BEFORE EXAMINER CATANACH
OIL CONSERVATION DIVISION

OCD

EXHIBIT NO.

12965

CASE NO.

State of New Mexico ibmit 5 Copies ppropriate District office Energy, Minerals and Natural Resources Department ed 1-1-89 RECEIVED e Instructions STRICT 1980, Hobbs, NM 88240 OIL CONSERVATION DIVISION OIL CONSERVATION DIVISION P.O. Box 2088 P.O. Box 2088 O. Box 1980, Hobb FEB 2 5 1091 9 19 Santa Fe, New Mexico 87504-2088 ISTRICT III XXX Rio Brizos Rd., AZQ-1NM 184410 5 0. C. D. AM 9 19 REQUEST FOR ALLOWABLE AND AUTHORIZATIONSIA. OFFICE TO TRANSPORT OIL AND NATURAL GAS Well API No. SWR Operating Company 30-015 - 05739 200 Crescent Court, Suite 1310, Dallas, TX 75201 Other (Please explain) Reason(s) for Filing (Check proper box) New Well Dry Gas Recompletion Oil Effective 1/1/91 図 ad Gas 🔲 Condensate Change in Operator Southwest Royalties, Inc. Box 953, Midland, TX 79702 f change of operator give name nd address of previous operator DESCRIPTION OF WELL AND LEASE Well No. | Pool Name, Including Formation Kind of Lease Lease No. Lease Name State, Federal or Feo-Donnelly Pan American Shugart (Y.SR.O.G.) NM09003B Location 2310 Feet From The North Line and 2260 Feet From The East Unit Letter G , NMPM, Fddy Section 5 Township 19S Range 31F County III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS (Give address to which approved copy of this form is to be sent) Enron Oil Trading & Transportation Box 1188, Houston, TX 77251-1188 Name of Authorized Transporter of Casinghead Gas or Dry Gas Address (Give address to which approved copy of this form is to be sent) If well produces oil or liquids, Unit Sec. Twp. Rge. Is gas actually connected? When? give location of tanks. If this production is commingled with that from any other lease or pool, give commingling order number: IV. COMPLETION DATA Oil Well Gas Well New Well Workover Plug Back Same Res'v Diff Res'v Designate Type of Completion - (X) Total Depth Date Spudded Date Compl. Ready to Prod. P.B.T.D. Top Oil/Gas Pay Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation Tubing Depth Depth Casing Shoe TUBING, CASING AND CEMENTING RECORD CASING & TUBING SIZE HOLE SIZE SACKS CEMENT **DEPTH SET** TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.) Date First New Oil Run To Tank Producing Method (Flow, pump, gas lift, etc.)

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Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil - Bbls.	Water - Bbis.	Gas- MCF
GAS WELL			
Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size
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VI. OPERATOR CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Briton Printed Name 214-871-5556 Telephone No.

OIL CONSERVATION DIVISION

Date Approved

Title SUPERVISOR, DISTRICT IS

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.