	Well Welch 'A" #4	T. Salt 850
	Unit C Section 4 Township 19 Range 31	B. Salt <u>2192</u>
	API# 30-0/5 - 05729	Yates 2470
	MIII 30 VIII	Glorieta
		Delaware
		Bone Sp
		Abo
		Wolfcamp
	1	Morrow
1		Devonian
1	1 for 89/2 5/2 CS9 @ 60 Place 60 0/2	Fusselman
}	Feel 898? 512" CS9 @ 60' Place 60 of ent 0'-60' inside ? outside of Both strings	
- (Cmt 0-60 1/15	Other
- {	Both Strings	
1		
		• Contact OCD 24 hrs. prior to any work done.
		• Salt gel mud consisting of 10# brine with 25#
1.		of gel per barrel must be placed between each
1		
j		plug
1		• Install dry hole marker as per rule 202.B.2
7		• Plugs are to be set from point indicated up.
5%		Plugs must not be less than 100' or 25 Sacks
510		of cement, whichever is greater, unless
1		
- {		specifically indicated.
	Place 100' ob cont 813'-913' inside ? Outside Pup esq @ 913'	• Shoe and stub plugs will be 50' above and
	2 Place 100 of that 813 1113.00 1 contisted	below shoe or stub and tagged.
863' 505X	00 637	• Surface plug will be from 0'- 60'
505X	K- Puf 059 @ 913	• Where plugs are required cement must be
		placed inside and outside of all casing
		string(s), in the correct footage or sacks
		required, if no cement exists.
		 Plugs to be tagged will be indicated.
	L Place 100' of cont 2300 - 2400' - inside ? Our L Pur 059. @ 2400'	foide
	1 Place 100 of omit 2300 2400 - 113100	
	7. 7.3	
	K Aug CS9. C 2400	
		- -
11	TOC-@ 50%	
741/	1-100-6 30%	
		BEFORE EXAMINER CATANACH
		OIL CONSERVATION DIVISION
	25 54 Alus @ 3331 - TAG	
	S 3 7 Pm 6 300	000 EXHIBIT NO. 30
	Land Almort Lack 9-70	CAPIDII NU.
=	3382'- well Plugged back 9-70 281' OH POTO 281' OH 2381	CASE NO 12965
' 2	281' 04	CASE NO. 12703
~~~~	3281.	大大大大大大大大大大大大大大大大大大大大大大大大大大大大大大大大大大大大大
125	1338	
	<ul> <li>.</li> </ul>	