DOCKET: EXAMINER HEARING - THURSDAY - MARCH 1, 2012

8:15 A.M. - 1220 South St. Francis Santa Fe, New Mexico

Docket Nos. 8-12 and 9-12 are tentatively set for March 15, 2012 and March 29, 2012. Applications for hearing must be filed at least 30 days in advance of hearing date. OCD Rule 1211.B requires parties who intend to present evidence at an adjudicatory hearing to file a pre-hearing statement no later than the Thursday before the hearing, and serve a copy on opposing counsel of record. If the OCD does not receive a pre-hearing statement from the applicant by the close of business on the Thursday before the hearing, the hearing may be continued at the applicant's request. The following cases will be heard by an Examiner.

Locator Key for Cases
Case 13940 – No. 12
Case 14659 – No. 10
Case 14686 – No. 8
Case 14687 – No. 9
Case 14745 – No. 11
Case 14746 – No. 13
Case 14764 – No. 13
Case 14787 – No. 4
Case 14798 – No. 1
Case 14799 – No. 2
Case 14800 – No. 3
Case 14801 – No. 5
Case 14802 – No. 7

- 1. CASE 14798: Application of OXY USA WTP Limited Partnership for a non-standard spacing and proration unit and compulsory pooling, Eddy County, New Mexico. Applicant seeks an order: (1) creating a non-standard 180-acre, more or less, oil spacing and proration unit in the Bone Spring formation, comprised of Lot 4, Section 31, Township 18 South, Range 31 East, and Lots 4, 5, 6, and 7 in Section 6, Township 19 South, Range 31 East, N.M.P.M., Eddy County, New Mexico; and (2) pooling all mineral interests in the Bone Spring formation underlying this proposed non-standard spacing and proration unit. This proposed non-standard spacing and proration unit will be the project area for the Samantha 31-6 Federal Com. No. 1H, to be horizontally drilled from a standard surface location 990 feet from the South line and 450 feet from the West line of Lot 4 of said Section 31 to a bottom-hole terminus at a location 330 feet from the South line and 660 feet from the West line of Lot 7 of said Section 6. Also to be considered will be the cost of drilling and completing said well, the allocation of these costs as well as the actual operating costs and charges for supervision, designation of OXY USA WTP Limited Partnership as operator of the well, and a 200% charge for risk involved in drilling said well. Said area is located approximately 18 miles southeast of Locohills, New Mexico.
- 2. <u>CASE 14799</u>: Application of Endurance Resources, LLC for approval of a pressure maintenance project in Eddy County, New Mexico. Applicant seeks approval to institute a lease pressure maintenance project in its Hinkle 19 B Federal Lease (Federal Lease LC 029392B) covering the N/2 NW4, SW4 NW/4 of Section 34; S/2 SW/4, W/2 SE/4 of Section 27; E/2 E/2, NW/4 NW/4, SE/4 NW/4 of Section 26; and E/2 SE/4 of Section 35, T18S, R31E. Applicant intends to inject produced water into the Queen/Grayburg formation through its Hinkle 19 B well located 990' FNL and 330' FWL, Unit D, Section 34, Township 18 South, Range 31 East, NMPM, Eddy County, New Mexico, at a depth of 3,410 feet to 3,902 feet (perforated).
- 3. <u>CASE 14800</u>: Application of Endurance Resources, LLC for approval of a pressure maintenance project, Eddy County, New Mexico. Applicant seeks approval to institute a lease pressure maintenance project in its Base Ball Park Lease covering the SE/4 and S/2 NE/4 of Section 24 and NW/4 SW/4 of Section 19, T22S, R26E, NMPM. Applicant intends to inject produced water into the Delaware formation through its Base Ball Park No. 1 well located 1980' FSL and 660' FEL, Unit I, Section 24, Township 22 South, Range 26 East, NMPM, Eddy County, New Mexico