STATE OF NEW MEXICO ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT OIL CONSERVATION DIVISION

IN THE MATTER OF THE HEARINGS CALLED BY THE OIL CONSERVATION DIVISION FOR THE PURPOSE OF CONSIDERING:

APPLICATION OF CIMAREX ENERGY CO. OF COLORADO FOR COMPULSORY POOLING, EDDY COUNTY, NEW MEXICO.

Case No. 14,846

APPLICATION OF CIMAREX ENERGY CO. OF COLORADO FOR COMPULSORY POOLING, EDDY COUNTY, NEW MEXICO.

Case No. 14,847

VERIFIED STATEMENT OF HILARY CODER

Hilary Coder, being duly sworn upon her oath, deposes and states:

- 1. I am a landman for Cimarex Energy Co., and have personal knowledge of the matters stated herein.
- 2. Pursuant to Division Rule NMAC 19.15.4.12.A(1)(b), the following information is submitted in support of the applications filed herein:
 - (a) No opposition to the applications is expected because the mineral interest owners being pooled have responded to well proposals but have not yet executed an operating agreement or agreed to lease their interests.
 - (b) A plat outlining the spacing units being pooled is attached hereto as Exhibit A. Applicant seeks the following:

Case No. 14846: Applicant seeks an order pooling all mineral interests from the surface to the base of the Glorieta-Yeso formation underlying the NE/4SE/4 of Section 1, Township 19 South, Range 25 East, NMPM, to form a standard oil spacing and proration unit for any and all formations or pools developed on 40-acre spacing within that vertical extent. The unit will be dedicated to the Nebraska 1 Fee Well No. 1, to be drilled at an orthodox location.

Case No. 14847: Applicant seeks an order pooling all mineral interests from the surface to the base of the Glorieta-Yeso formation underlying the SE/4SE/4 of Section 1, Township 19 South, Range 25 East, NMPM, to form a standard oil spacing and proration unit for any and all formations or pools developed on 40-

Oil Conservation Division
Case No
Exhibit No

acre spacing within that vertical extent. The unit will be dedicated to the Nebraska 1 Fee Well No. 3, to be drilled at an orthodox location.

Mineral ownership in the well units is common as to the depths being pooled.

(c) The parties being pooled, their interests in the well units, and their addresses, are as follows:

Yates Petroleum Corporation Attn: Chuck Moran 104 S 4th Street Artesia, NM 88210	20.1339400%
Abo Petroleum Corporation Attn: Chuck Moran 104 S 4th Street Artesia, NM 88210	1.3423600%
Myco Industries, Inc. Attn: Chuck Moran 104 S 4th Street Artesia, NM 88210	1.3423600%
Oxy Y-1 Company Attn: Katie Almeida 5 Greenway Plaza, Suite 110 Houston, Texas 77046	0.7981200%
Edna Goodell 611 Quay Artesia, NM 88210	11.250000%
William Jackson 1613 Silver Saddle Dr. North Kerrville, TX 78028	0.2312000%
Cade Jackson 320 Mountain Springs Dr. Boerne, Texas 78006	0.2312000%
Ruth Dean Brillhart 1309 Ebony Alice, Texas 79332	0.4123000%

Chad Chapman 6625 Victoria Ave North Ranchland Hills, Texas 76180 0.1124000%

ADRESSES UNKNOWN

Thomas R. Fifer

0.2500000%

Carol Clark

George Slaughter Gatewood

Jack A. Hester and Mary L. Hester

Tom C. Hester and Vallie Hester

Betty Louise Cook Webb

Laura Hester Cook a/k/a Laura Estelle Hester Cook

Georgia Ann Hester

Homer M. Dean

Steve H. Dean

Mildred Gothard

C.C. Gothard

Margaret Henry Mulligan and Jim Mulligan

N.E. Henry

Gatewood Henry

Forrest Henry

W.H. Henry

Mildred Fifer Reed and L.J. Reed

John Fifer

Elizabeth Fifer Drake and Robert P. Drake

Willie Fifer Bertholf and Don Bertholf

William Hugh Nott

Mary Lee Nott Lockwood and A.S. Lockwood

Albert Hester

Hal Edward Hester and Alice Hester

Raymond Hester and Myrtle Hester

Harold Hester and Pauline Hester

Ann Hester

Edna Marie Hester Patterson

Thomas Ray Hester,

Albertine Hester

- (d) Copies of the proposal letters sent to the uncommitted mineral interest owners are attached hereto as Exhibit B. In addition, we have called and e-mailed the (locatable) parties being pooled.
- (e) As to the unlocatable owners, we have examined the Eddy County records telephone records in the county of his or her last known address, and have conducted an internet search.
- (f) Cimarex Energy Co. has made a good faith effort to obtain the voluntary joinder of the uncommitted interest owners in the well.
- (g) Pursuant to Division rules, applicant requests that a 200% risk charge be assessed against a non-consenting interest owner.
- (h) Copies of the Authority for Expenditure for the proposed wells are attached hereto as Exhibit C. The drilling and completion costs set forth therein are fair and reasonable, and are comparable to those of other wells of this depth drilled in this area of Eddy County.
- (i) Overhead charges of \$4500.00/month for a drilling well, and \$450.00/month for a producing well, are requested. These rates are fair and reasonable, and are in line with

rates charged by other operators in this area for wells of this depth. Applicant requests that the rates be adjusted under the COPAS accounting procedure.

(j) Applicant requests that it be designated operator of the wells.

VERIFICATI	ON
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STATE OF TEXAS)) ss
COUNTY OF MIDLAND)

Hilary Coder, being duly sworn upon her oath, deposes and states that: She is a landman for Cimarex Energy Co.; she is authorized to make this verification on its behalf; she has read the foregoing statement, and knows the contents thereof; and the same is true and correct to the best of her knowledge, information, and belief.

Hilary Coder

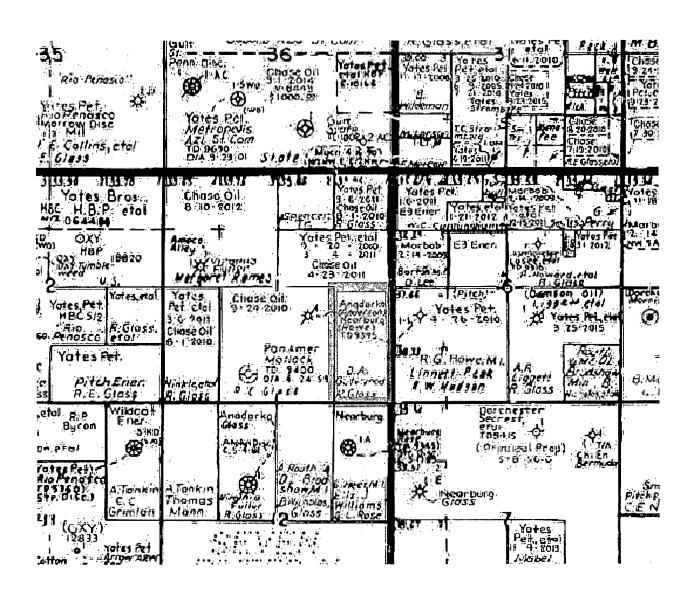
SUBSCRIBED AND SWORN TO before me this 2012 day of June, 2012 by Hilary Coder.

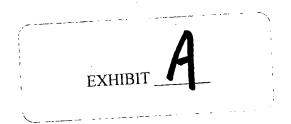
My Commission Expires: <u>5/3//2016</u>

Notary Public

CAITLIN E. PIERCE
Nótary Public, State of Texas
My Commission Expires
May 31, 2016

<u>Nebraska – Section 1, T19S-R25E, Eddy County,</u> <u>New Mexico</u>





600 N. Marienfeld St.

Suite 600

Midland, Texas 79701

PHONE 432.571.7800



March 31, 2012

Via: Certified Mail Return Receipt # 91 7108 2133 3938 0388 7446

Yates Petroleum Corporation Attn: Land Manager 105 S. 4th Street Artesia, New Mexico 88210

Re: New Well Proposal-Nebraska 1 Fee No.1

Township 19 South, Range 25 East, N.M.P.M.

Section 1: E/2SE/4

Eddy County, New Mexico

Dear Leasehold Owner:

Cimarex Energy Co. ("Cimarex") hereby proposes to drill the Nebraska 1 Fee No.1 Well at legal location in the NE/4SE/4 of Section 1, Township 19 South, Range 25 East, N.M.P.M., Eddy County, New Mexico.

The intended surface hole location for the well is 2310' FSL & 990' FEL. The well is proposed to be drilled vertically to a total depth of approximately 3,000' to test the San Andres-Glorieta-Yeso formations. The formations to be completed will be determined after logs and reports are received and reviewed.

It should be understood that compliance with topography or cultural or environmental concerns, among others, might require modification of Cimarex's intended procedure. Cimarex will advise you of any such modifications.



Township 19 South, Range 25 East, N.M.P.M. Section 1: E/2SE/4 Eddy County, New Mexico In the event you do not wish to participate in drilling the Nebraska wells, Cimarex will consider acquiring a term assignment of your leasehold interests. Cimarex's offer is contingent upon final verification of your title and is based on the following general terms: Bonus Consideration of \$1000.00 per net mineral acre delivered; i.) ii.) Reservation of an ORRI equal to the difference between 25% and current lease burdens: Primary term of Three (3) years with 180-day continuous development iii.) thereafter Please call the undersigned with any questions or comments. Respectfully Submitted, Cimarex Energy Co. Hilary R. Coder Contract Landman **ELECTION TO PARTICIPATE** Nebraska 1 Fee No.1 Well Elects TO participate in the proposed Nebraska 1 Fee No.1 Well Elects NOT to participate in the proposed Nebraska 1 Fee No.1 Well Dated this _____ day of ______, 2011. Company: Signature: Printed Name: Title: _____

New Well Proposal-Nebraska 1 Fee No.1

New Well Proposal-Nebraska 1 Fee No.1
Township 19 South, Range 25 East, N.M.P.M.
Section 1: E/2SE/4
Eddy County, New Mexico
If your election above is TO participate in the proposed Nebraska 1 Fee No.1 Well, then:
Elects TO be covered by well control insurance procured by Cimarex
Elects NOT to be covered by well control insurance procured by Cimarex and agrees to provide Cimarex with a certificate of insurance prior to commencement of drilling operations or be deemed to have elected to be covered by well control insurance procured by Cimarex
Owner:

600; N. Marienfeld St.

Suite 600

Midland, Texas 79701.

