

7. **CASE 14817:** (Readvertised) (Continued from the May 10, 2012 Examiner Hearing.)
Application of Mewbourne Oil Company for approval of a non-standard oil spacing and proration unit and compulsory pooling, Eddy County, New Mexico. Mewbourne Oil Company seeks an order approving a 160-acre non-standard oil spacing and proration unit (project area) in the Yeso formation comprised of the W/2E/2 of Section 13, Township 19 South, Range 25 East, NMPM. Applicant further seeks the pooling of all mineral interests in the Yeso formation underlying the W/2E/2 of Section 13 to form a non-standard 160 acre oil spacing and proration unit (project area) for all pools or formations developed on 40 acre spacing within that vertical extent. The unit is to be dedicated to the Wyatt Draw 13 OB Well No. 1, a horizontal well with a surface location 250 feet from the north line and 2190 feet from the east line of Section 24, Township 19 South, Range 25 East, NMPM, and a terminus at an orthodox location in the NW/4NE/4 of Section 13. The producing interval of the wellbore will be orthodox. Also to be considered will be the cost of drilling and completing the well and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of applicant as operator of the well, and a 200% charge for the risk involved in drilling and completing the well. The unit is located approximately 4-1/2 miles west-northwest of Lakewood, New Mexico.
8. **CASE 14809:** (Continued from the May 10, 2012 Examiner Hearing.)
Application of Mewbourne Oil Company for approval of a non-standard oil spacing and proration unit and compulsory pooling, Eddy County, New Mexico. Mewbourne Oil Company seeks an order approving a 160-acre non-standard oil spacing and proration unit (project area) in the Bone Spring formation comprised of the E/2 W/2 of Section 35, Township 23 South, Range 28 East, NMPM. Applicant further seeks the pooling of all mineral interests (i) from the surface to the base of the Bone Spring formation underlying the NE/4 NW/4 of Section 35 to form a standard 40 acre oil spacing and proration unit, and (ii) the Bone Spring formation underlying the E/2 W/2 of Section 35 to form a non-standard 160 acre oil spacing and proration unit (project area), for all pools or formations developed on 40 acre spacing within that vertical extent. The units are to be dedicated to the Layla 35 Well No. 2, a horizontal well with a surface location in the NE/4 NW/4, and a terminus in the SE/4SW/4, of Section 35. Also to be considered will be the cost of drilling and completing the well and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of applicant as operator of the well, and a 200% charge for the risk involved in drilling and completing the well. The units are located approximately 2-1/2 miles north-northeast of Malaga, New Mexico.
9. **CASE 14841:** **Application of Nadel and Gussman Heyco, LLC for approval of a non-standard oil spacing and proration unit and compulsory pooling, Eddy County, New Mexico.** Applicant seeks an order approving a 160-acre non-standard oil spacing and proration unit (project area) in the Glorieta-Yeso formation comprised of the N/2S/2 of Section 9, Township 18 South, Range 26 East, NMPM. Applicant further seeks the pooling of all mineral interests (i) from the surface to the top of the Glorieta-Yeso formation in the NE/4SE/4 of Section 9, and (ii) the Glorieta-Yeso formation underlying the non-standard spacing and proration unit (project area), for all pools or formations developed on 40 acre spacing within that vertical extent. The units are to be dedicated to the Iron Duke Well No. 2, a horizontal well with a surface location in the NE/4SE/4, and a terminus in the NW/4SW/4, of Section 9. Also to be considered will be the cost of drilling and completing the well and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of applicant as operator of the well, and a 200% charge for the risk involved in drilling and completing the well. The units are located approximately 1 mile southeast of Atoka, New Mexico.
10. **CASE 14826:** (Continued from the May 10, 2012 Examiner Hearing.)
Application of Nearburg Exploration Company, LLC for a non-standard spacing and proration unit and compulsory pooling, Lea County, New Mexico. Applicant seeks an order (1) creating a non-standard 160-acre spacing and proration unit comprised of the W/2 W/2 of Section 23, Township 20 South, Range 34 East, NMPM, and (2) pooling all mineral interests in all producing reservoirs within the Bone Spring formation underlying this acreage. Said non-standard unit is to be dedicated to applicant's proposed Laguna 23 Fed Com Well No. 2H, to be horizontally drilled from a surface location 330 feet from the South line and 660 feet from the West line (Unit M) to a bottom hole location 330 feet from the North line and 660 feet from the West line (Unit D) of Section 23. Also to be considered will be the cost of drilling and completing said well and the allocation of the cost thereof as well as actual operating costs and charges for supervision, designation of Nearburg Exploration Company, LLC as operator of the well and unit and a 200% charge for risk involved in drilling said well. Said area is approximately 30 miles southwest of Hobbs, New Mexico.
11. **CASE 14842:** **Application of Cimarex Energy Co. for compulsory pooling, Eddy County, New Mexico.** Applicant seeks an order pooling all mineral interests from the surface to the base of the Glorieta-Yeso formation underlying the SW/4NE/4 of Section 6, Township 19 South, Range 26 East, NMPM, to form a standard 40-acre oil spacing and proration unit for any and all formations or pools developed on 40-acre spacing within that vertical extent. The unit will be dedicated to the Alabama 6 Fee Well No. 1, to be drilled at an orthodox location. Also to be considered will be the cost of drilling and completing the well and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of Cimarex Energy Co. of Colorado as operator of the well, and a 200% charge for the risk involved in drilling and completing the well. The unit is located approximately 5-1/2 miles south-southwest of Atoka, New Mexico.