

2. **CASE 14747:** (Continued from the October 27, 2011 Examiner Hearing.)
Application of OGX Resources LLC for approval of a non-standard oil spacing and proration unit and compulsory pooling, Eddy County, New Mexico. OGX Resources LLC seeks an order approving a 126-acre non-standard oil spacing and proration unit (project area) in the Bone Spring formation comprised of the north 126 acres of the N/2N/2 of Section 32, Township 26 South, Range 29 East, NMPM. Applicant further seeks the pooling of all mineral interests in the Bone Spring formation underlying the non-standard spacing and proration unit (project area) for all pools or formations developed on 40 acre spacing within that vertical extent. The unit is to be dedicated to the Sidewinder Well No. 2, a horizontal well with a surface location in NW/4NW/4, and a terminus in the NE/4NE/4, of Section 32. Also to be considered will be the cost of drilling and completing the well and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of applicant as operator of the well, and a 200% charge for the risk involved in drilling and completing the well. The unit is located approximately 1-1/2 mile east of the intersection of U.S. Highway 285 with the Texas state line.
3. **CASE 14743:** (Continued from the October 13, 2011 Examiner Hearing.)
Application of Endeavor Energy Resources, L.P. for approval of a non-standard oil spacing and proration unit and compulsory pooling, Lea County, New Mexico. Applicant seeks an order approving a non-standard oil spacing and proration unit (project area) in the Bone Spring formation comprised of the E/2 E/2 of Section 15, Township 26 South, Range 33 East, NMPM. Applicant further seeks the pooling of all mineral interests in the Bone Spring formation underlying the E/2 E/2 of Section 15 to form a non-standard 160 acre oil spacing and proration unit (project area) for any formations and/or pools developed on 40 acre spacing within that vertical extent. The unit is to be dedicated to the Red Bull "15" Fed. Com. Well No. 1, a horizontal well to be drilled with a surface location in the SE/4 SE/4, and a terminus in the NE/4 NE/4, of Section 15. Also to be considered will be the cost of drilling and completing the well and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of Endeavor Energy Resources, L.P. as operator of the well, and a 200% charge for the risk involved in drilling and completing the well. The unit is located approximately 20 miles west of Bennett, New Mexico.
4. **CASE 14754:** **Application of Celero Energy II, LP to approve the expansion of the Drickey Queen Sand Unit Area and to consolidate secondary recovery projects within the expanded unit area, Chaves County, New Mexico.** Applicant seeks an order approving the expansion of the Drickey Queen Sand Unit Area, covering 7002.52 acres, to include 240.24 acres of land not originally within the unit area. The unit area, as expanded, contains 7242.76 acres of federal, state, and fee lands covering all or parts of Sections 33-35, Township 13 South, Range 31 East, N.M.P.M., and Sections 1-5, 9-11, 14-16, and 22, Township 14 South, Range 31 East, N.M.P.M. Applicant further seeks the consolidation of existing Division-approved secondary recovery projects covering the lands in the unit area, as expanded, into a single project for the Drickey Queen Sand Unit Area. The unit area is centered approximately 19-1/2 miles south-southwest of Caprock, New Mexico.
5. **CASE 14686:** (Continued from the October 13, 2011 Examiner Hearing.)
Application of Cimarex Energy Co. for a non-standard oil spacing and proration unit and compulsory pooling, Chaves County, New Mexico. Cimarex Energy Co. seeks an order approving a 160-acre non-standard oil spacing and proration unit (project area) in the Abo/Wolfcamp formation comprised of the S/2 S/2 of Section 20, Township 15 South, Range 31 East, NMPM. Applicant further seeks the pooling of all mineral interests from the surface to the base of the Abo/Wolfcamp formation underlying the S/2 S/2 of Section 20 to form a non-standard 160 acre oil spacing and proration unit (project area), for any formations and/or pools developed on 40 acre spacing within that vertical extent. The units are to be dedicated to the Valley Forge 20 State Com. Well No. 1, a horizontal well to be drilled at a surface location 375 feet from the south line and 375 feet from the east line, with a terminus 375 feet from the south line and 375 feet from the west line, of Section 20. Also to be considered will be the cost of drilling and completing the well and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of Cimarex Energy Co. of Colorado as operator of the well, and a 200% charge for the risk involved in drilling and completing the well. The units are located approximately 13 miles North-Northeast of Loco Hills, New Mexico.
6. **CASE 14687:** (Continued from the October 13, 2011 Examiner Hearing.)
Application of Cimarex Energy Co. for a non-standard oil spacing and proration unit and compulsory pooling, Chaves County, New Mexico. Cimarex Energy Co. seeks an order approving a non-standard oil spacing and proration unit (project area) in the Abo/Wolfcamp formation comprised of the N/2 S/2 of Section 20, Township 15 South, Range 31 East, NMPM, to form a non-standard 160.00-acre oil spacing and proration unit (project area), and pooling all mineral interests in the Abo/Wolfcamp formation underlying the non-standard unit. The unit is to be dedicated to the Valley Forge 20 State Com. Well No. 2, a horizontal well to be drilled at a surface location 1980 feet from the south line and 375 feet from the west line, with a terminus 1980 feet from the south line and 375 feet from the east line, of Section 20. Also to be considered will be the cost of drilling and completing the well and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of Cimarex Energy Co. of Colorado as operator of the well, and a 200% charge for the risk involved in drilling and completing the well. The unit is located approximately 13 miles North-Northeast of Loco

Hills, New Mexico.