PHONE 432,571,7800



March 31, 2012

Via: Certified Mail Return Receipt # 91 7108 2133 3938 0388 7446

Abo Petroleum Corporation Attn: Land Manager 105 S. 4th Street Artesia, New Mexico 88210

Re: New Well Proposal-Nebraska 1 Feé No.1

Township 19 South, Range 25 East, N.M.P.M.

Section 1: E/2SE/4

Eddy County, New Mexico

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	South, Range 25 East, N.M.P.M.
	, New Mexico
consider acc	you do not wish to participate in drilling the Nebraska wells, Cimarex will duiring a term assignment of your leasehold interests. Cimarex's offer is pon final verification of your title and is based on the following general
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Respectfully	Submitted,
Cimarex En	ergy Co.
Hilary R. Coo Contract Lar	
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Elect	s <u>TO</u> participate in the proposed Nebraska 1 Fee No.1 Well
Elect	s <u>NOT</u> to participate in the proposed Nebraska 1 Fee No.1 Well
Dated this _	day of , 2011.
Ċompany: _	
Signature: _	
Printed Nam	e:
	·

New Well Proposal-Nebraska 1 Fee No.1
Township 19 South, Range 25 East, N.M.P.M.
Section 1: E/2SE/4
Eddy County, New Mexico
If your election above is TO participate in the proposed Nebraska 1 Fee No.1 Well, then:
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Elects NOT to be covered by well control insurance procured by Cimares and agrees to provide Cimarex with a certificate of insurance prior to commencement of drilling operations or be deemed to have elected to be covered by well control insurance procured by Cimarex
Owner:

600 N. Marienfeld St.

Suite 600

Midland, Texas 79701

PHONE 432.571.7800



March 31, 2012

Via: Certified Mail Return Receipt # 91 7108 2133 3938 0388 7453

MYCO Industries, Inc. Attn: Land Manager P.O. Box 840 Artesia, New Mexico 88210

Re: New Well Proposal-Nebraska 1 Fee No.1

Township 19 South, Range 25 East, N.M.P.M.

Section 1: E/2SE/4

Eddy County, New Mexico

Dear Leasehold Owner:

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New Well Proposal-Nebraska 1 Fee No.1
Township 19 South, Range 25 East, N.M.P.M.
Section 1: E/2SE/4
Eddy County, New Mexico
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- iii.) Primary term of Three (3) years with 180-day continuous development thereafter.

Please call the undersigned with any questions or comments.

Respectfully Submitted,

Cimarex Energy Co.

Hilary R. Coder Contract Landman

ELECTION TO PARTICIPATE Nebraska 1 Fee No.1 Well

Elects TO participate in the proposed Nebraska 1 Fee No.1 Well	
Elects NOT to participate in the proposed Nebraska 1 Fee No.1 Well	
Dated this day of , 2011.	
Company:	
Signature:	
Printed Name:	
Title:	

New Well Proposal-Nebraska 1 Fee No.1
Township 19 South, Range 25 East, N.M.P.M.
Section 1: E/2SE/4
Eddy County, New Mexico
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Owner:

600 N. Marienfeld St.

Suite 600

Midland, Texas 79701

PHONE 432,571,7800



March 31, 2012

Via: Certified Mail Return Receipt # 91 7108 2133 3938 0388 7460

Oxy Y-1 Company Attn: Katie A. Almeida, Land Negotiator 5 Gréenway Plaza, Suite 110 Houston, Texas 77046-0521

Re: New Well Proposal-Nebraska 1 Fee No.1

Township 19 South, Range 25 East, N.M.P.M.

Section 1: E/2SE/4

Eddy County, New Mexico

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Hilary R. Coo Contract Lan	
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Dated this _	day of , 2011.
Company: _	
Signature: _	
	e:
Title:	

New Well Proposal-Nebraska 1 Fee No.1
Township 19 South, Range 25 East, N.M.P.M.
Section 1: E/2SE/4
Eddy County, New Mexico
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Owner:

600 N. Marienfeld St.,

Suite 600

Midland, Texas 79701

PHONE 432,571,7800



March 31, 2012

Via: Certified Mail Return Receipt #91 7108 2133 3938 0388 7545

Edna Goodell 611 Quay Artesia, New Mexico 88210

Re: New Well Proposal-Nebraska 1 Fee No.1

Township 19 South, Range 25 East, N.M.P.M.

Section 1: E/2SE/4

Eddy County, New Mexico

Dear Mineral Owner:

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New Well Proposal-Nebraska 1 Fee No.1 Township 19 South, Range 25 East, N.M.P.M. Section 1: E/2SE/4 Eddy County, New Mexico			
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Cimarex En	ergy Co.		
Hilary R. Cod Contract Lan			
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Elect	s <u>TO</u> participate in the proposed Nebraska 1 Fee No.1 Well		
Elect	s <u>NOT</u> to participate in the proposed Nebraska 1 Fee No.1 Well		
Dated this _	day of , 2012.		
Company: _			
Signature: _			
Printed Nam	e:		
Title:	· · · · · · · · · · · · · · · · · · ·		

Township 19 South, Range 25 East, N.M.P.M. Section 1: E/2SE/4 Eddy County, New Mexico
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Owner:

New Well Proposal-Nebraska 1 Fee No.1

600 N. Marienfeld St.

Suite 600

Midland, Texas-79701

PHONE 432.571.7800



March 31, 2012

Via: Certified Mail Return Receipt #91 7108 2133 3938 0388 7484

William R. Jackson 1613 Silver Saddle Dr. N. Kerrville, Texas 78028

Re: New Well Proposal-Nebraska 1 Fee No.1

Township 19 South, Range 25 East, N.M.P.M.

Section 1: E/2SE/4

Eddy County, New Mexico

Dear Mineral Owner:

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Hilary R. Coo Contract Lar	der			
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Elect	s <u>NOT</u> to participate in the proposed Nebraska 1 Fee No.1 Well			
Dated this	day of , 2012.			
Company: _				
	e:			

New Well Proposal-Nebraska 1 Fee No.1
Township 19 South, Range 25 East, N.M.P.M.
Section 1: E/2SE/4
Eddy County, New Mexico
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Owner:

600 N. Marienfeld St.

Suite 600

Midland, Texas 79701

PHONE::432.571.7800



March 31, 2012

Via: Certified Mail Return Receipt #91 7108 2133 3938 0388 7569

Cade Jackson 320 Mountain Spring Dr. Boerne, Texas 78006

Re: New Well Proposal-Nebraska 1 Fee No.1

Township 19 South, Range 25 East, N.M.P.M.

Section 1: E/2SE/4

Eddy County, New Mexico

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Company:

Signature:

Printed Name:

Title: _____

New Well Proposal-Nebraska 1 Fee No.1 Township 19 South, Range 25 East, N.M.P.M. Section 1: E/2SE/4 Eddy County, New Mexico
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Owner:

600 N. Marienfeld St.

Suite 600

Midland, Texas 79701

PHONE 432.571,7800



March 31, 2012

Via: Certified Mail Return Receipt #91 7108 2133 3938 0388 7491

Ruth Brillhart 1309 Ebony Alice, Texas 78332

Re: New Well Proposal-Nebraska 1 Fee No.1

Township 19 South, Range 25 East, N.M.P.M.

Section 1: E/2SE/4

Eddy County, New Mexico

Dear Mineral Owner:

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sagar kong i ning mengani di alimmi ji ki

Title:

New Well Proposal-Nebraska 1 Fee No.1

New Well Proposal-Nebraska 1 Fee No.1 Township 19 South, Range 25 East, N.M.P.M. Section 1: E/2SE/4 Eddy County, New Mexico
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Owner:

600 N. Marienfeld St.

Suite 600

Midland, Texas 79701

PHONE 432,571,7800



March 31, 2012

Via: Certified Mail Return Receipt #91 7108 2133 3938 0388 7590

Chad Chipman 6625 Victoria Ave. North Ranchland Hills, Texas 76180

Re: New Well Proposal-Nebraska 1 Fee No.1

Township 19 South, Range 25 East, N.M.P.M.

Section 1: E/2SE/4

Eddy County, New Mexico

Dear Mineral Owner:

Cimarex Energy Co. ("Cimarex") hereby proposes to drill the Nebraska 1 Fee No.1 Well at legal location in the NE/4SE/4 of Section 1, Township 19 South, Range 25 East, N.M.P.M., Eddy County, New Mexico.

The intended surface hole location for the well is 2310' FSL & 990' FEL. The well is proposed to be drilled vertically to a total depth of approximately 3,000' to test the San Andres-Glorieta-Yeso formations. The formations to be completed will be determined after logs and reports are received and reviewed.

It should be understood that compliance with topography or cultural or environmental concerns, among others, might require modification of Cimarex's intended procedure. Cimarex will advise you of any such modifications.

consider acqu	you do not wish to participate in drilling the Nebraska wells, Cimarex will siring an Oil and Gas Lease of your mineral interests. Cimarex's offer is on final verification of your title and is based on the following general
ii.) a iii.) l	Bonus Consideration of \$1000.00 per net mineral acre delivered; 25% Royalty; Primary term of Three (3) years with 180-day continuous development thereafter
Please call the	e undersigned with any questions or comments.
Respectfully S	Submitted,
Cimarex Ener	rgy Co.
Hilary R. Code Contract Land	
	ELECTION TO PARTICIPATE Nebraska 1 Fee No.1 Well
Elects	TO participate in the proposed Nebraska 1 Fee No.1 Well
Elects	NOT to participate in the proposed Nebraska 1 Fee No.1 Well
Dated this	day of , 2012.
Company:	
Signature:	
Printed Name	:
Title:	

Township 19 South, Range 25 East, N.M.P.M. Section 1: E/2SE/4 Eddy County, New Mexico
If your election above is TO participate in the proposed Nebraska 1 Fee No.1 Well, then:
Elects TO be covered by well control insurance procured by Cimarex
Elects <u>NOT</u> to be covered by well control insurance procured by Cimarex and agrees to provide Cimarex with a certificate of insurance prior to commencement of drilling operations or be deemed to have elected to be covered by well control insurance procured by Cimarex
Owner:

New Well Proposal-Nebraska 1 Fee No.1

600 N. Marienfeld St.

Suite 600

Midland, Texas 79701

PHONE: 432.571.7800



March 31, 2012

Via: Certified Mail Return Receipt #91 7108 2133 3938 0388 7576

Thomas R. Fifer 412 N. Penelope St. Belton, Texas 76513

Re: New Well Proposal-Nebraska 1 Fee No.1

Township 19 South, Range 25 East, N.M.P.M.

