

Operator SWK Operating Co.  
Well Donneley For American #11  
Unit 6 Section 5 Township 19 Range 31  
API # 30-015-05739

1005

T. Salt 901  
B. Salt 2183  
Yates 2365  
Glorieta \_\_\_\_\_  
Delaware \_\_\_\_\_  
Bone Sp. \_\_\_\_\_  
Abo \_\_\_\_\_  
Wolfcamp \_\_\_\_\_  
Morrow \_\_\_\_\_  
Devonian \_\_\_\_\_  
Fusselman \_\_\_\_\_  
Other Queen 3245

← Perfcs. @ 60' - Cmc cnt 0-60'

← Place 100' of cnt inside & outside of  
cs 160'-260' - TAG

← Perf cs @ 260'

← Place 100' of cnt 800'-900' inside &  
outside of cs. TAG

← Perf cs @ 900'

← place 100' of cnt inside & outside  
of cs 2200-2300 - TAG

← Perf cs @ 2300'

○ — TOC @ 50%

← 25 SX plug @ 3100' - TAG

CTBP 5-85 - Perf Queen Zone 5-85

Perfs

3340

150 SX  
7 7/8 hole

- Contact OCD 24 hrs. prior to any work done.
- Salt gel mud consisting of 10# brine with 25# of gel per barrel must be placed between each plug
- Install dry hole marker as per rule 202.B.2
- Plugs are to be set from point indicated up. Plugs must not be less than 100' or 25 Sacks of cement, whichever is greater, unless specifically indicated.
- Shoe and stub plugs will be 50' above and below shoe or stub and tagged.
- Surface plug will be from 0' - 60'
- Where plugs are required cement must be placed inside and outside of all casing string(s), in the correct footage or sacks required, if no cement exists.
- Plugs to be tagged will be indicated.

BEFORE EXAMINER CATANACH  
OIL CONSERVATION DIVISION

OCD EXHIBIT NO. 17

CASE NO. 12965