

11. **CASE 14858:** *Application of Cimarex Energy Co. for a non-standard oil spacing and proration unit and compulsory pooling, Lea County, New Mexico.* Cimarex Energy Co. seeks an order approving a 160-acre non-standard oil spacing and proration unit (project area) in the Bone Spring formation comprised of the W/2 E/2 of Section 3, Township 23 South, Range 33 East, NMPM. Applicant further seeks the pooling of all mineral interests (i) from the surface to the base of the Bone Spring formation underlying the SW/4 SE/4 of Section 3 to form a standard 40 acre oil spacing and proration unit, and (ii) in the Bone Spring formation underlying the W/2 E/2 of Section 3 to form a non-standard 160 acre oil spacing and proration unit (project area) for any formations and/or pools developed on 40 acre spacing within that vertical extent. The units are to be dedicated to the Blanco 3 State Com. Well No. 1, a horizontal well to be drilled at a surface location in the SW/4 SE/4, with a terminus in the NW/4 NE/4, of Section 3. Also to be considered will be the cost of drilling and completing the well and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of applicant as operator of the well, and a 200% charge for the risk involved in drilling and completing the well. The units are located approximately 20-1/2 miles southwest of Oil Center, New Mexico.
12. **CASE 14859:** *Application of Cimarex Energy Co. for a non-standard oil spacing and proration unit and compulsory pooling, Lea County, New Mexico.* Cimarex Energy Co. seeks an order approving a 160-acre non-standard oil spacing and proration unit (project area) in the Bone Spring formation comprised of the E/2 E/2 of Section 3, Township 23 South, Range 33 East, NMPM. Applicant further seeks the pooling of all mineral interests (i) from the surface to the base of the Bone Spring formation underlying the SE/4 SE/4 of Section 3 to form a standard 40 acre oil spacing and proration unit, and (ii) in the Bone Spring formation underlying the E/2 E/2 of Section 3 to form a non-standard 160 acre oil spacing and proration unit (project area) for any formations and/or pools developed on 40 acre spacing within that vertical extent. The units are to be dedicated to the Blanco 3 State Com. Well No. 2, a horizontal well to be drilled at a surface location in the SE/4 SE/4, with a terminus in the NE/4 NE/4, of Section 3. Also to be considered will be the cost of drilling and completing the well and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of applicant as operator of the well, and a 200% charge for the risk involved in drilling and completing the well. The units are located approximately 20-1/2 miles southwest of Oil Center, New Mexico.
13. **CASE 14841:** *(Continued from the May 24, 2012 Examiner Hearing.)*  
**Application of Nadel and Gussman Heyco, LLC for approval of a non-standard oil spacing and proration unit and compulsory pooling, Eddy County, New Mexico.** Applicant seeks an order approving a 160-acre non-standard oil spacing and proration unit (project area) in the Glorieta-Yeso formation comprised of the N/2S/2 of Section 9, Township 18 South, Range 26 East, NMPM. Applicant further seeks the pooling of all mineral interests (i) from the surface to the top of the Glorieta-Yeso formation in the NE/4SE/4 of Section 9, and (ii) the Glorieta-Yeso formation underlying the non-standard spacing and proration unit (project area), for all pools or formations developed on 40 acre spacing within that vertical extent. The units are to be dedicated to the Iron Duke Well No. 2, a horizontal well with a surface location in the NE/4SE/4, and a terminus in the NW/4SW/4, of Section 9. Also to be considered will be the cost of drilling and completing the well and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of applicant as operator of the well, and a 200% charge for the risk involved in drilling and completing the well. The units are located approximately 1 mile southeast of Atoka, New Mexico.
14. **CASE 14826:** *(Continued from the May 24, 2012 Examiner Hearing.)*  
**Application of Nearburg Exploration Company, LLC for a non-standard spacing and proration unit and compulsory pooling, Lea County, New Mexico.** Applicant seeks an order (1) creating a non-standard 160-acre spacing and proration unit comprised of the W/2 W/2 of Section 23, Township 20 South, Range 34 East, NMPM, and (2) pooling all mineral interests in all producing reservoirs within the Bone Spring formation underlying this acreage. Said non-standard unit is to be dedicated to applicant's proposed Laguna 23 Fed Com Well No. 2H, to be horizontally drilled from a surface location 330 feet from the South line and 660 feet from the West line (Unit M) to a bottom hole location 330 feet from the North line and 660 feet from the West line (Unit D) of Section 23. Also to be considered will be the cost of drilling and completing said well and the allocation of the cost thereof as well as actual operating costs and charges for supervision, designation of Nearburg Exploration Company, LLC as operator of the well and unit and a 200% charge for risk involved in drilling said well. Said area is approximately 30 miles southwest of Hobbs, New Mexico.