

supervision, designation of applicant as operator of the well, and a 200% charge for the risk involved in drilling and completing the well. The units are located approximately 2 miles south of Atoka, New Mexico.

4. **CASE 14746:** *Application of Strata Production Company for approval of a non-standard oil spacing and proration unit and compulsory pooling, Eddy County, New Mexico.* Strata Production Company seeks an order approving a 320-acre non-standard oil spacing and proration unit (project area) in the Delaware formation comprised of the SE/4 of Section 14, E/2NE/4 of Section 23, and W/2NW/4 of Section 24; Township 23 South, Range 30 East, NMPM. Applicant further seeks the pooling of all mineral interests (i) from the surface to the base of the Delaware formation underlying the SW/4NW/4 of Section 24 to form a standard 40 acre oil spacing and proration unit, and (ii) the Delaware formation underlying the SE/4 of Section 14, E/2NE/4 of Section 23, and W/2NE/4 of Section 24 to form a non-standard 320 acre oil spacing and proration unit (project area), for all pools or formations developed on 40 acre spacing within that vertical extent. The units are to be dedicated to the Sandy Fed. Well No. 2, a horizontal well with a surface location in the SW/4NW/4 of Section 24, and a terminus in the NW/4SE/4 of Section 14. Also to be considered will be the cost of drilling and completing the well and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of applicant as operator of the well, and a 200% charge for the risk involved in drilling and completing the well. The units are located approximately 15 miles east of Loving, New Mexico.
5. **CASE 14730:** *(Continued from the October 13, 2011 Examiner Hearing.) Application of Cimarex Energy Co. for a non-standard oil spacing and proration unit and compulsory pooling, Chaves County, New Mexico.* Cimarex Energy Co. seeks an order approving a 160.00-acre non-standard oil spacing and proration unit (project area) in the Abo/Wolfcamp formation comprising the S/2 N/2 of Section 3, Township 15 South, Range 31 East, NMPM. Applicant further seeks the pooling of all mineral interests (i) from the surface to the top of the Abo/Wolfcamp formation underlying the SE/4 NE/4 of Section 3 to form a standard 40.00 acre oil spacing and proration unit, and (ii) in the Abo/Wolfcamp formation underlying the S/2 N/2 of Section 3 to form a non-standard 160.00 acre oil spacing and proration unit (project area), for any formations and/or pools developed on 40 acre spacing within that vertical extent. The units are to be dedicated to the Boxer 3 Fed. Com. Well No. 1, a horizontal well to be drilled at a surface location in the SE/4 NE/4, with a terminus in the SW/4 NW/4, of Section 3. Also to be considered will be the cost of drilling and completing the well and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of applicant as operator of the well, and a 200% charge for the risk involved in drilling and completing the well. The units are located approximately 17-1/2 miles north-northeast of Loco Hills, New Mexico.
6. **CASE 14747:** *Application of OGX Resources LLC for approval of a non-standard oil spacing and proration unit and compulsory pooling, Eddy County, New Mexico.* OGX Resources LLC seeks an order approving a 126-acre non-standard oil spacing and proration unit (project area) in the Bone Spring formation comprised of the north 126 acres of the N/2N/2 of Section 32, Township 26 South, Range 29 East, NMPM. Applicant further seeks the pooling of all mineral interests in the Bone Spring formation underlying the non-standard spacing and proration unit (project area) for all pools or formations developed on 40 acre spacing within that vertical extent. The unit is to be dedicated to the Sidewinder Well No. 2, a horizontal well with a surface location in NW/4NW/4, and a terminus in the NE/4NE/4, of Section 32. Also to be considered will be the cost of drilling and completing the well and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of applicant as operator of the well, and a 200% charge for the risk involved in drilling and completing the well. The unit is located approximately 1-1/2 mile east of the intersection of U.S. Highway 285 with the Texas state line.
7. **CASE 14748:** *Application of Devon Energy Production Company, L.P. to expand the Cotton Draw Unit, Eddy and Lea Counties, New Mexico.* Applicant seeks approval to expand the Cotton Draw Unit to include the S/2 of Section 11, Township 25 South, Range 31 East, NMPM. The unit area, as expanded, will contain 9944.90 acres, more or less, of state and federal lands in all or parts of: Sections 25, 26, and 33-36 in Township 24 South, Range 31 East, NMPM; Sections 33 and 34 in Township 24 South, Range 32 East; NMPM, Sections 1-3 and 11-13 in Township 25 South, Range 31 East, NMPM; and Sections 3, 4, 7, 9, 10, 15, 16, 18, 20-22, 28, and 29 in Township 25 South, Range 32 East, NMPM. The unit area is centered approximately 22-1/2 miles east-southeast of Malaga, New Mexico.
8. **CASE 14736:** *Amended Application of Mewbourne Oil Company for a non-standard oil spacing and proration unit and compulsory pooling, Eddy County, New Mexico.* Applicant in the above-styled cause seeks an order: (i) approving a 160-acre non-standard oil spacing and proration unit ("project area") in the Bone Spring formation, comprised of the N $\frac{1}{2}$ N $\frac{1}{2}$ of Section 11, Township 18 South, Range 31 East, N.M.P.M., Eddy County, New Mexico, and (ii) pooling all mineral interests from the base of the Second Bone Spring Carbonate to the base of the Bone Spring formation underlying the non-standard oil spacing and proration unit ("project area") for all pools or formations developed on 40-acre spacing within that vertical extent. The units are to be dedicated to the Tamano 11 Fed. Com. Well No. 1-H, a horizontal well with a surface location in the NE $\frac{1}{4}$ NE $\frac{1}{4}$, 400 feet from the north line and 330 feet from the east line, and a bottom-hole location in the NW $\frac{1}{4}$ NW $\frac{1}{4}$, 400 feet from the north line and 330 feet from the westline, of Section 11. Also to be considered will be