

18. **CASE 14849: Application of COG Operating LLC for a non-standard spacing and proration unit and compulsory pooling, Eddy County, New Mexico.** Applicant in the above-styled cause seeks an order (1) creating a non-standard 160-acre spacing and proration unit comprised of the N/2 S/2 of Section 2, Township 17 South, Range 29 East, NMPM, and (2) pooling all mineral interests in the Yeso formation, underlying this acreage. Said non-standard unit is to be dedicated to applicant's proposed Hogan State Com #2H Well, to be horizontally drilled from a surface location 1650 feet from the South line and 330 feet from the East line (Unit I) to a bottom hole location 1650 feet from the South line and 330 feet from the West line (Unit L) of Section 2. The completed interval for this well will be within the 330-foot standard offset required by the rules. Also to be considered will be the cost of drilling and completing said well and the allocation of the cost thereof as well as actual operating costs and charges for supervision, designation of COG Operating LLC as operator of the well and a 200% charge for risk involved in drilling said well. Said area is located approximately 20 miles East of Artesia, New Mexico.
19. **CASE 14850: Application of COG Operating LLC for a non-standard spacing and proration unit and compulsory pooling, Eddy County, New Mexico.** Applicant in the above-styled cause seeks an order (1) creating a non-standard 160-acre spacing and proration unit comprised of the S/2 S/2 of Section 2, Township 17 South, Range 29 East, NMPM, and (2) pooling all mineral interests in the Yeso formation, underlying this acreage. Said non-standard unit is to be dedicated to applicant's proposed Hogan State Com #4H Well, to be horizontally drilled from a surface location 330 feet from the South line and 330 feet from the East line (Unit P) to a bottom hole location 330 feet from the South line and 330 feet from the West line (Unit M) of Section 2. The completed interval for this well will be within the 330-foot standard offset required by the rules. Also to be considered will be the cost of drilling and completing said well and the allocation of the cost thereof as well as actual operating costs and charges for supervision, designation of COG Operating LLC as operator of the well and a 200% charge for risk involved in drilling said well. Said area is located approximately 20 miles East of Artesia, New Mexico.
20. **CASE 14851: Application of COG Operating LLC for a non-standard spacing and proration unit and compulsory pooling, Eddy County, New Mexico.** Applicant in the above-styled cause seeks an order (1) creating a non-standard 160-acre spacing and proration unit comprised of the N/2 N/2 of Section 2, Township 17 South, Range 29 East, NMPM, and (2) pooling all mineral interests in the Yeso formation, underlying this acreage. Said non-standard unit is to be dedicated to applicant's proposed Ouimet State Com #2H Well, to be horizontally drilled from a surface location 990 feet from the North line and 330 feet from the East line (Unit A) to a bottom hole location 990 feet from the North line and 330 feet from the West line (Unit D) of Section 2. The completed interval for this well will be within the 330-foot standard offset required by the rules. Also to be considered will be the cost of drilling and completing said well and the allocation of the cost thereof as well as actual operating costs and charges for supervision, designation of COG Operating LLC as operator of the well and a 200% charge for risk involved in drilling said well. Said area is located approximately 20 miles East of Artesia, New Mexico.
21. **CASE 14852: Application of COG Operating LLC for a non-standard spacing and proration unit and compulsory pooling, Eddy County, New Mexico.** Applicant in the above-styled cause seeks an order (1) creating a non-standard 160-acre spacing and proration unit comprised of the S/2 N/2 of Section 2, Township 17 South, Range 29 East, NMPM, and (2) pooling all mineral interests in the Yeso formation, underlying this acreage. Said non-standard unit is to be dedicated to applicant's proposed Ouimet State Com #4H Well, to be horizontally drilled from a surface location 2310 feet from the North line and 330 feet from the East line (Unit H) to a bottom hole location 2310 feet from the North line and 330 feet from the West line (Unit E) of Section 2. The completed interval for this well will be within the 330-foot standard offset required by the rules. Also to be considered will be the cost of drilling and completing said well and the allocation of the cost thereof as well as actual operating costs and charges for supervision, designation of COG Operating LLC as operator of the well and a 200% charge for risk involved in drilling said well. Said area is located approximately 20 miles East of Artesia, New Mexico.
22. **CASE 14703: Reopened (Continued from the May 10, 2012 Examiner Hearing.)**  
**Application of Cimarex Energy Co. for compulsory pooling, Eddy County, New Mexico.** Applicant seeks an order pooling all mineral interests from the surface to the base of the Glorieta-Yeso formation underlying the NW/4 SE/4 of Section 6, Township 19 South, Range 26 East, NMPM, to form a standard 40-acre oil spacing and proration unit for any and all formations or pools developed on 40-acre spacing within that vertical extent. The unit will be dedicated to the Colorado 6 Fee Well No. 1, to be drilled at an orthodox location. Also to be considered will be the cost of drilling and completing the well and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of applicant as operator of the well, and a 200% charge for the risk involved in drilling and completing the well. The unit is located approximately 6 miles south-southwest of Atoka, New Mexico.