

Walter W. Anderson  
SE Anderson Estate # 1  
UL B, Sec 30, T9S, R35E  
Plugging Procedure

13 3/8" casing set at 422 ft, Cement circulated  
8 5/8" 32# and 24# set at 4315 ft, Cement with 1500 sacks cement, TOC 2417 ft by TS  
Tapered string of 5 1/2" and 7" casing was set at 12601 ft  
5 1/2" casing from 12601 ft to 9970 ft  
7" casing from 9970 ft to surface  
Cemented with 800 sack cement, TOC at 7833ft by TS  
Plugs set above Devonian and Bough C. PBD 4858  
San Andres Perfs 4755-4771ft

1. Move in plugging rig
2. Pull Production equipment
3. Run and set 7" 26# CIBP at 4700 ft
4. Cap CIBP with 35 feet of cement by dump bailer
5. Run tubing and tag cement plug
6. Displace well with gelled brine water
7. Pull tubing
8. Perf 7 " casing at 4365 ft
9. Run packer and tubing, set packer at 4100 ft
10. Squeeze perfs with 60 sack cement
11. WOC
12. Release packer and pull tubing and packer
13. Run tubing and tag cement plug, maximum depth is 4265 ft
14. Pull tubing
15. Perf 7" casing at 2200 ft
16. Run packer and tubing, set packer at 1950 ft
17. Squeeze with 60 sack cement
18. WOC
19. Release packer and pull tubing and packer
20. Tag cement plug, maximum depth is 2100 ft
21. Perf 7" casing at 472 ft
22. Run packer on sub to 8ft
23. Establish circulation on 7"X 8 5/8" casing annulus and on 8 5/8" X 13 3/8" casing annulus  
Pump cement until cement shows up on one annulus, shut in that annulus and continue pumping  
cement until it shows up on last annulus, displace cement to 40 feet and WOC
24. Run tubing and tag cement plug
25. Circulate cement to surface
26. Pull tubing
27. Cut off well head and install PA marker
28. Rig down move out SU
29. Cut off anchors and clean location
30. Remove surface production equipment, Tanks, separators, misc pipe and fittings, location fences

BEP 6/20/02

BEFORE PLUGGING	
OIL CONSERVATION DIVISION	
OCD	EXHIBIT NO. 8
CASE NO.	12975