Oth Price	Net Revenue	Prod Taxes	Total Opcosts	Total Oper Inc	Total Capital	Total BT Cash
	mcf/d	MMSCF	MMSCF	MSTB	MSTB	$/MMBTU	$/mcf	$/Bbl	$/Bbl	M$	M$	M$	M$	M$	M$
2011 02	6.4	0.2	0.16	0.00	0.00	4.86	4.86	35.51	22.66	0.9	0.09	1.29	-0.52	0.00	-0.52
2011 03	187.3	5.8	5.07	0.00	0.14	4.86	4.86	35.51	22.66	27.4	2.86	1.29	23.28	0.00	23.28
2011 04	263.2	7.9	6.90	0.00	0.19	4.86	4.86	35.51	22.66	37.3	3.89	1.29	32.13	0.00	32.13
2011 05	254.5	7.9	6.90	0.00	0.19	4.86	4.86	35.51	22.66	37.3	3.88	1.29	32.10	0.00	32.10
2011 06	222.9	6.7	5.85	0.00	0.16	4.86	4.86	35.51	22.66	31.6	3.29	1.29	27.01	0.00	27.01
2011 07	180.4	5.6	4.89	0.00	0.13	4.86	4.86	35.51	22.66	26.4	2.75	1.29	22.38	0.00	22.38
2011 08	232.7	7.2	6.31	0.00	0.17	4.86	4.86	35.51	22.66	34.1	3.55	1.29	29.25	0.00	29.25
2011 09	235.5	7.1	6.18	0.00	0.17	4.86	4.86	35.51	22.66	33.4	3.48	1.29	28.62	0.00	28.62
2011 10	244.7	7.6	6.63	0.00	0.18	4.86	4.86	35.51	22.66	35.8	3.74	1.29	30.82	0.00	30.82
2011 11	196.4	5.9	5.15	0.00	0.14	4.86	4.86	35.51	22.66	27.8	2.90	1.29	23.65	0.00	23.65
2011 12	187.1	5.8	5.07	0.00	0.14	4.86	4.86	35.51	22.66	27.4	2.86	1.29	23.26	0.00	23.26
2012 01	174.6	5.4	4.73	0.00	0.13	4.86	4.86	35.51	22.66	25.6	2.66	1.29	21.62	0.00	21.62
2012 02	180.9	5.2	4.59	0.00	0.13	4.86	4.86	35.51	22.66	24.8	2.58	1.29	20.91	0.00	20.91
2012 03	164.2	5.1	4.45	0.00	0.12	4.86	4.86	35.51	22.66	24.0	2.51	1.29	20.26	0.00	20.26
2012 04	164.9	4.9	4.32	0.00	0.12	4.86	4.86	35.51	22.66	23.4	2.44	1.29	19.65	0.00	19.65
2012 05	155.2	4.8	4.21	0.00	0.12	4.86	4.86	35.51	22.66	22.7	2.37	1.29	19.08	0.00	19.08
2012 06	156.2	4.7	4.10	0.00	0.11	4.86	4.86	35.51	22.66	22.1	2.31	1.29	18.55	0.00	18.55
2012 07	147.4	4.6	3.99	0.00	0.11	4.86	4.86	35.51	22.66	21.6	2.25	1.29	18.05	0.00	18.05
2012 08	143.8	4.5	3.90	0.00	0.11	4.86	4.86	35.51	22.66	21.1	2.20	1.29	17.58	0.00	17.58
Sub.	---	112.8	98.58	0.00	2.71	---	---	---	---	532.7	55.52	25.72	451.50	918.80	-467.30
Rem.	---	353.5	309.02	0.00	8.48	---	---	---	---	1,670.0	174.05	335.65	1,160.28	0.00	1,160.28
Total	---	466.2	407.60	0.00	11.19	---	---	---	---	2,202.7	229.58	361.37	1,611.77	918.80	692.97

BURLINGTON RESOURCES
COMMERCIALITY DETERMINATION
BLM DATA SHEET
SAN JUAN 30-6 104N

WELL INFORMATION

LEASE	SAN JUAN 30-6 104N
LOCATION	28030N07WJ
COUNTY, STATE	RIO ARRIBA, NM
FORMATION	DAKOTA
PROJECT TYPE	NEWDRILL
WELL TYPE	GAS WELL
OPERATOR	CONOCOPHILLIPS CO
SPUD DATE	11/10/2010
COMP DATE	3/15/2011
1ST DELIVERY	5/11/2011
COMM GWI %	100.00
COMM NRI %	87.50
BOARD RATE %	10.00