7. **CASE 14659:** (Continued from the October 13, 2011 Examiner Hearing.)
Application of Cimarex Energy Co. for a non-standard oil spacing and proration unit and compulsory pooling, Chaves County, New Mexico. Cimarex Energy Co. seeks an order approving a 159.30-acre non-standard oil spacing and proration unit (project area) in the Abo/Wolfcamp formation comprised of the S/2 S/2 of Section 19, Township 15 South, Range 31 East, NMPM. Applicant further seeks the pooling of all mineral interests from the surface to the base of the Abo/Wolfcamp formation underlying the 159.30 acre non-standard oil spacing and proration unit for any formations and/or pools developed on 40 acre spacing within that vertical extent. The unit is to be dedicated to the Hancock 19 State Com. Well No. 2; a horizontal well to be drilled at a surface location 375 feet from the south line and 375 feet from the east line, with a terminus 375 feet from the south line and 375 feet from the west line, of Section 19. Also to be considered will be the cost of drilling and completing the well and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of Cimarex Energy Co. of Colorado as operator of the well, and a 200% charge for the risk involved in drilling and completing the well. The unit is located approximately 13-1/2 miles North-Northeast of Loco Hills, New Mexico.
8. **CASE 14755:** **Application of Principal Properties for a non-standard gas spacing and proration unit, Eddy County, New Mexico.** Applicant seeks an order approving a non-standard 320 acre gas spacing and proration unit in the Morrow formation (Little Box Canyon-Morrow Gas Pool) comprised of the SW¼ of Section 1 and the NW¼ of Section 12, Township 21 South, Range 21 East, N.M.P.M. The unit is to be dedicated to the Horseshoe Canyon Fed. Com. Well No. 1, to be drilled at an unorthodox location in the SW¼ SW¼ of Section. The unit is located approximately 1 miles west-southwest of Seven Rivers, New Mexico.
9. **CASE 14748:** (Continued from the October 27, 2011 Examiner Hearing.)
Application of Devon Energy Production Company, L.P. to expand the Cotton Draw Unit, Eddy and Lea Counties, New Mexico. Applicant seeks approval to expand the Cotton Draw Unit to include the S/2 of Section 11, Township 25 South, Range 31 East, NMPM. The unit area, as expanded, will contain 9944.90 acres, more or less, of state and federal lands in all or parts of: Sections 25, 26, and 33-36 in Township 24 South, Range 31 East, NMPM; Sections 33 and 34 in Township 24 South, Range 32 East; NMPM, Sections 1-3 and 11-13 in Township 25 South, Range 31 East, NMPM; and Sections 3, 4, 7, 9, 10, 15, 16, 18, 20-22, 28, and 29 in Township 25 South, Range 32 East, NMPM. The unit area is centered approximately 22-1/2 miles east-southeast of Malaga, New Mexico.
10. **CASE 14756:** (This case will be dismissed.)
Application of COG Operating LLC for Designation of a Non-standard Spacing Unit and for Compulsory Pooling, Eddy County, New Mexico. Applicant seeks an order consolidating the 40-acre spacing units within the S/2 N/2 of Section 3, Township 17 South Range 30 East, NMPM and designating the consolidated units as a 160-acre± non-standard oil spacing and proration unit for a well location in the Yeso formation for Applicant's horizontal drilling project area. Applicant further seeks the compulsory pooling of all interests in the Yeso formation underlying the S/2 N/2 of Section 3 to be dedicated to its Carmen 3 Fed Com No. 1-H Well to be drilled horizontally from a surface location 2310' from the North line and 330' from the West line to a bottom hole location 2310' from the North line and 330' from the East line to a depth sufficient to test the Yeso formation, undesignated Mar Loco Glorieta-Yeso pool. Also to be considered will be the cost of drilling and completing said well and the allocation of the cost thereof as well as actual operating costs and charges for supervision, designation of COG Operating LLC as operator and a charge for risk involved in drilling the well. The proposed well and lands are located approximately 6 miles northwest of Maljamar, New Mexico.
11. **CASE 14757:** **Application of COG Operating LLC for Designation of a Non-standard Spacing Unit and for Compulsory Pooling, Lea County, New Mexico.** Applicant seeks an order consolidating the 40-acre spacing units within the W/2 W/2 of Section 4, Township 19 South Range 32 East, NMPM and designating the consolidated units as a 160-acre± non-standard oil spacing and proration unit for a well location in the Bone Spring formation for Applicant's horizontal drilling project area. Applicant further seeks the compulsory pooling of all interests in the Bone Spring formation underlying the W/2 W/2 of Section 4 to be dedicated to its Peashooter 4 Federal No. 1-H Well to be drilled horizontally from a surface location 380' from the North line and 760' from the West line to a bottom hole location 330' from the South line and 380' from the West line to a depth sufficient to test the Bone Spring formation, North Lusk Bone Spring pool (41450). Also to be considered will be the cost of drilling and completing said well and the allocation of the cost thereof as well as actual operating costs and charges for supervision, designation of COG Operating LLC as operator and a charge for risk involved in drilling the well. The proposed well and lands are located approximately 5 miles north of Laguna Plata, New Mexico.