Section 1: E/2SE/4

Eddy County, New Mexico

Dear Mineral Owner:

Cimarex Energy Co. ("Cimarex") hereby proposes to drill the Nebraska 1 Fee No.1 Well at legal location in the NE/4SE/4 of Section 1, Township 19 South, Range 25 East, N.M.P.M., Eddy County, New Mexico.

The intended surface hole location for the well is 2310' FSL & 990' FEL. The well is proposed to be drilled vertically to a total depth of approximately 3,000' to test the San Andres-Glorieta-Yeso formations. The formations to be completed will be determined after logs and reports are received and reviewed.

It should be understood that compliance with topography or cultural or environmental concerns, among others, might require modification of Cimarex's intended procedure. Cimarex will advise you of any such modifications.

Section 1: I	9 South, Range 25 East, N.M.P.M. E/2SE/4 y, New Mexico
consider ac	t you do not wish to participate in drilling the Nebraska wells, Cimarex will quiring an Oil and Gas Lease of your mineral interests. Cimarex's offer is upon final verification of your title and is based on the following general
i.) ii.) iii.)	Bonus Consideration of \$1000.00 per net mineral acre delivered; 25% Royalty; Primary term of Three (3) years with 180-day continuous development thereafter
Please call	the undersigned with any questions or comments.
Respectfully	/ Submitted,
Cimarex Er Hilary R. Co Contract La	oder
	ELECTION TO PARTICIPATE Nebraska 1 Fee No.1 Well
	ts <u>TO</u> participate in the proposed Nebraska 1 Fee No.1 Well ts <u>NOT</u> to participate in the proposed Nebraska 1 Fee No.1 Well
Dated this _	day of, 2012.
Company: _	
Signature: _	
Printed Nan	ne:
Title:	

New vveii Proposal-Nebraska i Pee No. I
Township 19 South, Range 25 East, N.M.P.M.
Section 1: E/2SE/4
Eddy County, New Mexico
If your election above is TO participate in the proposed Nebraska 1 Fee No.1 Well, then:
Elects TO be covered by well control insurance procured by Cimarex
Elects NOT to be covered by well control insurance procured by Cimarex and agrees to provide Cimarex with a certificate of insurance prior to commencement of drilling operations or be deemed to have elected to be covered by well control insurance procured by Cimarex
Owner:

600 N. Marienfeld St.

Suite 600

Midland, Texas 79701

PHONE, 432,571,7800



March 31, 2012.

Via: Certified Mail Return Receipt # 91 7108 2133 3938 0388 7446

Yates Petroleum Corporation Attn: Land Manager 105 S. 4th Street Artesia, New Mexico 88210

Re: New Well Proposal-Nebraska 1 Fee No.3

Township 19 South, Range 25 East, N.M.P.M.

Section 1: E/2SE/4

Eddy County, New Mexico

Dear Leasehold Owner:

Cimarex Energy Co. ("Cimarex") hereby proposes to drill the Nebraska 1 Fee No.3 Well at legal location in the SE/4SE/4 of Section 1, Township 19 South, Range 25 East, N.M.P.M., Eddy County, New Mexico.

The intended surface hole location for the well is 990' FSL & 990' FEL. The well is proposed to be drilled vertically to a total depth of approximately 3,000' to test the San Andres-Glorieta-Yeso formations. The formations to be completed will be determined after logs and reports are received and reviewed.

It should be understood that compliance with topography or cultural or environmental concerns, among others, might require modification of Cimarex's intended procedure. Cimarex will advise you of any such modifications.

Township 19 South, Range 25 East, N.M.P.M. Section 1: E/2SE/4 Eddy County, New Mexico In the event you do not wish to participate in drilling the Nebraska wells, Cimarex will consider acquiring a term assignment of your leasehold interests. Cimarex's offer is contingent upon final verification of your title and is based on the following general terms: i.) Bonus Consideration of \$1000.00 per net mineral acre delivered; ii.) Reservation of an ORRI equal to the difference between 25% and current lease burdens: Primary term of Three (3) years with 180-day continuous development iii.) thereafter Please call the undersigned with any questions or comments. Respectfully Submitted, Cimarex Energy Co. Hilary R. Coder Contract Landman **ELECTION TO PARTICIPATE** Nebraska 1 Fee No.3 Well Elects TO participate in the proposed Nebraska 1 Fee No.3 Well Elects NOT to participate in the proposed Nebraska 1 Fee No.3 Well Dated this _____ day of ______, 2011. Company: Signature: Printed Name: Title:

New Well Proposal-Nebraska 1 Fee No.3

New Well Proposal-Nebraska 1 Fee No.3 Township 19 South, Range 25 East, N.M.P.M. Section 1: E/2SE/4 Eddy County, New Mexico
If your election above is TO participate in the proposed Nebraska 1 Fee No.3 Well, then:
Elects TO be covered by well control insurance procured by Cimarex
Elects NOT to be covered by well control insurance procured by Cimares and agrees to provide Cimarex with a certificate of insurance prior to commencement of drilling operations or be deemed to have elected to be covered by well control insurance procured by Cimarex
Owner:

600 N. Marienfeld St.

Suite 600

Midland, Texas 79701

PHONE 432.571:7800



March 31, 2012

Via: Certified Mail Return Receipt # 91 7108 2133 3938 0388 7446

Abo Petroleum Corporation Attn: Land Manager 105 S. 4th Street Artesia, New Mexico 88210

Re: New Well Proposal-Nebraska 1 Fee No.3

Township 19 South, Range 25 East, N.M.P.M.

Section 1: E/2SE/4

Eddy County, New Mexico

Dear Leasehold Owner:

Cimarex Energy Co. ("Cimarex") hereby proposes to drill the Nebraska 1 Fee No.3 Well at legal location in the SE/4SE/4 of Section 1, Township 19 South, Range 25 East, N.M.P.M., Eddy County, New Mexico.

The intended surface hole location for the well is 990' FSL & 990' FEL. The well is proposed to be drilled vertically to a total depth of approximately 3,000' to test the San Andres-Glorieta-Yeso formations. The formations to be completed will be determined after logs and reports are received and reviewed.

It should be understood that compliance with topography or cultural or environmental concerns, among others, might require modification of Cimarex's intended procedure. Cimarex will advise you of any such modifications.

New Well Proposal-Nebraska 1 Fee No.3 Township 19 South, Range 25 East, N.M.P.M. Section 1. E/2SE/4 Eddy County, New Mexico In the event you do not wish to participate in drilling the Nebraska wells, Cimarex will consider acquiring a term assignment of your leasehold interests. Cimarex's offer is contingent upon final verification of your title and is based on the following general terms: i.) Bonus Consideration of \$1000.00 per net mineral acre delivered; Reservation of an ORRI equal to the difference between 25% and current ii.) lease burdens: iii.) Primary term of Three (3) years with 180-day continuous development thereafter Please call the undersigned with any questions or comments. Respectfully Submitted. Cimarex Energy Co. Hilary R. Coder Contract Landman **ELECTION TO PARTICIPATE** Nebraska 1 Fee No.3 Well Elects TO participate in the proposed Nebraska 1 Fee No.3 Well Elects NOT to participate in the proposed Nebraska 1 Fee No.3 Well Dated this _____ , 2011. Company:

Signature:

Printed Name:

Title:

New Well Proposal-Nebraska 1 Fee No.3
Township 19 South, Range 25 East, N.M.P.M.
Section 1: E/2SE/4
Eddy County, New Mexico
If your election above is TO participate in the proposed Nebraska 1 Fee No.3 Well, then:
Elects TO be covered by well control insurance procured by Cimarex
Elects NOT to be covered by well control insurance procured by Cimarex and agrees to provide Cimarex with a certificate of insurance prior to commencement of drilling operations or be deemed to have elected to be covered by well control insurance procured by Cimarex
Owner:

600 N. Marienfeld St.

Suite 600

Midland, Texas 79701

PHONE 432.571.7800



March 31, 2012

Via: Certified Mail Return Receipt # 91 7108 2133 3938 0388 7453

MYCO Industries, Inc. Attn: Land Manager P.O. Box 840 Artesia, New Mexico 88210

Re: New Well Proposal-Nebraska 1 Fee No.3

Township 19 South, Range 25 East, N.M.P.M.

Section 1: E/2SE/4

Eddy County, New Mexico

Dear Leasehold Owner:

Cimarex Energy Co. ("Cimarex") hereby proposes to drill the Nebraska 1 Fee No.3 Well at legal location in the SE/4SE/4 of Section 1, Township 19 South, Range 25 East, N.M.P.M., Eddy County, New Mexico.

The intended surface hole location for the well is 990' FSL & 990' FEL. The well is proposed to be drilled vertically to a total depth of approximately 3,000' to test the San Andres-Glorieta-Yeso formations. The formations to be completed will be determined after logs and reports are received and reviewed.

It should be understood that compliance with topography or cultural or environmental concerns, among others, might require modification of Cimarex's intended procedure. Cimarex will advise you of any such modifications.

Township 19 Section 1: E	South, Range 25 East, N.M.P.M. /2SE/4 , New Mexico
consider acc	you do not wish to participate in drilling the Nebraska wells, Cimarex will quiring a term assignment of your leasehold interests. Cimarex's offer is pon final verification of your title and is based on the following general
i.) ii.)	Bonus Consideration of \$1000.00 per net mineral acre delivered; Reservation of an ORRI equal to the difference between 25% and current lease burdens; Primary term of Three (3) years with 180-day continuous development thereafter
Please call ti	ne undersigned with any questions or comments.
Respectfully	Submitted,
Cimarex En	; der
	ELECTION TO PARTICIPATE Nebraska 1 Fee No.3 Well
Elect	s <u>TO</u> participate in the proposed Nebraska 1 Fee No.3 Well s <u>NOT</u> to participate in the proposed Nebraska 1 Fee No.3 Well
Dated this _	day of , 2011.
Company: _	and the second s
Signature: _	
	e:

Township 19 South, Range 25 East, N.M.P.M. Section 1: E/2SE/4 Eddy County, New Mexico
If your election above is TO participate in the proposed Nebraska 1 Fee No.3 Well, then:
Elects TO be covered by well control insurance procured by Cimarex
Elects NOT to be covered by well control insurance procured by Cimarex and agrees to provide Cimarex with a certificate of insurance prior to commencement of drilling operations or be deemed to have elected to be covered by well control insurance procured by Cimarex
Owner:

New Well Proposal-Nebraska 1 Fee No.3

600 N.: Marienfeld St.

Suite 600

Midland, Texas 79701

PHONE 432:571:7800



March 31, 2012

Via: Certified Mail Return Receipt # 91 7108 2133 3938 0388 7460

Oxy Y-1 Company Attn: Katie A. Almeida, Land Negotiator 5 Greenway Plaza, Suite 110 Houston, Texas 77046-0521

Re: New Well Proposal-Nebraska 1 Fee No.3

Township 19 South, Range 25 East, N.M.P.M.