AVERAGE HEAT CONTENT

1,000 MMBtu / Mcf

PRODUCTION TAXES

TAXES FOR: RIO ARRIBA, NM
2011 - 2012 Commerciality

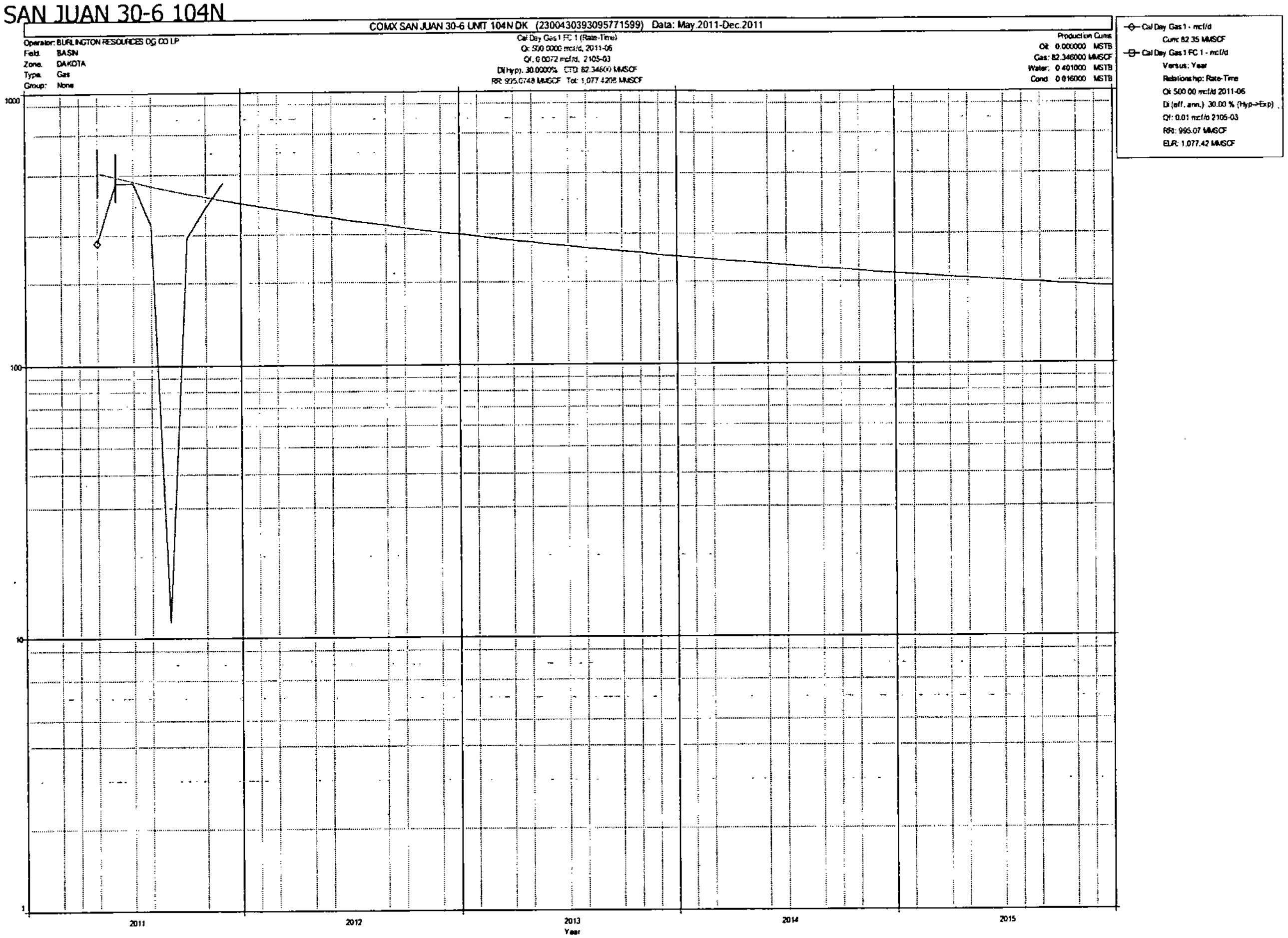
	GAS % OF REVENUE
SEVERANCE:	
Severance, School, Conservation	7.93
AD VALOREM:	
Production, Equipment	1.40
TOTAL %:	9.33

