BEFORE THE NEW MEXICO OIL CONSERVATION DIVISION

APPLICATION OF MEWBOURNE OIL COMPANY FOR A NON-STANDARD OIL SPACING AND PRORATION UNIT AND COMPULSORY POOLING, EDDY COUNTY, NEW MEXICO.

Case No. 14818

AMENDED APPLICATION

Mewbourne Oil Company applies for an order (i) approving a non-standard oil spacing and proration unit in the Yeso formation comprised of the E½E½ of Section 13, Township 19 South, Range 25 East, N.M.P.M., Eddy County, New Mexico, and (ii) pooling all mineral interests in the Yeso formation underlying the non-standard unit, and in support thereof, states:

1. Applicant is an interest owner in the $E\frac{1}{2}E\frac{1}{2}$ of Section 13, and has the right to drill a well thereon.

2. Applicant proposes to drill its Wyatt Draw 13 PA Well No. 1 to a depth sufficient to test the Yeso formation. Applicant seeks to dedicate the E¹/₂E¹/₂ of Section 13 to the well to form a non-standard 160 acre oil spacing and proration unit (project area) for all pools or formations developed on 40 acre spacing. The well is a horizontal well, with a surface location 190 feet from the north line and 970 feet from the east line of Section 24, Township 19 South, Range 25 East, N.M.P.M., and a terminus at an orthodox location in the NE¹/₄NE¹/₄ of Section 13.

3. Applicant has in good faith sought to obtain the voluntary joinder of all other mineral interest owners in the $E\frac{1}{2}E\frac{1}{2}$ of Section 13 for the purposes set forth herein.

4. Although applicant attempted to obtain voluntary agreements from all mineral interest owners to participate in the drilling of the well or to otherwise commit their interests to the well, certain interest owners have failed or refused to join in dedicating their interests. Therefore, applicant seeks an order pooling all mineral interest owners in the $E\frac{1}{2}E\frac{1}{2}$ of Section 13, pursuant to NMSA 1978 §§70-2-17, 18.

5. Approval of the non-standard unit and the pooling of all mineral interests underlying the $E\frac{1}{2}E\frac{1}{2}$ of Section 13 will prevent the drilling of unnecessary wells, prevent waste, and protect correlative rights.

WHEREFORE, applicant requests that, after notice and hearing, the Division enter its order:

A. Approving a non-standard oil spacing and protation unit (project area) in the Yeso formation comprised of the $E\frac{1}{2}E\frac{1}{2}$ of Section 13;

B. Pooling all mineral interests in the Yeso formation underlying the $E\frac{1}{2}E\frac{1}{2}$ of Section 13;

C. Designating applicant as operator of the well;

.

D. Considering the cost of drilling and completing the well, and allocating the cost among the well's working interest owners;

E. Approving actual operating charges and costs charged for supervision, together with a provision adjusting the rates pursuant to the COPAS accounting procedure; and

F. Setting a 200% charge for the risk involved in drilling and completing the well in the event a working interest owner elects not to participate in the well.

Respectfully submitted,

James Bruce Post Office Box 1056 Santa Fe, New Mexico 87504 (505) 982-2043

Attorney for Mewbourne Oil Company

PROPOSED ADVERTISEMENT

Case No. 14818:

Application of Mewbourne Oil Company for approval of a non-standard oil spacing and proration unit and compulsory pooling, Eddy County, New Mexico. Mewbourne Oil Company seeks an order approving a 160-acre non-standard oil spacing and proration unit (project area) in the Yeso formation comprised of the E/2E/2 of Section 13, Township 19 South, Range 25 East, NMPM. Applicant further seeks the pooling of all mineral interests in the Yeso formation underlying the E/2E/2 of Section 13 to form a non-standard 160 acre oil spacing and proration unit (project area) for all pools or formations developed on 40 acre spacing within that vertical extent. The unit is to be dedicated to the Wyatt Draw 13 PA Well No. 1, a horizontal well with a surface location 190 feet from the north line and 970 feet from the east line of Section 24, Township 19 South, Range 25 East, NMPM, and a terminus at an orthodox location in the NE/4NE/4 of Section 13. The producing interval of the wellbore will be orthodox. Also to be considered will be the cost of drilling and completing the well and the allocation of applicant as operator of the well, and a 200% charge for the risk involved in drilling and completing the well. The unit is located approximately 4-1/2 miles west-northwest of Lakewood, New Mexico.

7017 APR -6

⊳ ?: RUEND (