Section 1: E/2SE/4

Eddy County, New Mexico

Dear Leasehold Owner:

Cimarex Energy Co. ("Cimarex") hereby proposes to drill the Nebraska 1 Fee No.3 Well at legal location in the SE/4SE/4 of Section 1, Township 19 South, Range 25 East, N.M.P.M., Eddy County, New Mexico.

The intended surface hole location for the well is 990' FSL & 990' FEL. The well is proposed to be drilled vertically to a total depth of approximately 3,000' to test the San Andres-Glorieta-Yeso formations. The formations to be completed will be determined after logs and reports are received and reviewed.

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New Well Proposal-Nebraska 1 Fee No.3 Township 19 South, Range 25 East, N.M.P.M. Section 1: E/2SE/4 Eddy County, New Mexico			
consider acc	you do not wish to participate in drilling the Nebraska wells, Cimarex will quiring a term assignment of your leasehold interests. Cimarex's offer is pon final verification of your title and is based on the following general		
i.) ii.)	Bonus Consideration of \$1000.00 per net mineral acre delivered; Reservation of an ORRI equal to the difference between 25% and current lease burdens;		
iii.)	Primary term of Three (3) years with 180-day continuous development thereafter		
Please call ti	ne undersigned with any questions or comments.		
Respectfully	Submitted,		
Cimarex En	ergy Co.		
Hilary R. Coo Contract Lar			
	ELECTION TO PARTICIPATE Nebraska 1 Fee No.3 Well		
Elect	s <u>TO</u> participate in the proposed Nebraska 1 Fee No.3 Well		
Elect	s <u>NOT</u> to participate in the proposed Nebraska 1 Fee No.3 Well		
Dated this _	day of , 2011.		
Company: _	·		
Signature: _			
Printed Nam	e:		
Title:			

Township 19 South, Range 25 East, N.M.P.M. Section 1: E/2SE/4 Eddy County, New Mexico
If your election above is TO participate in the proposed Nebraska 1 Fee No.3 Well, then:
Elects TO be covered by well control insurance procured by Cimarex
Elects NOT to be covered by well control insurance procured by Cimare and agrees to provide Cimarex with a certificate of insurance prior to commencement of drilling operations or be deemed to have elected to be covered by well control insurance procured by Cimarex
Owner:

New Well Proposal-Nebraska 1 Fee No.3

600 N. Marienfeld St.

Suite 600

Midland, Texas 79701

PHONE 432.571.7800



March 31, 2012

Via: Certified Mail Return Receipt #91 7108 2133 3938 0388 7545

Edna Goodell 611 Quay Artesia, New Mexico 88210

Re: New Well Proposal-Nebraska 1 Fee No.3

Township 19 South, Range 25 East, N.M.P.M.

Section 1: E/2SE/4

Eddy County, New Mexico

Dear Mineral Owner:

Cimarex Energy Co. ("Cimarex") hereby proposes to drill the Nebraska 1 Fee No.1 Well at legal location in the SE/4SE/4 of Section 1, Township 19 South, Range 25 East, N.M.P.M., Eddy County, New Mexico.

The intended surface hole location for the well is 990' FSL & 990' FEL. The well is proposed to be drilled vertically to a total depth of approximately 3,000' to test the San Andres-Glorieta-Yeso formations. The formations to be completed will be determined after logs and reports are received and reviewed.

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Township 19 Section 1: E	oposal-Nebraska 1 Fee No.3 South, Range 25 East, N.M.P.M. //2SE/4 v, New Mexico
consider acc	you do not wish to participate in drilling the Nebraska wells, Cimarex will quiring an Oil and Gas Lease of your mineral interests. Cimarex's offer is pon final verification of your title and is based on the following general
i.) ii.) iii.)	Bonus Consideration of \$1000.00 per net mineral acre delivered; 25% Royalty; Primary term of Three (3) years with 180-day continuous development
•	thereafter
Please call ti	ne undersigned with any questions or comments.
Respectfully	Submitted,
Cimarex En	ergy Co.
Hilary R. Coder Contract Landman	
	ELECTION TO PARTICIPATE Nebraska 1 Fee No.3 Well
Elect	s <u>TO</u> participate in the proposed Nebraska 1 Fee No.3 Well
Elect	s <u>NOT</u> to participate in the proposed Nebraska 1 Fee No.3 Well
Dated this _	day of , 2012.
Company: _	
Signature: _	
	e:

New Well Proposal-Nebraska 1 Fee No.3 Township 19 South, Range 25 East, N.M.P.M. Section 1: E/2SE/4 Eddy County, New Mexico
If your election above is TO participate in the proposed Nebraska 1 Fee No.3 Well, then:
Elects TO be covered by well control insurance procured by Cimarex
Elects NOT to be covered by well control insurance procured by Cimarex and agrees to provide Cimarex with a certificate of insurance prior to commencement of drilling operations or be deemed to have elected to be covered by well control insurance procured by Cimarex
Owner:

600 N. Marienfeld St.

Suite 600

Midland, Texas 79701

PHONE 432,571,7800



March 31, 2012

Via: Certified Mail Return Receipt #91 7108 2133 3938 0388 7484

William R. Jackson 1613 Silver Saddle Dr. N Kerrville, Texas 78028

Re: New Well Proposal-Nebraska 1 Fee No.3

Township 19 South, Range 25 East, N.M.P.M.

Section 1: E/2SE/4

Eddy County, New Mexico

Dear Mineral Owner:

Cimarex Energy Co. ("Cimarex") hereby proposes to drill the Nebraska 1 Fee No.1 Well at legal location in the SE/4SE/4 of Section 1, Township 19 South, Range 25 East, N.M.P.M., Eddy County, New Mexico.

The intended surface hole location for the well is 990' FSL & 990' FEL. The well is proposed to be drilled vertically to a total depth of approximately 3,000' to test the San Andres-Glorieta-Yeso formations. The formations to be completed will be determined after logs and reports are received and reviewed.

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New Well Proposal-Nebraska 1 Fee No.3

Township 19 South, Range 25 East, N.M.P.M.

Section 1: E/2SE/4

Eddy County, New Mexico

In the event you do not wish to participate in drilling the Nebraska wells, Cimarex will consider acquiring an Oil and Gas Lease of your mineral interests. Cimarex's offer is contingent upon final verification of your title and is based on the following general terms:

- i.) Bonus Consideration of \$1000.00 per net mineral acre delivered;
- ii.) 25% Royalty;
- iii,) Primary term of Three (3) years with 180-day continuous development thereafter

Please call the undersigned with any questions or comments.

Respectfully Submitted,

Cimarex Energy Co.

Hilary R. Coder Contract Landman

ELECTION TO PARTICIPATE Nebraska 1 Fee No.3 Well

Elects TO participate in the proposed Nebraska 1 Fee No.3 Well
Elects <u>NOT</u> to participate in the proposed Nebraska 1 Fee No.3 Well
Dated this day of , 2012.
Company:
Signature:
Printed Name:
Fitle:

New Well Proposal-Nebraska 1 Fee No.3 Township 19 South, Range 25 East, N.M.P.M. Section 1: E/2SE/4 Eddy County, New Mexico
If your election above is TO participate in the proposed Nebraska 1 Fee No.3 Well, then:
Elects TO be covered by well control insurance procured by Cimarex
Elects <u>NOT</u> to be covered by well control insurance procured by Cimarex and agrees to provide Cimarex with a certificate of insurance prior to commencement of drilling operations or be deemed to have elected to be covered by well control insurance procured by Cimarex
Owner:

600 N. Marienfeld St.

Suite 600

Midland, Texas 79701

PHONE 432.571.7800



March 31, 2012

Via: Certified Mail Return Receipt #91 7108 2133 3938 0388 7569

Cade Jackson 320 Mountain Spring Dr. Boerne, Texas 78006

Re: New Well Proposal-Nebraska 1 Fee No.3

Township 19 South, Range 25 East, N.M.P.M.

Section 1: E/2SE/4

Eddy County, New Mexico

Dear Mineral Owner:

Cimarex Energy Co. ("Cimarex") hereby proposes to drill the Nebraska 1 Fee No.1 Well at legal location in the SE/4SE/4 of Section 1, Township 19 South, Range 25 East, N.M.P.M., Eddy County, New Mexico.

The intended surface hole location for the well is 990' FSL & 990' FEL. The well is proposed to be drilled vertically to a total depth of approximately 3,000' to test the San Andres-Glorieta-Yeso formations. The formations to be completed will be determined after logs and reports are received and reviewed.

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New Well Proposal-Nebraska 1 Fee No.3 Township 19 South, Range 25 East, N.M.P.M. Section 1: E/2SE/4 Eddy County, New Mexico In the event you do not wish to participate in drilling the Nebraska wells, Cimarex will consider acquiring an Oil and Gas Lease of your mineral interests. Cimarex's offer is contingent upon final verification of your title and is based on the following general terms: Bonus Consideration of \$1000.00 per net mineral acre delivered; i.) ii.) 25% Royalty; Primary term of Three (3) years with 180-day continuous development iii.) Please call the undersigned with any questions or comments. Respectfully Submitted, Cimarex Energy Co. Hilary R. Coder Contract Landman **ELECTION TO PARTICIPATE** Nebraska 1 Fee No.3 Well ka 1 Fee No.3 Well

Elects <u>TO</u> participate in the proposed Nebraska 1 Fee No.3 Well
Elects NOT to participate in the proposed Nebraska 1 Fee No.3 Well
Dated this day of , 2012.
Company:
Signature:
Printed Name:
Title [.]

New Well Proposal-Nebraska 1 Fee No.3 Township 19 South, Range 25 East, N.M.P.M. Section 1: E/2SE/4 Eddy County, New Mexico
If your election above is TO participate in the proposed Nebraska 1 Fee No.3 Well, then:
Elects TO be covered by well control insurance procured by Cimarex
Elects <u>NOT</u> to be covered by well control insurance procured by Cimarex and agrees to provide Cimarex with a certificate of insurance prior to commencement of drilling operations or be deemed to have elected to be covered by well control insurance procured by Cimarex
Owner:

600 N. Marienfeld St.

Suite 600

Midland, Texas 79701

PHONE 432,571,7800



March 31, 2012

Certified Mail Return Receipt #91 7108 2133 3938 0388 7491

Ruth Brillhart 1309 Ebony Alice, Texas 78332

Re: New Well Proposal-Nebraska 1 Fee No.3

Township 19 South, Range 25 East, N.M.P.M.

