Area «TEAM»

BURLINGTON
RESOURCES

PRODUCTION ALLOCATION FORM

Farmington Field Office
Bureau of Land Management.

Distribution:
BLM 4 Copies
Regulatory
Accounting
Well File
Revised. March 9, 2006

Status
PRELIMINARY ☐
FINAL ☒
REVISED ☐

Commingle Type
SURFACE ☐ DOWNHOLE ☒
Type of Completion
NEW DRILL ☒ RECOMPLETION ☐ PAYADD ☐ COMMINGLE ☐

Date: **12/9/2011**

API No. 30-039-30725

DHC No. **DHC4463AZ**

Lease No. **NM-4456**

Well Name **Cat Draw**					Well No. **#1F**

Unit Letter **K**	Section **4**	Township **T030N**	Range **R005W**	Footage **2080' FSL & 1340' FWL**	County, State **Rio Arriba County, New Mexico**

Completion Date **11/10/2011**	Test Method HISTORICAL ☐ FIELD TEST ☒ PROJECTED ☐ OTHER ☐

FORMATION	GAS	PERCENT	CONDENSATE	PERCENT
MESAVERDE	**508 MCFD**	**44%**		**44%**
MANCOS	**360 MCFD**	**31%**		**31%**
DAKOTA	**288 MCFD**	**25%**		**25%**
	1156			

JUSTIFICATION OF ALLOCATION: These percentages are based upon isolated flow tests from the Mesaverde, Mancos & Dakota formations during completion operations. Initial Oil allocation will be the same as the gas initial allocation until the first liquid sale is completed. After completing the first liquid sale and using known Dakota and Mesaverde liquid yields from offset Stand Alone wells a system of linear equations will be solved for Mancos liquid yield, and that Mancos liquid yield will be used in conjunction with the Mesaverde and Dakota liquid yields to calculate the oil allocations. The oil allocation will be calculated in a way that is a function of individual formation Gas production and Individual formation liquid yields.

APPROVED BY	DATE	TITLE	PHONE
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Farmington Field Office
Bureau of Land Management

BURLINGTON RESOURCES

PRODUCTION ALLOCATION FORM

Status
PRELIMINARY ☐
FINAL ☒
REVISED ☐

Commingle Type SURFACE ☐ DOWNHOLE ☒ Type of Completion NEW DRILL ☒ RECOMPLETION ☐ PAYADD ☐ COMMINGLE ☐	Date: 3/23/2012
	API No. 30-039-31062
	DHC No. DHC4476
	Lease No. NM-012709

Well Name San Juan 30-6 Unit	Well No. #15C

Unit Letter	Section	Township	Range	Footage	County, State
Surf -P	29	T030N	R007W	1209' FSL & 10' FEL	Rio Arriba County,
BH- P	29	T030N	R007W	686' FSL & 721' FEL	New Mexico

Completion Date 2/1/2012	Test Method HISTORICAL ☐ FIELD TEST ☒ PROJECTED ☐ OTHER ☐

FORMATION	GAS	PERCENT	CONDENSATE	PERCENT
MESAVERDE	1055 MCFD	73%		73%
MANCOS	217 MCFD	15%		15%
DAKOTA	170 MCFD	12%		12%
	1442			

JUSTIFICATION OF ALLOCATION: These percentages are based upon isolated flow tests from the Mesaverde, Mancos & Dakota formations during completion operations. Initial Oil allocation will be the same as the gas initial allocation until the first liquid sale is completed. After completing the first liquid sale and using known Dakota and Mesaverde liquid yields from offset Stand Alone wells a system of linear equations will be solved for Mancos liquid yield, and that Mancos liquid yield will be used in conjunction with the Mesaverde and Dakota liquid yields to calculate the oil allocations. The oil allocation will be calculated in a way that is a function of individual formation Gas production and Individual formation liquid yields.

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