WELL COST AND ECONOMICS

918.80	M$	AVERAGE WELL COST
1,006.49	MMCF	ULT. GROSS GAS RESERVES
463.50	MCFD	INITIAL GAS RATE
60.15	%	RATE OF RETURN
1.53	$/$	P/I, DISC. @ 10.00 %
1,406.84	M$	NET PRESENT VALUE, DISC. @ 10.00 %
1.85	YRS	PAYOUT

BURLINGTON RESOURCES
COMMERCIALITY DETERMINATION
BLM DATA SHEET

SAN JUAN 30-6 104N



CASH FLOW SUMMARY

Date	Gas1 Rate	Gas1 Volume	Net Gas Volume	Net Cond Volume	Net Oth Volume	Gas1 Price	Gas Price	Cond Price	Oth Price	Net Revenue	Prod Taxes	Total Opcosts	Total Oper Inc	Total Capital	Total BT Cash
	mcf/d	MMSCF	MMSCF	MSTB	MSTB	$/MMBTU	$/mcf	$/Bbl	$/Bbl	M$	M$	M$	M$	M$	M$
2011 06	463.5	13.9	12.16	0.00	0.23	4.86	4.86	35.51	22.66	63.6	6.65	1.29	55.65	918.80	-863.15

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BURLINGTON RESOURCES
COMMERCIALITY DETERMINATION
BLM DATA SHEET
SAN JUAN 30-6 104N

CASH FLOW SUMMARY

Date	Gas1 Rate	Gas1 Volume	Net Gas Volume	Net Cond Volume	Net Oth Volume	Gas1 Price	Gas Price	Cond Price	Oth Price	Net Revenue	Prod Taxes	Total Opcosts	Total Oper Inc	Total Capital	Total BT Cash
	mcf/d	MMSCF	MMSCF	MSTB	MSTB	$/MMBTU	$/mcf	$/Bbl	$/Bbl	M$	M$	M$	M$	M$	M$
2011 07	465.6	14.4	12.62	0.00	0.24	4.86	4.86	35.51	22.66	66.0	6.90	1.29	57.81	0.00	57.81
2011 08	326.9	10.1	8.86	0.00	0.17	4.86	4.86	35.51	22.66	46.3	4.85	1.29	40.21	0.00	40.21
2011 09	11.5	0.3	0.30	0.00	0.01	4.86	4.86	35.51	22.66	1.6	0.16	1.29	0.13	0.00	0.13
2011 10	293.5	9.1	7.96	0.00	0.15	4.86	4.86	35.51	22.66	41.6	4.35	1.29	35.97	0.00	35.97
2011 11	374.1	11.2	9.81	0.00	0.18	4.86	4.86	35.51	22.66	51.3	5.37	1.29	44.66	0.00	44.66
2011 12	467.8	14.5	12.68	0.00	0.24	4.86	4.86	35.51	22.66	66.3	6.93	1.29	58.09	0.00	58.09
2012 01	384.6	11.9	10.42	0.00	0.19	4.86	4.86	35.51	22.66	54.5	5.70	1.29	47.53	0.00	47.53
2012 02	400.3	11.6	10.15	0.00	0.19	4.86	4.86	35.51	22.66	53.1	5.55	1.29	46.25	0.00	46.25
2012 03	365.0	11.3	9.89	0.00	0.18	4.86	4.86	35.51	22.66	51.7	5.41	1.29	45.04	0.00	45.04
2012 04	367.9	11.0	9.65	0.00	0.18	4.86	4.86	35.51	22.66	50.5	5.28	1.29	43.91	0.00	43.91
2012 05	347.7	10.8	9.42	0.00	0.18	4.86	4.86	35.51	22.66	49.3	5.15	1.29	42.84	0.00	42.84
2012 06	351.1	10.5	9.21	0.00	0.17	4.86	4.86	35.51	22.66	48.2	5.04	1.29	41.84	0.00	41.84
2012 07	332.3	10.3	9.01	0.00	0.17	4.86	4.86	35.51	22.66	47.1	4.92	1.29	40.89	0.00	40.89
2012 08	325.2	10.1	8.81	0.00	0.16	4.86	4.86	35.51	22.66	46.1	4.82	1.29	39.99	0.00	39.99
2012 09	329.1	9.9	8.63	0.00	0.16	4.86	4.86	35.51	22.66	45.1	4.72	1.29	39.14	0.00	39.14
2012 10	312.1	9.7	8.46	0.00	0.16	4.86	4.86	35.51	22.66	44.2	4.63	1.29	38.33	0.00	38.33
2012 11	316.3	9.5	8.29	0.00	0.15	4.86	4.86	35.51	22.66	43.4	4.54	1.29	37.56	0.00	37.56
2012 12	300.3	9.3	8.14	0.00	0.15	4.86	4.86	35.51	22.66	42.6	4.45	1.29	36.83	0.00	36.83
2013 01	294.8	9.1	7.99	0.00	0.15	4.86	4.86	35.51	22.66	41.8	4.37	1.29	36.13	0.00	36.13
Sub.	---	208.7	182.46	0.00	3.41	---	---	---	---	954.3	99.78	25.72	828.78	918.80	-90.02
Rem.	---	797.8	697.47	0.00	13.02	---	---	---	---	3,647.8	381.42	353.65	2,912.74	0.00	2,912.74
Total	---	1,006.5	879.94	0.00	16.42	---	---	---	---	4,602.1	481.20	379.37	3,741.52	918.80	2,822.72

