



NEW MEXICO ENERGY, MINERALS and NATURAL RESOURCES DEPARTMENT

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**Fi-Ro Corportation
Plugging Procedure
Hondo Holloway State # 1
UL F, Sec. 36, T12S, R31E
API # 30-005-00691**

8 5/8" casing set at 253ft, cement with 125 sx, Calculated cement circulated

5 1/2" casing set at 2953ft, cement with 600 sx, TOC at 1160ft by TS

Open hole from 2953-3048 ft

All well fluids will be circulated to steel tank or plastic lined pit

1. Move in rig up plugging rig
2. Pull rods and pump
3. NU BOP
4. Pull production tubing
5. Run 5 1/2" casing gauge ring and junk basket to 2925ft
6. Pull GR
7. Run and set CIBP at 2925 feet
8. Cap CIBP with 35 ft of cement by dump bailer
9. Run tubing open ended and tag cement
10. Displace well with gelled brine water
11. Pull tubing to 1470 feet
12. Spot 25 sx Class C cement plug
13. Pull tubing
14. Perf casing at 300 ft
15. Establish circulation thru 8 5/8" and 5 1/2 casing annulus
16. Pump cement down 5 1/2" casing until cement shows on annulus
17. Monitor well for fluid level
18. Cut off well head and install PA marker
19. Rig down move out plugging rig
20. Remove pumping unit and tank battery
21. Cut off SU anchors, clean and level location
22. Clean and level tank battery site
23. Remediate old pit site

BEP 9/4/02

BEFORE EXAMINER SIGNATURE	
OIL CONSERVATION DIVISION	
OCD	EXHIBIT NO. 9
CASE NO.	12950