

**Hulen H. Lemon  
Gregg Dodd # 1  
UL J, Sec 30, T9S, R33E  
Plugging Procedure**

**8 5/8" casing set at 372 ft, Cement circulated  
4 1/2" 11.6# and 10.5# casing set at 4400 ft, TOC calculated at 3172 ft  
Perfs 4318-4350 ft**

- 1. Move in plugging rig**
- 2. Pull production equipment**
- 3. Run and set CIBP at 4260 ft**
- 4. Cap CIBP with 35 ft of cement by dump bailer**
- 5. Run tubing and tag cement plug**
- 6. Displace well with gelled brine water**
- 7. Pull tubing**
- 8. Perf casing at 1850 ft**
- 9. Run packer and tubing, set packer at 1650 ft**
- 10. Squeeze perfs with 35 sack cement**
- 11. WOC**
- 12. Release packer**
- 13. Pull tubing and packer**
- 14. Tag cement plug, maximum depth 1750 ft**
- 15. Weld on pull nipple and freepoint 4 1/2" casing**
- 16. Cut and pull casing from 372 ft**
- 17. Run tubing to 422 ft**
- 18. Spot 30 sack cement plug**
- 19. Pull tubing and WOC**
- 20. Run tubing and tag cement plug, maximum depth 322 ft**
- 21. Pull tubing to 60 ft**
- 22. Circulate cement to surface**
- 23. Pull tubing**
- 24. Cut off well head and install PA marker**
- 25. Rig down move out SU**
- 26. Cut off anchors and clean location**
- 27. Level and fill reserve pit**
- 28. Remove tanks, separator, and flow line**
- 29. Level production facility site**

**BEP 6/21/02**

BEFORE EXAMINER	
OIL CONSERVATION DIVISION	
OCD	EXHIBIT NO. 8
CASE NO.	12975