Section 1: E/2SE/4

Eddy County, New Mexico

Dear Mineral Owner:

Cimarex Energy Co. ("Cimarex") hereby proposes to drill the Nebraska 1 Fee No.1 Well at legal location in the SE/4SE/4 of Section 1, Township 19 South, Range 25 East, N.M.P.M., Eddy County, New Mexico.

The intended surface hole location for the well is 990' FSL & 990' FEL. The well is proposed to be drilled vertically to a total depth of approximately 3,000' to test the San Andres-Glorieta-Yeso formations. The formations to be completed will be determined after logs and reports are received and reviewed.

It should be understood that compliance with topography or cultural or environmental concerns, among others, might require modification of Cimarex's intended procedure. Cimarex will advise you of any such modifications.

Township 19 Section 1: E	oposal-Nebraska 1 Fee No.3 South, Range 25 East, N.M.P.M. /2SE/4 v, New Mexico
consider acc	you do not wish to participate in drilling the Nebraska wells, Cimarex will quiring an Oil and Gas Lease of your mineral interests. Cimarex's offer is pon final verification of your title and is based on the following general
i.) ii.)	Bonus Consideration of \$1000.00 per net mineral acre delivered; 25% Royalty;
iii.)	Primary term of Three (3) years with 180-day continuous development thereafter
Please call the	ne undersigned with any questions or comments.
Respectfully	Submitted,
Cimarex En	ergy Co.
Hilary R. Cod Contract Lar	
	ELECTION TO PARTICIPATE Nebraska 1 Fee No.3 Well
Elect	s <u>TO</u> participate in the proposed Nebraska 1 Fee No.3 Well
Elect	s <u>NOT</u> to participate in the proposed Nebraska 1 Fee No.3 Well
Dated this _	day of , 2012.
Company: _	
Signature:	
Printed Nam	e:
Title:	

New Well Proposal-Nebraska 1 Fee No.3
Township 19 South, Range 25 East, N.M.P.M.
Section 1: E/2SE/4
Eddy County, New Mexico
If your election above is TO participate in the proposed Nebraska 1 Fee No.3 Well, then:
Elects TO be covered by well control insurance procured by Cimarex
Elects NOT to be covered by well control insurance procured by Cimarex and agrees to provide Cimarex with a certificate of insurance prior to commencement of drilling operations or be deemed to have elected to be covered by well control insurance procured by Cimarex
Owner:

600 N. Marienfeld St.

Suite 600

Midland, Texas 79701

PHONE 432.571,7800



March 31, 2012

Via: Certified Mail Return Receipt #91 7108 2133 3938 0388 7590

Chad Chipman 6625 Victoria Ave. North Ranchland Hills, Texas 76180

Re: New Well Proposal-Nebraska 1 Fee No.3

Township 19 South, Range 25 East, N.M.P.M.

Section 1: E/2SE/4

Eddy County, New Mexico

Dear Mineral Owner:

Cimarex Energy Co. ("Cimarex") hereby proposes to drill the Nebraska 1 Fee No.1 Well at legal location in the SE/4SE/4 of Section 1, Township 19 South, Range 25 East, N.M.P.M., Eddy County, New Mexico.

The intended surface hole location for the well is 990' FSL & 990' FEL. The well is proposed to be drilled vertically to a total depth of approximately 3,000' to test the San Andres-Glorieta-Yeso formations. The formations to be completed will be determined after logs and reports are received and reviewed.

It should be understood that compliance with topography or cultural or environmental concerns, among others, might require modification of Cimarex's intended procedure. Cimarex will advise you of any such modifications.

New Well Proposal-Nebraska 1 Fee No.3

Township 19 South, Range 25 East, N.M.P.M.

Section 1: E/2SE/4

Eddy County, New Mexico

In the event you do not wish to participate in drilling the Nebraska wells, Cimarex will consider acquiring an Oil and Gas Lease of your mineral interests. Cimarex's offer is contingent upon final verification of your title and is based on the following general terms:

- i.) Bonus Consideration of \$1000.00 per net mineral acre delivered;
- ii.) 25% Royalty;
- iii.) Primary term of Three (3) years with 180-day continuous development thereafter

Please call the undersigned with any questions or comments.

Respectfully Submitted,

Cimarex Energy Co.

Hilary R. Coder Contract Landman

ELECTION TO PARTICIPATE Nebraska 1 Fee No.3 Well

Elects <u>TO</u> participate in the proposed Nebraska 1 Fee No.3 Well
Elects NOT to participate in the proposed Nebraska 1 Fee No.3 Well
Dated this day of 2012,
Company:
Signature:
Printed Name:
Title:

Township 19 South, Range 25 East, N.M.P.M. Section 1: E/2SE/4 Eddy County, New Mexico
If your election above is TO participate in the proposed Nebraska 1 Fee No.3 Well, then:
Elects TO be covered by well control insurance procured by Cimarex
Elects <u>NOT</u> to be covered by well control insurance procured by Cimarez and agrees to provide Cimarex with a certificate of insurance prior to commencement of drilling operations or be deemed to have elected to be covered by well control insurance procured by Cimarex
Owner:

New Well Proposal-Nebraska 1 Fee No.3

600 N., Marienfeld St.

Suite-600

Midland, Texas 79701

PHONE: 432:571.7800



March 31, 2012

Via: Certified Mail Return Receipt #91 7108 2133 3938 0388 7576

Thomas R. Fifer 412 N. Penelope St. Belton, Texas 76513

Re: New Well Proposal-Nebraska 1 Fee No.3

Township 19 South, Range 25 East, N.M.P.M.

Section 1: E/2SE/4

Eddy County, New Mexico

Dear Mineral Owner:

Cimarex Energy Co. ("Cimarex") hereby proposes to drill the Nebraska 1 Fee No.1 Well at legal location in the SE/4SE/4 of Section 1, Township 19 South, Range 25 East, N.M.P.M., Eddy County, New Mexico.

The intended surface hole location for the well is 990' FSL & 990' FEL. The well is proposed to be drilled vertically to a total depth of approximately 3,000' to test the San Andres-Glorieta-Yeso formations. The formations to be completed will be determined after logs and reports are received and reviewed.

It should be understood that compliance with topography or cultural or environmental concerns, among others, might require modification of Cimarex's intended procedure. Cimarex will advise you of any such modifications.

New Well Proposal-Nebraska 1 Fee No.3 Township 19 South, Range 25 East, N.M.P.M. Section 1: E/2SE/4 Eddy County, New Mexico In the event you do not wish to participate in drilling the Nebraska wells, Cimarex will consider acquiring an Oil and Gas Lease of your mineral interests. Cimarex's offer is contingent upon final verification of your title and is based on the following general terms: i.) Bonus Consideration of \$1000.00 per net mineral acre delivered; ii.) 25% Royalty; iii.) Primary term of Three (3) years with 180-day continuous development thereafter Please call the undersigned with any questions or comments. Respectfully Submitted, Cimarex Energy Co. Hilary R. Coder Contract Landman **ELECTION TO PARTICIPATE** Nebraska 1 Fee No.3 Well

Elects TO participate in the proposed Nebraska 1 Fee No.3 Well
Elects <u>NOT</u> to participate in the proposed Nebraska 1 Fee No.3 Well
Dated this day of , 2012.
Compáñy:
Signature:
Printed Name:
Title

New Well Proposal-Nebraska 1 Fee No.3 Township 19 South, Range 25 East, N.M.P.M. Section 1: E/2SE/4 Eddy County, New Mexico
If your election above is TO participate in the proposed Nebraska 1 Fee No.3 Well, then:
Elects TO be covered by well control insurance procured by Cimarex
Elects <u>NOT</u> to be covered by well control insurance procured by Cimarex and agrees to provide Cimarex with a certificate of insurance prior to commencement of drilling operations or be deemed to have elected to be covered by well control insurance procured by Cimarex
Owner:

Authorization For Expenditure

Company Entity Cimarex Energy							Date Prepar		ry 8, 2012	
Region	Well	Name (4	wellno	Prospect or Field N	ime .	Property Number	Day April 10	Drilling	AEE No.	CONTROL
Permian		ka 1 Fee	1	Paddock Extension Wes		2021 (202) (2021 (202) (2021 (2021 (202) (2021 (2021 (202) (2021 (2021 (202) (2021 (2021 (202) (2021 (202) (2021 (202) (2021 (202) (2021 (202) (2021 (202) (2021 (202) (2021 (202) (2021 (202) (2021 (202) (202) (202) (2021 (202) (202) (202) (202) (202) (202) (202) (202) (202) (2			, RADIO COLOR	
			l				I			
location,	YMC TOTAL WIL			County :		State .	Oil			
				Eddy		NM	Gas	x	Prod Prod	X
Estimate Type.				sesian Date	T.	(Como Date	le salenin	alion	a Ti Mas	Sile / Danial
Original Estimate	·	•	See and the second see		- 0 - 700	CALCINI MACLO	Penasco D	raw San] 3	,000'
Revised Estimate Supplemental Es		8	+	1			Andres Associat			,000°
Project Descript		Control and the Control								
Intangibles				Dry Hole Cost		After Casing I	Point	Cor	npleted W	
Drilling Costs Completion Cost	ς			\$427,000		\$1,645,00			\$427,00	
Total Intangible				\$427,000		\$1,646,00			\$2,073,0	
Tangibles										
Well Equipment				\$31,000		\$204,000			\$235,00	
Lease Equipmen Total Tangible V				\$31,000	Willey Di	\$20,000 \$224,000			\$20,000	
Total, langible v	ven cost	· · · · · · · · · · · · · · · · · · ·		331,000		3224,000	<u> </u>		3233,00	
Plug and Aband	on Cost			\$30,000		-\$30,000			\$0	
Total Well Cost				\$488,000		\$1,840,00	0		\$2,328,0	00
Unless otherwis long as Operato insurance, you i later than comm	e indicated below r conducts opera nust provide a ce	v, you, as a non-outions hereunder a ertificate of such i Illing operations.	perating wo and to pay y nsurance ac	rking interest owner, agr our prorated share of the ceptable to Operater, as hat failure to provide the	ee to be c premium to form ar	overed by Operator's s therefore. If you ele id limits, at the time t	well control in ect to purchas his AFE is retu	nsurance p se your ow rned, if av	procured b In well con Vallable, bu	y Operator so trol It in no event
☐ I elect to pur	chase my own well co	entrol insurance policy.								
3				g other terms, for \$20,00 lling (through completion			-,	overage fo	or well com	trol and
Cimarex sells it: volumes deliver request to Cima	gas under arm's ed over time. Sho rex's Marketing I ke my gas in kind.	ould you choose t	with third p o market yo vill share wi	party purchasers. Such con ou share of gas with Cima th you the terms and con	ntracts ma rex, you w	ill be subject to all of	tion, penaltie the terms of s	s mạy be		
The above cost without affection	s are estimates o	nly and anticipate ion for expenditu	trouble fro re herein gr	e operations without any anted. By approval of thi i the joint operating agree	foreseea s AFE, the	ole change in plans. T working interest own	he actual cos er agrees to p	ts may exi ay its pro	ceed the es	stimated costs share of
	·····						<u>,</u>			······································
Prepared by.			a name	Cimarex Energy C no Completion (Manager			Managork	W. F.	PAPER ACT	
		enter de la companya	1		resident	Roger A				
Steve Heitzma) <u> </u>		Doug Par	N.		Roger Al	examper			
Company	`		o jugarene	Joint Interest		il Company		7. F T 7 K 4		
Parallicini, and									THE REAL PROPERTY.	