BURLINGTON RESOURCES
COMMERCIALITY DETERMINATION
BLM DATA SHEET
SAN JUAN 30-6 97B

WELL INFORMATION

LEASE	SAN JUAN 30-6 97B
LOCATION	27030N07WJ
COUNTY, STATE	RIO ARRIBA, NM
FORMATION	DAKOTA
PROJECT TYPE	NEWDRILL
WELL TYPE	GAS WELL
OPERATOR	CONOCOPHILLIPS CO
SPUD DATE	12/7/2010
COMP DATE	3/23/2011
1ST DELIVERY	3/18/2011
COMM GWI %	100.00
COMM NRI %	87.50
BOARD RATE %	10.00

PRODUCTION TAXES

TAXES FOR: RIO ARRIBA, NM
2011 - 2012 Commerciality

	GAS % OF REVENUE
SEVERANCE:	
Severance, School, Conservation	7.93
AD VALOREM:	
Production, Equipment	1.40
TOTAL %:	9.33

AVERAGE HEAT CONTENT

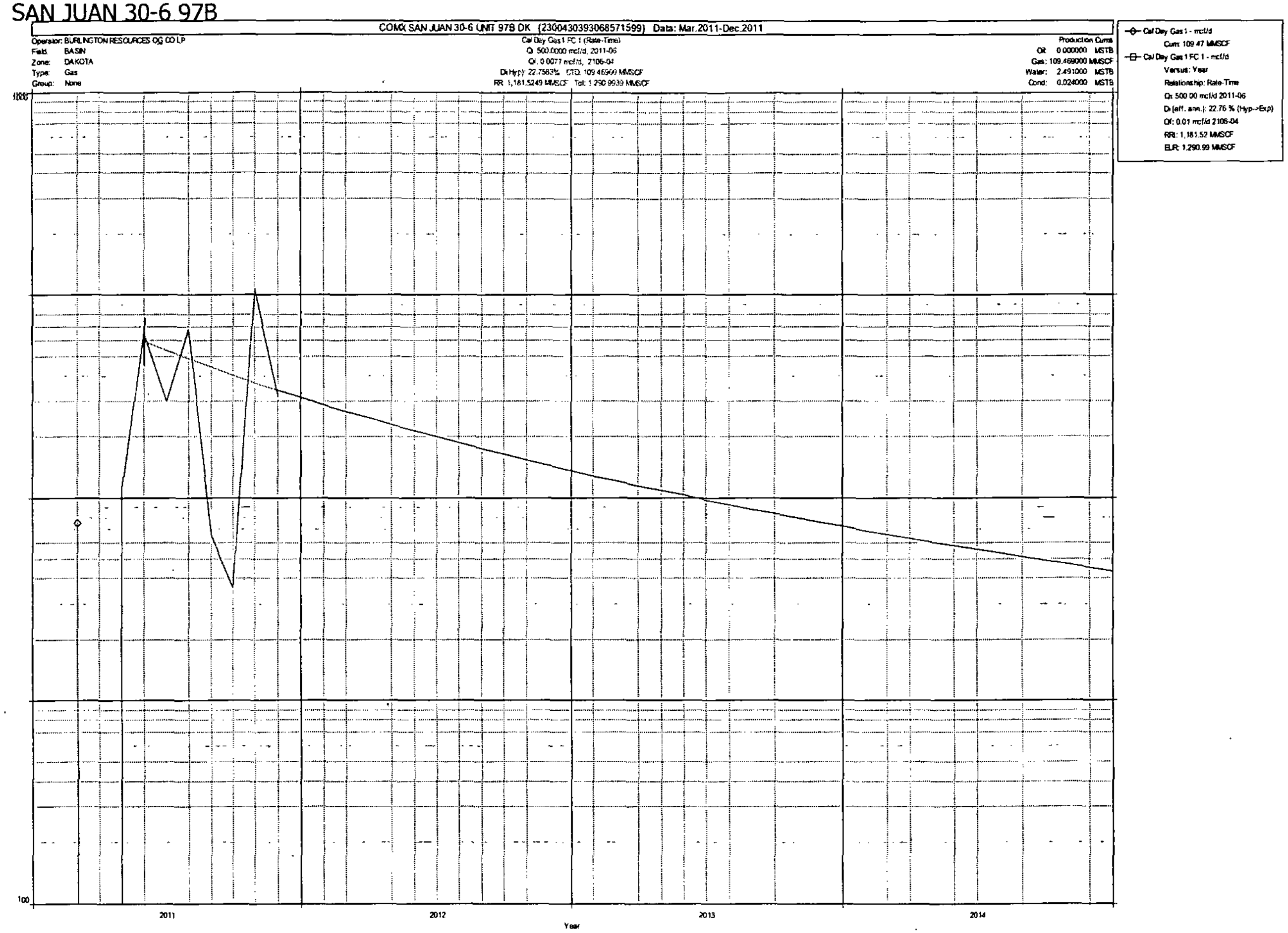
1,000 MMBtu / Mcf

WELL COST AND ECONOMICS

918.80	M$	AVERAGE WELL COST
1,196.69	MMCF	ULT. GROSS GAS RESERVES
505.53	MCFD	INITIAL GAS RATE
75.58	%	RATE OF RETURN
1.94	$/$	P/I, DISC. @ 10.00 %
1,786.62	M$	NET PRESENT VALUE, DISC. @ 10.00 %
1.61	YRS	PAYOUT

BURLINGTON RESOURCES
COMMERCIALITY DETERMINATION
BLM DATA SHEET

SAN JUAN 30-6 97B



CASH FLOW SUMMARY

Date	Gas1 Rate	Gas1 Volume	Net Gas Volume	Net Cond Volume	Net Oth Volume	Gas1 Price	Gas Price	Cond Price	Oth Price	Net Revenue	Prod Taxes	Total Opcosts	Total Oper Inc	Total Capital	Total BT Cash
	mcf/d	MMSCF	MMSCF	MSTB	MSTB	$/MMBTU	$/mcf	$/Bbl	$/Bbl	M$	M$	M$	M$	M$	M$
2011 06	505.5	15.2	13.26	0.00	0.17	4.86	4.86	35.51	22.66	67.8	7.10	1.29	59.40	918.80	-859.40

