

J. SCOTT HALL Office: (505) 986-2646 (C□ \/ED) ()(D) Email: shall@montand.com Reply To: Santa Fe Office www.montand.com 2012 APR | 2 ₽ 3: 10

April 12, 2012

Hand Delivered

Ms. Florene Davidson, Secretary NM Oil Conservation Commission 1220 S. St. Francis Drive Santa Fe, NM 87505

Re: NMOCD Case No. 14752: Application of Cimarex Energy Company of Colorado For Approval of a Water Disposal Well, Eddy County, New Mexico

Dear Ms. Davidson:

On behalf of Nearburg Producing Company LLC, enclosed for filing is an original and six copies of Nearburg's Motion to Stay Order No. R-13494.

Thank you.

Very truly yours,

1.1 con dall

J. Scott Hall

JSH:kw

cc: W. Thomas Kellahin, Esq.

367600

REPLY TO: 325 Paseo de Peralta Santa Fe, New Mexico 87501 Telephone (505) 982-3873 • Fax (505) 982-4289

Post Office Box 2307 Santa Fe, New Mexico 87504-2307 6301 Indian School Road NE, Suite 400 Albuquerque, New Mexico 87110 Telephone (505) 884-4200 • Fax (505) 888-8929

Post Office Box 36210 Albuquerque, New Mexico 87176-6210

STATE OF NEW MEXICO DEPARTMENT OF ENERGY, MINERALS AND NATURAL RESOURCES

2012 APR 12 P 3: 10

APPLICATION OF CIMAREX ENERGY COMPANY OF COLORADO FOR APPROVAL OF A WATER DISPOSAL WELL, EDDY COUNTY, NEW MEXICO

CASE NO. 14752

MOTION TO STAY ORDER NO. R-13494

Nearburg Producing Company LLC, ("Nearburg"), by its undersigned attorneys, Montgomery & Andrews, P.A., moves pursuant to Rule 19.15.4.23.B NMAC that the Division Director enter an order staying Order No. R-13494 and directing Cimarex Energy Company to abstain from the disposal of produced water through the Dorchester Exploration, Inc., Secrest et al Well No. 1, located in Section 7, Township 19 South, Range 26 East, NMPM pending the finalization of further Commission proceedings in this matter. Cimarex initially obtained authorization to conduct disposal operations pursuant to Order No. R-13494. *Order No. R-13494* (December 21, 2011).

Nearburg is the owner of leasehold working interests where the Secrest et al. Well No. 1 is located and is concerned that the proposed injection operations will interfere with its drilling and development operations. In support of this motion, there are attached hereto the affidavits of Nearburg's Petroleum Engineer, Mr. Tim Speer, and Nearburg's Geologist, Mr. Bill Elton. *Exhibits "A" and " B"*. Mr. Speer and Mr. Elton conclude that the Morrow formation in the area is prospective and that the NE/4 of Section 7 is identified as a possible location for the

drilling of a Morrow gas well. However, Mr. Speer and Mr. Elton express concern that drilling through the disposal interval may present increased risk.¹

The Division's rule on stays of orders provides, in part, as follows:

"...The director may grant a stay pursuant to a motion for stay or upon the director's own initiative, after according parties who have appeared in the case notice and an opportunity to respond, *if the stay is necessary to prevent waste, protect correlative rights, protect public health or the environment or prevent gross negative consequences to an affected party*". 19.15.4.23.B NMAC (emphasis added).

Until Nearburg has the opportunity to present more comprehensive evidence to the Commission in a *de novo* hearing, granting the stay will preserve the status quo and avoid the possible creation of additional drilling risks which currently do not exist. Conversely, if a stay is not granted and the adverse conditions are permitted to accrue, then the Commission's consideration of additional technical evidence will effectively be negated. A stay is also proper in order to preserve the movants' right to a de novo hearing and avoid the accrual of gross negative consequences to an affected party in accordance with the Division's rules.

WHEREFORE, Nearburg Producing Company requests the Division Director enter an order of partial stay substantially in the form of the proposed order attached hereto as Exhibit "C".

¹ Recently, the Division Director ordered a similar stay pending Commission deliberations in order to protect an operator's efforts to re-enter a well for a re-completion in the Morrow formation. Order Granting Motion To Stay Order No. R-13372 (undated); Case No. 14538 De Novo, Application of Marshall & Winston, Inc. to Cancel an Operator's Authority and Terminate a Spacing Unit and Approve a Change of Operator; and Case No. 14497, Application of David H. Arrington Oil & Gas, Inc. for Compulsory Pooling, Lea County, New Mexico.

Respectfully submitted,

MONTGOMERY & ANDREWS, P. A.