Total Cost

Project Cost Estimate

	ka 1 Fee							we	II No.:	. 1
ntangibles	l-M						Dryllole Gost	200	After Casing C	ompleted Well
oads & Location Prepara	tion / Restoration	AND THE RESERVE				DIDC.100	\$60,000	DICC.100	55.000	\$65,000
amages						DIDC.105	\$5,000	DICC.105	\$0	\$5,000
lud / Fluids Disposal Cha	rges					DIDC.255	\$30,000	DICC.235	\$100,000	\$130,000
		ACP Days @	ľ	15,000	Per Day	DIDC.115	\$53,000	DICC.120	\$15,000	\$68,000
lisc Preparation Cost (mo	ouse hole, rat hole, pads,	pile clusters, m	isc.)		i i	DIDC.120		THE RESERVE OF THE PARTY OF THE	MINIMA TO THE PARTY OF THE PART	\$16,000
ts						DIDC:125	\$15,000	DICC,125	\$0	\$15,000
<i>iel</i>	P. 전\$3:50 Per Gallon	1.*	800	Gallons Per Da	y	DIDC.135	\$15,000	DÍCC.130	\$3,000	\$18,000
ater / Completion Fluids				1	Per Day	DIDC.140	\$25,000	DICC.135	\$230,000	\$255,000
lud & Additives				***************************************		DIOC.145		annani.	The state of the s	\$10,000
urface Rentals			1	2,000	Per Day	DIDC. 150	\$7,000	DICC.140	\$125,000	\$132,000
ownhale Rentals						DIDC. 155	\$20,000	DICC.145	\$2,000	\$22,000
ormation Evaluation (DS	T, Coring including evalue	ation, G&G Ser	vices)			DIDC.160	\$0	Miller	MINIMAN AND AND AND AND AND AND AND AND AND A	. \$0
lud Logging		1 .01 •33 ℓ		1,500	Per Day	DIDC.170	\$8,000			\$8,000
pen Hole Lagging						*DIDC.180	\$0		MANGAN.	ŚC
ementing & Float Equipn	nent			***************************************		DIDC. 185	\$22,000	DICC.155	\$25,000	\$47,000
ubular Inspections						OIDC :90	\$2,000	DICC.160	\$1,000	\$3,000
asing Crews						DIDC.195	\$5,000	DICC.165	\$8,000	\$13,000
tra Labor, Welding, Etc.		····		T		DIDC:200	\$9,000	DICC.170	\$5,000	\$14,000
and Transporation (Truck	kina)	********			·	0100.205	\$3,000	DICC.175	\$5,000	\$8,000
pervision			 -1	1,700	Per Dev	DIDC.210	\$11,000	DICC.180	\$15,000	\$26,000
railer House / Camp / Ca	terina				Per Day	DIDC.20D	\$5,000	DICC,255	. \$0	.\$5,000
ther Misc Expenses		***************************************		: 4700	. C. Duy	DIDC.220	\$1,000	DICC.190	\$10,000	\$11,000
verhead			·	" , anni	Per Day					
				300	rei Day	01DC,225	\$1,000	DICC.195	\$2,000	\$3,00
emedial Cementing						DIDC.231	\$0	DICC,215	\$0	\$1
MOB/DEMOB		1	n.:	· · · · · · · · · · · · · · · · · · ·		DIDC.240	\$50,000	MAR		\$50,00
irectional Drilling Service	?5	· · · · : : : : : : : : : : : : : : :	Days @	<u> </u>	Pcr Day	DIDC.245	\$0	<i>UMAAAA</i>	mana.	\$1
ock, Dispatcher, Crane						DIDC.250	\$0	DICC.230	\$0	<u>\$(</u>
tarine & Air Transportati	on					DIDC.275	\$0	DICC.250	SO SO	SI
olids Control				3,500	Per Day	DIDC.260	\$16,000		a resident distribution of the	\$16,00
Vell Control Equip (Snubb						DIDC.265	\$7,000	DICC.240	\$14,000	\$21,00
ishing & Sidetrack Opera	tions		······································			DIDC.270	\$0	DICC.245	\$0	\$
ompletion Rig		> □3 ℓ	Days @	4,000	Per Dáy			DICC.115	\$12,000	\$12,00
oil Tubing		Pr. 221	Days @	ਰ ਪਰ ਸਿੰਹ ।	Per Day			DICC.260	\$0	\$
ompletion Logaing, Perf	orating, WL Units, WL Sui	rveys						DICC.200	\$30,000	\$30,00
timulation							91.000 (1886)	DICC,210	\$900,000	\$900,000
egal / Regulatory / Curat	tive .					DIDC.300	\$10,000	DICC.280	\$0	\$10,00
Vell Control Insurance	\$0.35	Our Foot				DIDĆ.285	\$1,000		BOULDINA.	£ = 00
	TW 1-4 30.33	alici root				D104,403	32,000			\$1,00
				·/····································		DIDC.435	\$20,000	DICC,220	\$75,000	
ontingency	5% of Drilling									\$95,000
Contingency Construction For Well Equ	ipment							owratio	\$15,000	\$1,00 \$95,00 \$15,00 \$49,00
ontingency Construction For Well Equ Construction For Lease Eq	िर्देश 5% of Drilling uipment uipment			and the same of th				OWFACTION DUTO 110	\$15,000 \$49,000	\$95,000 \$15,00 \$49,00
ontingency onstruction For Well Equ onstruction For Lease Eq onstruction For Sales P/I	िर्देश 5% of Drilling uipment uipment						\$20,000	OWFACTION DUTO 110	\$15,000 \$49,000 \$0	\$95,000 \$15,00 \$49,00 \$
antingency Construction For Well Equ Construction For Lease Eq Construction For Sales P/I	िर्देश 5% of Drilling uipment uipment							OWFACTION DUTO 110	\$15,000 \$49,000	\$95,000 \$15,00 \$49,00
Contingency Construction For Well Equ Construction For Lease Eq Construction For Sales P/I Total Intangible Cost	ipment uipment uipment u	Intangibles					\$20,000	OWFACTION DUTO 110	\$15,000 \$49,000 \$0	\$95,000 \$15,00 \$49,00 \$
Contingency Construction For Well Equi- Construction For Lease Equi- Construction For Sales P/I Cotal Intangible Cost Cotal Sales Well Equipment	िर्देश 5% of Drilling uipment uipment	Intangibles					\$20,000	OWFACTION DUTO 110	\$15,000 \$49,000 \$0	\$95,000 \$15,00 \$49,00 \$
ontingency construction For Well Equi- construction For Lease Eq- construction For Sales P/I cotal Intangible Cost angible Well Equipments cosing	ipment uipment uipment u	Intangibles	Size	Feet	S/Foat	DIDC.435	\$20,000 \$427,000	DUFA (10) DIFO 110 DICC 265	\$15,000 \$49,000 \$0	\$95,000 \$15,000 \$49,000 \$ \$2,073,00
ontingency construction For Well Equi construction For Lease Eq construction For Sales P/I otal Intangible Cost angible Well/Equipment cosing prive Pipe	ipment uipment uipment u	Intangibles	Size			DIDC.435	\$20,000 \$427,000 \$0	DUFA (10) DIFO 110 DICC 265	\$15,000 \$49,000 \$0	\$95,000 \$15,000 \$49,000 \$ \$2,073,000
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ontingency construction For Well Equi construction For Sales Equi construction For Sales P/I cotal Intangible Cost angible Well Equipmer cosing prive Pipe conductor Pipe Water String urface Cosing intermediate Cosing	ipment uipment uipment u	Intangibles	Size \$8.5/8"	Feet 950.00	\$/Foot	DWEB.150 DWEB.130 DWEB.135 DWEB.136 DWEB.140	\$20,000 \$427,000 \$0 \$0 \$0 \$0 \$28,000 \$0	Direction	\$15,000 \$49,000 \$50 \$1,646,000	\$95,00 \$15,00 \$49,00 \$ \$2,073,00 \$ \$ \$ \$ \$ \$ \$ \$ \$
ontingency construction For Well Equi construction For Lease Equi construction For Sales P/I cotal Intangible Cost angible Well/Equipmen cosing crive Pipe	ipment uipment uipment u	Intongibles	Size 8 5/8"	Feet 950.00	\$/Foot	DWEB.150 DWEB.130 DWEB.131 DWEB.135	\$20,000 \$427,000 \$0 \$0 \$0 \$0 \$28,000 \$0	Direction	\$15,000 \$49,000 \$50 \$1,646,000	\$95,000 \$15,000 \$49,000 \$ \$2,073,000 \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$
ontingency construction For Well Equi construction For Lease Eq construction For Sales P/I cotal Intangible Cost angible Well Equipmen cosing converying conductor Pipe Voter String curface Cosing contemporations consigning confidency consigning consigni	ipment uipment uipment	Intongibles	Size 8 5/8"	950.00	\$/Foot \$29.00	DIVER.150 DV/ER.150 DV/ER.130 DV/ER.130 DV/ER.145 DV/ER.145	\$20,000 \$427,000 \$0 \$0 \$0 \$0 \$28,000 \$0	ONFA 110 DI-FO.110 OIC 2165	\$15,000 \$49,000 \$50 \$1,646,000	\$95,000 \$15,000 \$49,000 \$ \$2,073,000 \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$
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ontingency construction For Well Equi construction For Lease Eq construction For Sales P/I cotal Intangible Cost angible Well Equipmen cosing converying conductor Pipe Voter String curface Cosing contemporations consigning confidency consigning consigni	ipment uipment uipment	Intongibles	Size 8 5/8"	950.00	\$/Foat \$29,00 	DIDC.435 DV-E0.150 DV-E0.150 DV-E0.140 DV-E0.145 DV-E0.145 DV-E0.145 DV-E0.145	\$20,000 \$427,000 \$0 \$0 \$0 \$0 \$28,000 \$0	ONFA 110 DI-FO.110 OIC 2165	\$15,000 \$49,000 \$50 \$1,646,000	\$95,00 \$15,00 \$49,00 \$ \$2,073,00 \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$
ontingency onstruction For Well Equi onstruction For Lease on Interpretation of the Control of the Control of the Control on Interpretation of Interpretation of Interpretation of Interpretation on Interpr	ipment uipment uipment	Intongibles	Size 8 5/8"	950.00	\$/Foat \$29,00 	DIDC.435 DV-E0.150 DV-E0.150 DV-E0.140 DV-E0.145 DV-E0.145 DV-E0.145 DV-E0.145	\$20,000 \$427,000 \$0 \$0 \$0 \$0 \$28,000 \$0	DVFA.100	\$15,000 \$49,000 \$1,646,000 \$1,646,000 \$63,000 \$0 \$23,000	\$95,00 \$15,00 \$49,00 \$ \$2,073,00 \$ \$ \$ \$ \$28,00 \$ \$ \$2,073,00
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ontingency onstruction For Well Equ onstruction For Lease Eq onstruction For Sales P/I otal Intangible Cost angible AWEIDER III pimer osing vive Pipe onductor Pipe voter String urface Cosing orifice Cosing orifiling Liner orifiling Liner orifiling Liner oroduction Tie-Back ubbing u/C Well Equipment Veilhead, Tree, Chokes iner Hanger, Isolation Pe	ipment uipment l	Intongibles	Size 8 5/8"	950.00 950.00 3000.00	\$/Foat \$29,00 	DVE0.150 DVE0.150 DVE0.130 DVE0.145 DVE0.145 DVE0.145 DVE0.145 DVE0.145	\$20,000 \$427,000 \$0 \$0 \$0 \$28,000 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	OWFA.100 DIVEA.100	\$15,000 \$49,000 \$1,646,000 \$1,646,000 \$63,000 \$53,000 \$23,000 \$523,000 \$53,000 \$50,000	\$95,000 \$15,000 \$49,000 \$ \$2,073,000 \$ \$ \$28,000 \$ \$ \$28,000 \$ \$23,000 \$35,000 \$311,000
ontingency construction For Well Equipment viction For Lease Equipment viction For Sales Probability of the Cost construction For Sales Probability of the Cost construction For Sales Probability of the Cost construct Pipe conductor Pipe conductor Pipe conductor Pipe conductor Pipe conductor Cosing constitution Cosing conduction Tie-Back construction	ipment uipment l	Intongibles	Size 8 5/8"	950.00 950.00 3000.00	\$/Foat \$29,00 	DVE0.150 DVE0.150 DVE0.130 DVE0.145 DVE0.145 DVE0.145 DVE0.145 DVE0.145	\$20,000 \$427,000 \$0 \$0 \$0 \$28,000 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	DWFA.100 DWFA.100 DWFA.100 DWFA.100 DWFA.105 DWFA.105 DWFA.105 DWFA.105 DWFA.105 DWFA.105	\$15,000 \$49,000 \$1,646,000 \$1,646,000 \$63,000 \$63,000 \$23,000 \$23,000 \$8,000 \$8,000 \$8,000	\$95,00 \$15,00 \$49,00 \$ \$2,073,00 \$ \$ \$ \$28,00 \$ \$ \$28,00 \$ \$ \$ \$28,00 \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$
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ontingency onstruction For Well Equi onstruction For Well Equi onstruction For Sales P/I otal Intangible Cost and Intangible Cost and Interpretation For Interpretation or I	ipment uipment L	Intongibles	\$85/8". \$51/2". \$2.7/8".	950.00 950.00 3000.00	\$/Foot \$29,00 \$21,00 \$8.00	DIDC.435 DV/EB.150 DV/EB.150 DV/EB.140 DV/EB.145 DV/EB.145 DV/EB.145 DV/EB.145 DV/EB.145 DV/EB.145 DV/EB.145	\$20,000 \$427,000 \$0 \$0 \$0 \$28,000 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	DWFA.100 DWFA.100 DWFA.100 DWFA.100 DWFA.105 DWF	\$15,000 \$49,000 \$1,646,000 \$1,646,000 \$1,646,000 \$63,000 \$23,000 \$23,000 \$8,000 \$8,000 \$50,000	\$95,00 \$15,00 \$49,00 \$ \$2,073,00 \$ \$ \$ \$28,00 \$ \$ \$28,00 \$ \$ \$ \$28,00 \$ \$ \$ \$ \$2,073,00 \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$
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\$2,328,000