BURLINGTON RESOURCES
COMMERCIALITY DETERMINATION
BLM DATA SHEET
SAN JUAN 30-6 97B

CASH FLOW SUMMARY

Date	Gas1 Rate	Gas1 Volume	Net Gas Volume	Net Cond Volume	Net Oth Volume	Gas1 Price	Gas Price	Cond Price	Oth Price	Net Revenue	Prod Taxes	Total Opcosts	Total Oper Inc	Total Capital	Total BT Cash
	mcf/d	MMSCF	MMSCF	MSTB	MSTB	$/MMBTU	$/mcf	$/Bbl	$/Bbl	M$	M$	M$	M$	M$	M$
2011 07	415.7	12.9	11.27	0.00	0.14	4.86	4.86	35.51	22.66	57.6	6.04	1.29	50.28	0.00	50.28
2011 08	511.5	15.9	13.86	0.00	0.18	4.86	4.86	35.51	22.66	70.9	7.43	1.29	62.16	0.00	62.16
2011 09	284.5	8.5	7.46	0.00	0.09	4.86	4.86	35.51	22.66	38.1	4.00	1.29	32.86	0.00	32.86
2011 10	244.6	7.6	6.63	0.00	0.08	4.86	4.86	35.51	22.66	33.9	3.55	1.29	29.06	0.00	29.06
2011 11	572.8	17.2	15.02	0.00	0.19	4.86	4.86	35.51	22.66	76.8	8.05	1.29	67.47	0.00	67.47
2011 12	422.1	13.1	11.44	0.00	0.15	4.86	4.86	35.51	22.66	58.5	6.13	1.29	51.07	0.00	51.07
2012 01	413.1	12.8	11.20	0.00	0.14	4.86	4.86	35.51	22.66	57.2	6.00	1.29	49.95	0.00	49.95
2012 02	432.8	12.6	10.98	0.00	0.14	4.86	4.86	35.51	22.66	56.1	5.88	1.29	48.94	0.00	48.94
2012 03	397.1	12.3	10.76	0.00	0.14	4.86	4.86	35.51	22.66	55.0	5.77	1.29	47.97	0.00	47.97
2012 04	402.7	12.1	10.56	0.00	0.13	4.86	4.86	35.51	22.66	54.0	5.66	1.29	47.05	0.00	47.05
2012 05	382.6	11.9	10.37	0.00	0.13	4.86	4.86	35.51	22.66	53.0	5.56	1.29	46.17	0.00	46.17
2012 06	388.4	11.7	10.19	0.00	0.13	4.86	4.86	35.51	22.66	52.1	5.46	1.29	45.33	0.00	45.33
2012 07	369.4	11.5	10.01	0.00	0.13	4.86	4.86	35.51	22.66	51.2	5.36	1.29	44.53	0.00	44.53
2012 08	363.2	11.3	9.84	0.00	0.13	4.86	4.86	35.51	22.66	50.3	5.27	1.29	43.76	0.00	43.76
2012 09	369.1	11.1	9.68	0.00	0.12	4.86	4.86	35.51	22.66	49.5	5.19	1.29	43.02	0.00	43.02
2012 10	351.5	10.9	9.53	0.00	0.12	4.86	4.86	35.51	22.66	48.7	5.10	1.29	42.32	0.00	42.32
2012 11	357.6	10.7	9.38	0.00	0.12	4.86	4.86	35.51	22.66	47.9	5.02	1.29	41.63	0.00	41.63
2012 12	340.8	10.6	9.24	0.00	0.12	4.86	4.86	35.51	22.66	47.2	4.95	1.29	40.98	0.00	40.98
2013 01	335.7	10.4	9.10	0.00	0.12	4.86	4.86	35.51	22.66	46.5	4.87	1.29	40.35	0.00	40.35
Sub.	---	239.9	209.79	0.00	2.67	---	---	---	---	1,072.4	112.39	25.72	934.31	918.80	15.51
Rem.	---	956.8	836.53	0.00	10.63	---	---	---	---	4,276.3	448.17	353.65	3,474.45	0.00	3,474.45
Total	---	1,196.7	1,046.32	0.00	13.29	---	---	---	---	5,348.7	560.57	379.37	4,408.77	918.80	3,489.97

BURLINGTON RESOURCES
COMMERCIALITY DETERMINATION
BLM DATA SHEET
SAN JUAN 30-6 95P

WELL INFORMATION

LEASE	SAN JUAN 30-6 95P
LOCATION	26030N07WM
COUNTY, STATE	RIO ARRIBA, NM
FORMATION	DAKOTA
PROJECT TYPE	NEWDRILL
WELL TYPE	GAS WELL
OPERATOR	CONOCOPHILLIPS CO
SPUD DATE	1/26/2011
COMP DATE	4/21/2011
1ST DELIVERY	4/13/2011
COMM GWI %	100.00
COMM NRI %	87.50
BOARD RATE %	10.00

