

DOCKET: EXAMINER HEARING - THURSDAY – FEBRUARY 2, 2012

8:15 A.M. - 1220 South St. Francis
Santa Fe, New Mexico

Docket Nos. 5-12 and 6-12 are tentatively set for February 16, 2012 and March 1, 2012. Applications for hearing must be filed at least 30 days in advance of hearing date. OCD Rule 1211.B requires parties who intend to present evidence at an adjudicatory hearing to file a pre-hearing statement no later than the Thursday before the hearing, and serve a copy on opposing counsel of record. If the OCD does not receive a pre-hearing statement from the applicant by the close of business on the Thursday before the hearing, the hearing may be continued at the applicant's request. The following cases will be heard by an Examiner.

Locator Key for Cases

Case 14629 – No. 23
Case 14659 – No. 10
Case 14671 – No. 4
Case 14686 – No. 8
Case 14687 – No. 9
Case 14746 – No. 2
Case 14754 – No. 5
Case 14767 – No. 11
Case 14768 – No. 12
Case 14769 – No. 13
Case 14770 – No. 14
Case 14771 – No. 15
Case 14772 – No. 16
Case 14779 – No. 6
Case 14780 – No. 7
Case 14781 – No. 17
Case 14787 – No. 1
Case 14789 – No. 3
Case 14791 – No. 18
Case 14792 – No. 19
Case 14793 – No. 20
Case 14794 – No. 21
Case 14795 – No. 22

I. ~~CASE 14787~~ Readvertised

Application of Nearburg Exploration Company, L.L.C. for a non-standard oil spacing and proration unit, unorthodox oil well locations, and compulsory pooling, Lea County, New Mexico. Applicant seeks an order approving a non-standard oil spacing and proration unit in the Devonian formation comprised of the W/2 NW/4 of Section 8, Township 17 South, Range 37 East, NMPM, Lea County, New Mexico, approving unorthodox oil well locations in the Strawn and Devonian formations, and pooling all mineral interests in the Devonian formation underlying the non-standard unit. Applicant proposes to drill the Midway 8 State Well No. 1 at an unorthodox location 925 feet from the North line and 1644 feet from the West line of Section 8, to a depth sufficient to test the Strawn formation, and will dedicate the NE/4 NW/4 of Section 8 to the well in the Strawn formation. In the event the well does not result in commercial Strawn production, applicant plans to directionally drill the well to an unorthodox bottomhole location approximately 1139 feet from the North line and 1195 feet from the West line of Section 8 to test the Devonian formation (Midway-Devonian Pool). Applicant requests that a non-standard spacing and proration unit comprised of the W/2 NW/4 of Section 8 be dedicated to the well, to be re-named the Midway 8 State Com. Well No. 1, and pooling all mineral interest owners in the Devonian formation underlying the W/2 NW/4 of Section 8. Also to be considered will be the cost of drilling and completing the well and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of Nearburg Producing Company as operator of the well, and a 200% charge for the risk involved in drilling and completing the well. The unit is located approximately 5-1/2 miles northwest of Humble City, New Mexico.