\$1,840,000

\$488,000



Authorization For Expenditure

Company,Entity, Clmarex Energy	;						Date Prepa		y 8, 2012	10 1 10 10 10 10 10 10 10 10 10 10 10 10 10
: sRegion :		Name .	Well No.	: !Prospect of Field!	ame	Property Number	State State	o Drilling	AFENO	EWNT AND STORY
Permian		ca 1 Fee	3	Paddock Extension We						
			I	<u> </u>		L	L			
Location 💯 😃			74. ST	(County _{s)}	(MAN)	State .	IN THE		Well≛	TO THE ME
				Eddy		NM'	Oil Gas	×	Expl Prod	X.
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Estimate Type Original Estimat		. ⊙	Place	assan Date & S	e-covid	st Complate		Draw San		Street Depth
Revised Estimate		0	1					s-Yeso		tical Depth
Supplemental Es	timate		L				Associa	ted Pool]3	3,000'
Intangibles Drilling Costs				Dry Hole Cos \$427,000	t	After Casing P	oint	l Con	npleted W \$427.00	
Completion Cost	3			3427,000		\$1,847,000)		\$1,847,0	
Total Intangible	Costs			\$427,000	*******	\$1,847,000)		\$2,274,0	00
Tangibles										
Well Equipment				\$31,000		. \$204,000			\$235,00	ю .
Lease Equipment Total Tangible V				\$31,000	<i>Minno</i>	\$ \$463,800 \$667,800		<u> </u>	\$463,80	
Total Tanglole •	,	**************************************		331,000	5722 A	3007,000	·		7030,00	
Plug and Aband	on Cost			\$30,000		-\$30,000		<u> </u>	\$0	
Total Well Cost				\$488,000		\$2,484,80)		\$2,972,8	100
Unless otherwistong as Operatorinsurance, you is later than comminsurance procured in later to pur Well control ins	e indicated below or conducts operal must provide a ce mencement of dril ored by Operator. chase my own well co urance procured	r, you, as a non-o tions hereunder a rtificate of such it ling operations. htrol insurance policy. by Operator, pro	perating wo and to pay y asurance ac You agree to vides, amon	orking interest owner, ag our prorated share of the ceptable to Operator, as hat failure to provide the ag other terms, for \$20,0 lling (through completion	ree to be one premium at the form and certification of the following the	covered by Operator's vas therefore. If you ele nd limits, at the time the e of insurance, as provided to 0% W.I.) of Combined S	ct to purcha is AFE is ret ded herein, ingle Limit (ise your ow urned, if av will result i	n well con allable, bu n your bei	strol at in no event ng covered by
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The above cost without affection actual legal, cur	ng the authorizati rative; regulatory	nly and anticipate on for expenditur	trouble fre e herein gr	e operations without an anted. By approval of th the joint operating agre Cimarex Energy	y foreseea is AFE, the ement, re	working interest owne gulatory order or other	r agrees to	pay its prop	ortionate	share of
Prepared by 1	Virginia de la composición dela composición de la composición de la composición dela		enllosei	id Completion Manager	Friction 215	Regional	Manager/#	ective of	Live Long	
Steve Heitzman)		Doug Par	k		Roger Ald	xander			
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Company &			≅BV			Date: .		Valency of		