AVERAGE HEAT CONTENT

1,000 MMBtu / Mcf

PRODUCTION TAXES

TAXES FOR: RIO ARRIBA, NM
2011 - 2012 Commerciality

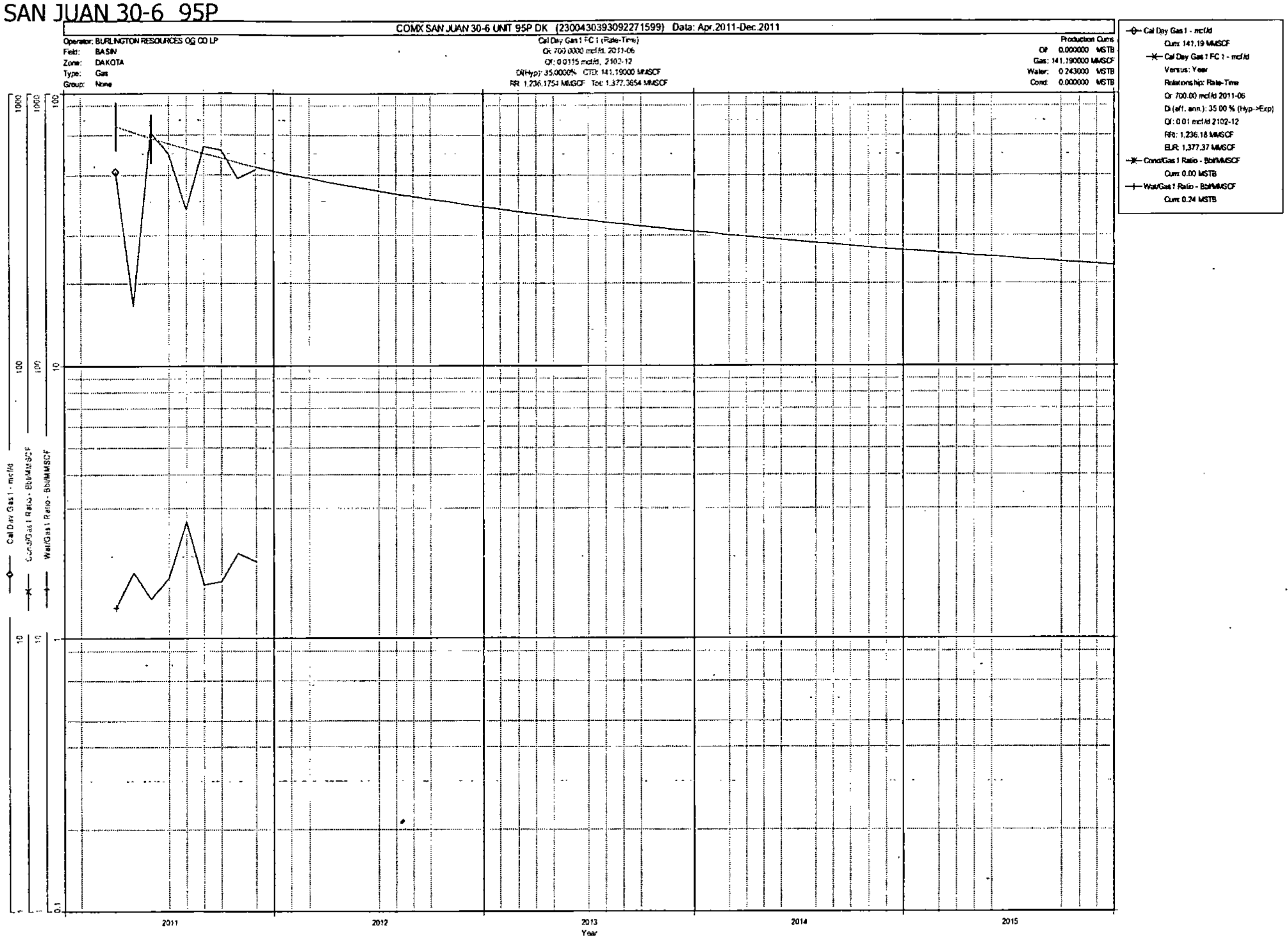
	GAS % OF REVENUE
SEVERANCE:	
Severance, School, Conservation	7.93
AD VALOREM:	
Production, Equipment	1.40
TOTAL %:	9.33

WELL COST AND ECONOMICS

918.80	M$	AVERAGE WELL COST
1,280.36	MMCF	ULT. GROSS GAS RESERVES
715.80	MCFD	INITIAL GAS RATE
114.42	%	RATE OF RETURN
2.36	$/$	P/I, DISC. @ 10.00 %
2,172.36	M$	NET PRESENT VALUE, DISC. @ 10.00 %
1.18	YRS	PAYOUT

BURLINGTON RESOURCES
COMMERCIALITY DETERMINATION
BLM DATA SHEET

SAN JUAN 30-6 95P



CASH FLOW SUMMARY

Date	Gas1 Rate	Gas1 Volume	Net Gas Volume	Net Cond Volume	Net Oth Volume	Gas1 Price	Gas Price	Cond Price	Oth Price	Net Revenue	Prod Taxes	Total Opcosts	Total Oper Inc	Total Capital	Total BT Cash
	mcf/d	MMSCF	MMSCF	MSTB	MSTB	$/MMBTU	$/mcf	$/Bbl	$/Bbl	M$	M$	M$	M$	M$	M$
2011 06	715.8	21.5	18.77	0.00	0.39	4.86	4.86	35.51	22.66	99.0	10.35	1.29	87.40	918.80	-831.40

