BEFORE EXAMINER CATANACH
OIL CONSERVATION DIVISION
OCD EXHIBIT NOG
CASE NO. 12965

ubmit 5 Copies Appropriate District Office	State of New Mexico Energy Witherals and Natural Resources Department						ent	RECEIVED Form C-104 Revised 1-1-89			
NO BOX 1980, HODDS, NNO 188240 NSE	State of New Mexico Energy Witherals and Natural Resources Department SERV IN ENERGY OIL CONSERVATION DIVISION					N F	FEB 2 5 199 ^{at Bottom of Page}				
10. Drawer DD, Anesia, NM 88210 DISTRICT III '91 MAR	$a = 40$ $D \cap D_{a=} 2000$										
000 Rio Brazos Rd., Aztec, NM 87410											
L. TO TRANSPORT OIL AND NATURAL GAS Operator SWR Operating Company								Well API No. 30-015-05740			
Address 200 Crescent Court, S		310. D	allas	. TX 7	5201	<u></u>		0-015	-05	140	
Reason(s) for Filing (Check proper box) New Well		Change in				er (Please expl	zin)				
Recompletion	Oil Casinghea		Dry Gas		Effect	Tive 11	1/91				
	thwest					Midland	· ·	702			
II. DESCRIPTION OF WELL Lease Name	-	ASE Well No.	Pool Na	me, Includi	ng Formation		Kindo	of Lease	Le	se No.	
Featherstone Federa Location	e Federal ^{Well No.} 2 ^{Pool Name, Including Formation} Shugart (Y.SR.Q.G.)					-State,	Federal or Fieg	LC0690)33		
Unit Letter A	: 990				rth Lin			et From The	East	Line	
Section 5 Townshi	p 19S		Range	31E	, NI	MPM, Edd	ly			County	
III. DESIGNATION OF TRAN Name of Authorized Transporter of Oil	ISPORTE	or Conder	the second s		Address (Giv			copy of this for		u)	
								on, TX 7251-1188, h approved copy of this form is to be sent)			
If well produces oil or liquids,	Unit	Sec.	Twp.	Rge.	Is gas actuall	y connected?	When	When ?			
give location of tanks. If this production is commingled with that	from any ot	her lease or	pool, giv	e commingl	ing order num	ber:					
IV. COMPLETION DATA		Oil Well		ias Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v	
Designate Type of Completion Date Spudded		- (X)				J	<u> </u>	P.B.T.D.			
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation			Top Oil/Gas Pay			Tubing Depth				
Perforations					l				Depth Casing Shoe		
		TUBING	CASI	NG AND	CEMENTI	NG RECOR	20		· <u>·····</u> ·····	· · ·	
HOLE SIZE				····	DEPTH SET			SACKS CEMENT			
							·				
V. TEST DATA AND REQUE OIL WELL (Test must be after	recovery of	otal volume		oil and must					or full 24 hou	3.)	
Date First New Oil Run To Tank	Date of Test			Producing Method (Flow, pump, gas lift,							
Length of Test	Tubing Pressure			Casing Pressure			Choke Size				
Actual Prod. During Test	Oil - Bbl	Oil - Bbls. Water - Bbls.					Gas- MCF				
GAS WELL Actual Prod. Test - MCF/D	Lepath	Test			Bhle Conde	nsate/MM/CE		Gravity of C	ondensate		
Testing Method (pitot, back pr.)	Length of Test				Bbls. Condensate/MMCF Casing Pressure (Shut-in)			Gravity of Condensate Choke Size			
	·										
VI. OPERATOR CERTIFIC I hereby certify that the rules and regu- Division have been complied with and	lations of th	e Oil Conse	rvation			OIL COI				N	
is true and complete to the best of my	knowledge 7	and belief.				e Approve	ed	AR - 41			
Signature					By	mi	le us	eller		•	
C. Br. Torn lynch V.P. Operative Printed Name Title <u>2/21/91</u> 214-871-5536 Date Telephone No.					Title SUPERVISOR, DISTRICT I						
<u>_2/21/9/</u> Date		<u>те</u>	r - 553 lephone h	di No.				· .	<u>}</u>		
INSTRUCTIONS: This for	rm is to b	e filed in	compli	ance with	Rule 1104	- Electric - State - B		and an	an an an an an an an		

4

1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.

All sections of this form must be filled out for allowable on new and recompleted wells.
 Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
 Separate Form C-104 must be filed for each pool in multiply completed wells.