1. I win you By:

J. Scott Hall P.O. Box 2307 Santa Fe, NM 87504-2307 (505) 982-3873 - Telephone (505) 982-4289 - Fax

Attorneys for Nearburg Producing Company

<u>Certificate of Service</u>

I hereby certify that on April $\underline{12}$, 2012, a true and correct copy of the foregoing was sent via electronic mail to the following party:

W. Thomas Kellahin, Esq. Kellahin & Kellahin 706 Gonzales Rd. Santa Fe, NM 87501-8744 tkellahin@comcast.net

7. 1 um dall

J. Scott Hall

367473

STATE OF TEXAS

SS

COUNTY OF MIDLAND

AFFIDAVIT

- 1. My name is Tim Speer. I am a Petroleum Engineer for Nearburg Producing Company in the company's Midland, Texas office. I am familiar with the lands and the Secrest et al. No. 1 Well which are the subject Cimarex Energy Company's Application in Case No. 14752 and am otherwise competent to testify to the matters set forth herein.
- 2. Cimarex Energy is proposing to convert the Seacrest et al #1, drilled by Dorchester Exploration in the NE quarter of Section 7, T19S R26E into a salt water disposal well. The intended disposal zone is the Cisco/Canyon section. The Cisco/Canyon in this area is composed of locally very porous shelf margin carbonates that exhibit good lateral communication.
- Nearburg Producing Company, the current lease holder of this tract, considers the lease to 3. be prospective for future Morrow exploration. The disposal of water into the Cisco/Canyon would very likely create drilling issues for future wells including large water flows that would significantly increase mud costs and could adversely affect hole stability. For this reason Nearburg Producing Company opposes the disposal of water into this well.

peer, PETROLEUM ENGINEER

SUBSCRIBED AND SWORN before me on this IZ day of April, 2012.

My Commission expires:



367480

EXHIBIT A

) ss COUNTY OF MIDLAND)

AFFIDAVIT

- 1. My name is Bill Elton. I am Senior Geologist for Nearburg Producing Company in the company's Midland, Texas office. I am familiar with the lands and the Secrest et al. No. 1 Well which are the subject Cimarex Energy Company's Application in Case No. 14752 and am otherwise competent to testify to the matters set forth herein.
- 2. Cimarex seeks authorization to dispose of produced water through the Dorchester Exploration, Inc., Secrest et al Well No. 1, located in the NE/4 of Section 7, Township 19 South, Range 26 East, NMPM in Eddy County, New Mexico. Nearburg Producing Company is an operator in the area and Nearburg Producing Company's affiliate, Nearburg Exploration Company, ("NEX"), owns oil and gas leases on these lands and in the immediate vicinity.
- 3. Attached is a current land map of Eddy County in the vicinity of the Secrest well. Shown on the plat is NEX's leasehold, wells that are producing or have produced from the Morrow formation, and the location of the Secrest well.
- 4. The Morrow formation in this area occurs at a depth of approx. 9000' which is below the Pennsylvanian Canyon interval (7780'-8010') into which Cimarex proposes to dispose produced Yeso formation water. The Morrow formation is located within the Four Mile Draw West field. It is likely that in the future Nearburg would consider drilling a Morrow well in the NE/4 Section 7 as this acreage is viewed as prospective.
- 5. At such time as Nearburg were to drill on its acreage, it is anticipated that as a result of disposal of Yeso formation water into the Canyon formation, drilling issues such as water flows may be encountered when penetrating the Canyon formation and therefore increase the risk of drilling operations to the Morrow formation.

Bill Elton, GEOLOGIST

SUBSCRIBED AND SWORN before me on this 12 day of April, 2012.

NOTARY PUBLIC

My Commission expires:

25/2015

367462



EXHIBIT B

B.E. Collins, etal R.E. Glass	AZL DT. LOM. TD 9650 D/A 9-23-01 State (Muco)	ARTON HILT Vates	DMD LLC REGIOSSE		C K Pearce, etal. Lowis Lizzle Jeck
J 39.50 2135.70 / Yates Bros., H&C H.B.P. etal HZ2 0644.80 3.50 OXY HEP L- OXY HEP L- OXY HEP 10620 MEC 10620 MEC	Chase Oil 8 · 10 · 2012 Alley Chase Oil Cintorex Spencer, Yotes Pur S·9 · 201 Chase Cintorex Spencer, K Yotes Pur S·9 · 201 Chase	2011 Borth M.I	12-15-2011 Set Try Arry 12-15-2011 Set Try Arry 12-15-2012 Set Try Ar	Nad Cimarex	State of the second state
A Contraction of the second se	Pet etal 4.9.2016 COG OP. 10.7.2015 Cimarex Motiock 4/22.2014 Winkleetal Winkleetal	23-2015 97.64 (Pitch)- Angdorsko Andersko A	A. R. Gloss A. Gloss (Demison 0il) A. Provident of all Provident of all Provide	1.11-2013 Ni-11-2013 Ni-2013 COCOP. Orgerburg 2-14-2013, Jones a -1 Yorkes -Rekwell TOISSE	Nordel, et al-O 1 19-2013 BHL DHA LLC
	Atoknoist NEX 83.72% WI A Routh 2 D Brod- Show M. I Eliter Bircholos, W	meer M.1 PE	Andel 4 Andel 4 And	1 DMD, LLC 4-20-2014 Cimarex (P/B) 4-26-2014) Handgan, 4-26-2014) Handgan, Cruscher Mabbit D9500 Str.Disc.LIM Sm.Tr.S. Pitch E, Yates, etal C.E. Nelson, etal	C.H. Bonig, crei Votes Pat atala
L Congoo	Cimarex 912 2014 Small Fracts DM	Itel, et al Itel, et al Cimorex Nadel, 2014 Cimorex Variable et al 2014 Cimorex Variable et al C06 Op 12:1:2014 et al 12:1:2014 2:9:2014 J.B. BHL J.B. BHL J.B. BHL Cucc J.B. BHL Atkeson, Est. Keson, Est.	Yates Pet, etel Nabel Wikox, etel Wikox, etel Wikox, etel Wikox, etel Williams Cactus 6. e. ets etal BHI	Isoida A Heer to Mar Near Geo.L. Rose etai	burg Producing Company
	(stn. Trs.) 709 Neorburg COG Op. Foirchild 2-9-2014 108200 (Sm. Trs.) Mew	Arburg kewood mag 9550 Principal Prop. 18:2010 18:2010 18:2010 18:2010 18:2010 18:2010 18:2010 19:50 19:50 19:50 19:50 19:50 19:50 19:50 10:50	CWI En. 3-9-2015 Mewbourne 2-4-2011 R. Moore 9-26-2013 R.N1x Ann 1-7 TD 9540 QM 2-2161	McForlan Santa Fe Mor. Disc	ROSE-GLASS PROSPECT AREA Eddy County, New Mexico O Morrow Production NEX Leasehold
DMD LLC ii. 6 - 2014 Yates Petr. 5-15-2016(Er?) Merchild Eesd Yates Pet 1/2 M. Yates Pet 1/2 M.	A Yates Pet, et al A 25 2012 Mewbourne 2 1 2014 Bertha E Bertha E	i. etal OIH SI 2014 OIH SI 10 Amerstate Expl. 12 OIA Mount Draw Fr 10 Jan	-Mewbourne Part Hyutt Di No. -Part - otherhood otherhood -Part - -Part - - - - - - - - - - - - - -		0 1.632 3.264 FEET REMARKS narex Application for SWD Secrest #1 Well By: WGE
LIII Lrimian All	Boud Snuder John For	Anina 🖺 Şanta Fe Land II	mp. Co -9.	5an	April 11, 2012

STATE OF NEW MEXICO DEPARTMENT OF ENERGY, MINERALS AND NATURAL RESOURCES OIL CONSERVATION DIVISION

APPLICATION OF CIMAREX ENERGY CORPORATION FOR APPROVAL OF A WATER DISPOSAL WELL, EDDY COUNTY, NEW MEXICO

CASE NO. 14752 ORDER NO. R-13494-A

ORDER STAYING ORDER NO. R-13494

BY THE DIVISION

This matter came before the Division Director pursuant to Rule 19.15.4.23 (B) on the motion of Nearburg Producing Company for a stay of Division Order No. R-13494.

NOW, on this _____ day of April, 2012, the Division Director, having considered the motion and being fully advised in the premises,

FINDS THAT:

- (1) The above matter was heard by the Division on October 27, 2011. On December 21, 2011 the Division entered Order No. R-13494 granting the application of Cimarex Energy Company to inject produced water into the Canyon formation through the Dorchester Exploration, Inc. Secrest et al. Well No. 1 located in Section 7, Township 19 South, Range 26 East, NMPM.
- (2) Nearburg Producing Company is an operator in the area, and its affiliate company, Nearburg Exploration Company owns the oil and gas lease where the subject well is located. Nearburg seeks a hearing de novo before the Oil Conservation Commission on Cimarex Energy Company's Application in this matter.
- (3) The motion filed by Nearburg Producing Company seeks a stay of the provisions of Order No. R-13494 authorizing Cimarex Energy Company to dispose of produced water through the Secrest et al. No. 1 Well. Nearburg Producing Company asserts that disposal operations may adversely affect the drilling of wells into the Morrow formation.
- (4) If a stay is not granted, Cimarex Energy Company may proceed to commence injection and disposal operations. As a result, by the time this matter is decided by the Oil Conservation Commission, the right of Nearburg Producing Company to a de novo hearing will effectively be negated. Accordingly, a partial stay of Order No. R-13494 is proper.

EXHIBIT C

IT IS THERFORE ORDERED THAT:

- (1) Division Order No. R-13494 is hereby STAYED until final resolution of the Oil Conservation Commission's proceedings herein.
- (2) Jurisdiction of this cause is retained for the entry of such further orders as the Division may deem necessary.

DONE at Santa Fe, New Mexico on the day and year hereinabove designated.

STATE OF NEW MEXICO OIL CONSERVATION DIVISION

JAMI BAILEY Director

SEAL

367490