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BURLINGTON RESOURCES
COMMERCIALITY DETERMINATION
BLM DATA SHEET
SAN JUAN 30-6 95P

CASH FLOW SUMMARY

Date	Gas1 Rate	Gas1 Volume	Net Gas Volume	Net Cond Volume	Net Oth Volume	Gas1 Price	Gas Price	Cond Price	Oth Price	Net Revenue	Prod Taxes	Total Opcosts	Total Oper Inc	Total Capital	Total BT Cash
	mcf/d	MMSCF	MMSCF	MSTB	MSTB	$/MMBTU	$/mcf	$/Bbl	$/Bbl	M$	M$	M$	M$	M$	M$
2011 07	598.6	18.6	16.23	0.00	0.34	4.86	4.86	35.51	22.66	85.6	8.94	1.29	75.36	0.00	75.36
2011 08	371.9	11.5	10.08	0.00	0.21	4.86	4.86	35.51	22.66	53.2	5.55	1.29	46.33	0.00	46.33
2011 09	636.4	19.1	16.69	0.00	0.35	4.86	4.86	35.51	22.66	88.0	9.20	1.29	77.56	0.00	77.56
2011 10	617.8	19.2	16.75	0.00	0.35	4.86	4.86	35.51	22.66	88.3	9.23	1.29	77.81	0.00	77.81
2011 11	486.7	14.6	12.76	0.00	0.27	4.86	4.86	35.51	22.66	67.3	7.03	1.29	59.01	0.00	59.01
2011 12	522.9	16.2	14.17	0.00	0.30	4.86	4.86	35.51	22.66	74.8	7.81	1.29	65.66	0.00	65.66
2012 01	509.4	15.8	13.81	0.00	0.29	4.86	4.86	35.51	22.66	72.8	7.61	1.29	63.93	0.00	63.93
2012 02	527.6	15.3	13.38	0.00	0.28	4.86	4.86	35.51	22.66	70.6	7.37	1.29	61.91	0.00	61.91
2012 03	479.0	14.8	12.98	0.00	0.27	4.86	4.86	35.51	22.66	68.5	7.15	1.29	60.04	0.00	60.04
2012 04	480.9	14.4	12.61	0.00	0.26	4.86	4.86	35.51	22.66	66.5	6.95	1.29	58.30	0.00	58.30
2012 05	452.8	14.0	12.27	0.00	0.26	4.86	4.86	35.51	22.66	64.7	6.76	1.29	56.68	0.00	56.68
2012 06	455.7	13.7	11.95	0.00	0.25	4.86	4.86	35.51	22.66	63.0	6.59	1.29	55.17	0.00	55.17
2012 07	429.9	13.3	11.65	0.00	0.24	4.86	4.86	35.51	22.66	61.5	6.42	1.29	53.75	0.00	53.75
2012 08	419.5	13.0	11.37	0.00	0.24	4.86	4.86	35.51	22.66	60.0	6.27	1.29	52.42	0.00	52.42
2012 09	423.3	12.7	11.10	0.00	0.23	4.86	4.86	35.51	22.66	58.6	6.12	1.29	51.16	0.00	51.16
2012 10	400.4	12.4	10.85	0.00	0.23	4.86	4.86	35.51	22.66	57.2	5.98	1.29	49.98	0.00	49.98
2012 11	404.8	12.1	10.62	0.00	0.22	4.86	4.86	35.51	22.66	56.0	5.85	1.29	48.86	0.00	48.86
2012 12	383.4	11.9	10.39	0.00	0.22	4.86	4.86	35.51	22.66	54.8	5.73	1.29	47.80	0.00	47.80
2013 01	375.6	11.6	10.18	0.00	0.21	4.86	4.86	35.51	22.66	53.7	5.61	1.29	46.80	0.00	46.80
Sub.	---	295.8	258.62	0.00	5.41	---	---	---	---	1,364.2	142.52	25.72	1,195.93	918.80	277.13
Rem.	---	984.6	860.79	0.00	18.01	---	---	---	---	4,540.5	474.36	353.65	3,712.48	0.00	3,712.48
Total	---	1,280.4	1,119.41	0.00	23.42	---	---	---	---	5,904.7	616.88	379.37	4,908.41	918.80	3,989.61