Total Cost

Project Cost Estimate

Lease Name: Nebraska 1 Fee							W	ell No.:	3
Intangibles						Dry Hole Cost			Completed Well
Roads & Location Preparation / Restora	tion	1200		2 2 2	DIDC'700	\$60,000	DICC.100	Foint \$5,000	Cost \$65,000
Damages	(101)				DIDC.105	\$5,000	: DICC.105	\$0	\$5,000
Mud / Fluids Disposal Charges					D(DC,255	\$30,000	, DICC.235	\$100,000	\$130,000
	ACP Days @		15,000	Per Day	DIOC.115	\$53,000	DICC.120	\$15,000	\$68,000
Misc Preparation Cost (mouse hale, rat l Bits	hole, pads, pile clusters, mis	(C.)			DIDC.120 ·	\$16,000			\$16,000
Fuel ੈਾ≪\$3[50	Per Gallon	800 0	Gallons Per Da	, -	DIDC.125 DIDC.135	\$15,000 \$15,000	DICC.125	\$0 \$3,000	\$15,000 \$18,000
Water / Completion Fluids				Per Day	DIDC.140	\$25,000	DICC.135	\$230,000	\$255,000
Mùd & Additives					DIDC.145	\$10,000			\$10,000
Surface Rentals			2,000	Per Day	DIDC.150	\$7,000	DICC.140	\$125,000	\$132,000
Downhale Rentals	dian sustantian CRC Code	1			DIDC.155	\$20,000	DICC.145	\$2,000	\$22,000
Formation Evaluation (DST, Coring inclu Mud Logging		ys @	1;500	Per Day	DIDC.170	\$0 \$8,000			58,000 58,000
Open Hole Logging	1	1.	2,300	CIDOY	DIDC.180	\$0,000			\$0
Cementing & Float Equipment					DiDC.185	\$22,000	DICC.355	\$25,000	\$47,000
Tubular Inspections					DIDC:190	\$2,000	DICC.160	\$1,000	\$3,000
Cosing Crews					DIDC.195	\$5,000		\$8,000	\$13,000
Extra Labor, Welding, Etc. Land Transporation (Trucking)					DIDC.200	\$9,000	DICC.170	\$5,000 \$5,000	\$14,000
Supervision		1	1,700	Per Day	DIDC.205 DIDC.210	\$3,000 \$11,000	DICC.175	\$15,000	\$26,000
Trailer House / Camp / Catering			700		DIDC.280	\$5,000	DICC.255	\$0	-\$5,000
Other Misc Expenses					DIDC.220	\$1,000	DICC.190	\$10,000	\$11,000
Overhead			- 300	Per Day	DIDC.225	\$1,000	DICC.195	\$2,000	\$3,000
Remedial Cementing					DIDC_231	\$0	DICC.215	\$0	\$0
MOB/DEMOB Directional Drilling Services	E 0 00	nue o	., 0	Per Dou	DIDC.240 DIDC.245	\$50,000			\$50,000 \$0
Dock, Dispatcher, Crane		Jys @	01	Per Day	DIDC.250	\$0	DICC.230	\$0	\$0
Marine & Air Transportation					DIDC.275	\$0	DICC.250	\$0	\$0
Solids Control			3,500	Per Day	DIDC.260	\$16,000	MANA		\$16,000
Well Control Equip (Snubbing Svcs.)					DIDC.265	\$7,000		\$14,000	\$21,000
Fishing & Sidetrack Operations			771		DIDC.270	\$0		\$0	\$0
Completion Rig Cail Tubing		ays @		Per Day Per Day		200	DICC.215	\$12,000	\$12,000 \$0
Completion Logging, Perforating, WL U		uys (er j		Per Day			DICC.200	\$30,000	\$30,000
Stimulation							.DICC.210	\$900,000	\$900,000
Legal / Regulatory / Curative					DIDC.300	\$10,000	:DICC.280	\$0	\$10,000
									320,000
Well Control Insurance	\$0.35 Per Foot				DIDC.285	\$1,000			\$1,000
Well Control Insurance Contingency	ি েই\$0:35 Per Foot of Drilling Intangibles						DICG:220	\$75,000	\$1,000 \$95,000
Well Control Insurance Contingency S% Construction For Well Equipment					DIDC.285	\$1,000	DICC:220 DWEA:110	\$75,000 \$15,000	\$1,000 \$95,000 \$15,000
Well Control Insuronce Contingency 5% Construction For Well Equipment Construction For Lease Equipment					DIDC.285	\$1,000	DICC.220 DWEA.110 DUEQ.140	\$75,000 \$15,000 \$192,000	\$1,000 \$95,000 \$15,000 \$192,000
Well Control Insurance Contingency S% Construction For Well Equipment					DIDC.285	\$1,000	DICC.220 DWEA.110 DUEQ.140	\$75,000 \$15,000	\$1,000 \$95,000 \$15,000 \$192,000
Well Control Insuronce Contingency Scientification For Well Equipment Construction For Lease Equipment Construction For Sales P/L					DIDC.285	\$1,000 \$20,000	DICC.220 DWEA.110 DUEQ.140	\$75,000 \$15,000 \$192,000 \$58,000	\$1,000 .\$95,000 \$15,000 \$192,000 \$58,000
Well Control Insurance Contingency Construction For Well Equipment Construction For Lease Equipment Construction For Sales P/L Total Intangible Cost Tangible—Well Equipment	of Drilling Intangibles				DIDC.285 DIDC.435	\$1,000 \$20,000 \$427,000	DICC.220 DWEA.110 DUEQ.140	\$75,000 \$15,000 \$192,000 \$58,000	\$1,000 .\$95,000 \$15,000 \$192,000 \$58,000
Well Control Insurance Contingency Construction For Well Equipment Construction For Lease Equipment Construction For Sales P/L Total Intangible Cost Tangible—Well Equipment Cosing	of Drilling Intangibles	Size	Feet		DIDC.285 DIDC.435	\$1,000 \$20,000 \$427,000	DICC:220 DWEA:110 DLEQ:110 DICC:265	\$75,000 \$15,000 \$192,000 \$58,000	\$1,000 \$95,000 \$15,000 \$192,000 \$58,000 \$2,274,000
Well Control Insurance Contingency Construction For Well Equipment Construction For Lease Equipment Construction For Sales P/L Total Intangible Cost Tangible Well Equipment Cosing Orive Pipe	of Drilling Intangibles	Size	Feet	\$ / Foot	DIDC.285 DIDC.435 DIDC.435	\$1,000 \$20,000 \$427,000	DICC:220 DWEA:110 DIEC:110 DICC:265	\$75,000 \$15,000 \$192,000 \$58,000	\$1,000 .\$95,000 \$15,000 \$192,000 \$58,000 \$2,274,000
Well Control Insurance Contingency Construction For Well Equipment Construction For Lease Equipment Construction For Sales P/L Total Intangible Cost Langible—Well Equipment Cosing Drive Pipe Conductor Pipe	of Drilling Intangibles	Size	Feet		DIDC.285 DIDC.435 DIDC.435 OWEE.150 DWEE.130	\$1,000 \$20,000 \$427,000	DICC:220 DWEA:110 DEC:210 DICC:265	\$75,000 \$15,000 \$192,000 \$58,000	\$1,000 \$95,000 \$15,000 \$192,000 \$58,000 \$2,274,000
Well Control Insurance Contingency Construction For Well Equipment Construction For Lease Equipment Construction For Sales P/L Total Intangible Cost Tangible Well Equipment Cosing Orive Pipe	of Drilling Intangibles	Size 	Feet	\$/Foot \$29.00	DIDC.285 DIDC.435 DIDC.435	\$1,000 \$20,000 \$427,000 \$427,000	DICC:220 DWEA:110 DEC:210 DICC:265	\$75,000 \$15,000 \$192,000 \$58,000	\$1,000 \$95,000 \$15,000 \$192,000 \$58,000 \$2,274,000
Well Control Insurance Contingency Construction For Well Equipment Construction For Sales P/L Total Intangible Cost Tangible Well Equipment Cosing Orive Pipe Conductor Pipe Water String	of Drilling Intangibles	Size	Feet 950.00	\$/Foot \$29.00	DIDC.285 DIDC.435 DIDC.435 DWEE.150 DWEE.150 DWEB.130	\$1,000 \$20,000 \$427,000 \$0 \$0 \$0 \$0 \$28,000 \$0	DICC.220	\$75,000 \$15,000 \$192,000 \$58,000 \$1,847,000	\$1,000 \$95,000 \$15,000 \$192,000 \$58,000 \$2,274,000 \$0 \$0 \$0 \$0 \$0 \$28,000
Well Control Insurance Contingency Construction For Well Equipment Construction For Lease Equipment Construction For Sales P/L Total Intangible Cost Tangible-Well Equipment Cosing Drive Pipe Conductor Pipe Water String Surface Cosing Intermediate Cosing Drilling Liner	of Drilling Intangibles	Size 38.5/8%	Feet 950.00	\$ / Foot \$29.00	DIDC.285 DIDC.435 DIDC.435 DVEE.150 DWEE.150 DWEB.130 DWEB.140 DWEB.145	\$1,000 \$20,000 \$427,000 \$0 \$0 \$0 \$0 \$28,000 \$0	DICC.220	\$75,000 \$15,000 \$192,000 \$58,000 \$1,847,000	\$1,000 \$95,000 \$15,000 \$192,000 \$58,000 \$2,274,000 \$0 \$0 \$0 \$0 \$0 \$28,000
Well Control Insurance Contingency Construction For Well Equipment Construction For Sales P/L Total Intangible Cost Tengible Well Equipment Cosing Drive Pipe Conductor Pipe Water String Surface Cosing Intermediate Cosing Drilling Liner Drilling Liner	of Drilling Intangibles	Size 38 5/8%	Feet 950.00	\$/Foot \$29.00	OVER.135 OWER.150 OWER.130 OWER.130 OWER.130 OWER.130 OWER.131 OWER.145	\$1,000 \$20,000 \$427,000 \$0 \$0 \$0 \$0 \$28,000 \$0	DKC.220 DWE4.110 DEC.230 DEC.265	\$75,000 \$15,000 \$192,000 \$58,000 \$1,847,000	\$1,000 \$95,000 \$15,000 \$192,000 \$58,000 \$2,274,000 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0
Well Control Insurance Contingency Construction For Well Equipment Construction For Sales P/L Total Intangible Cost Langible Well Equipment Cosing Drive Pipe Conductor Pipe Water String Surface Cosing Intermediate Casing Drilling Liner Drilling Liner Production Casing or Liner	of Drilling Intangibles	5ize 38 5/8"	Feet 950.00	\$/Foot \$29.00	OVER.135 OWER.150 OWER.130 OWER.130 OWER.130 OWER.130 OWER.131 OWER.145	\$1,000 \$20,000 \$427,000 \$0 \$0 \$0 \$0 \$28,000 \$0	DICC220 DWEATOO	\$75,000 \$15,000 \$192,000 \$58,000 \$1,847,000	\$1,000 \$95,000 \$15,000 \$192,000 \$58,000 \$2,274,000 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0
Well Control Insurance Contingency Construction For Well Equipment Construction For Sales P/L Total Intangible Cost Lengthie Well Equipment Cosing Drive Pipe Conductor Pipe Water String Surface Cosing Intermediate Cosing Drilling Liner Production Cosing or Liner Production Tie-Back	of Drilling Intangibles	Size 38 5/8" 51/2"	Feet 950.00	\$/Foot \$29.00 \$21.00	DIDC.265 DIDC.435 DIVCE.135 DWEE.150 DWEE.135 DWEE.140 DWEE.145 DWEB.145	\$1,000 \$20,000 \$427,000 \$0 \$0 \$0 \$0 \$28,000 \$0	DKC.220 DWE4.110 DEC.230 DEC.265	\$75,000 \$15,000 \$192,000 \$58,000 \$1,847,000	\$1,000 \$95,000 \$15,000 \$192,000 \$58,000 \$2,274,000 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0
Well Control Insurance Contingency Construction For Well Equipment Construction For Sales P/L Total Intangible Cost Langible Well Equipment Cosing Drive Pipe Conductor Pipe Water String Surface Cosing Intermediate Casing Drilling Liner Drilling Liner Production Casing or Liner	of Drilling Intangibles	Size 38 5/8" 51/2"	Feet	\$/Foot \$29.00 \$21.00	DIDC.265 DIDC.435 DIVCE.135 DWEE.150 DWEE.135 DWEE.140 DWEE.145 DWEB.145	\$1,000 \$20,000 \$427,000 \$0 \$0 \$0 \$0 \$28,000 \$0	DICC220 DWEATO	\$75,000 \$15,000 \$192,000 \$1,847,000 \$1,847,000 \$1,847,000 \$1,847,000 \$1,847,000 \$1,847,000 \$1,847,000	\$1,000 \$95,000 \$15,000 \$192,000 \$58,000 \$2,274,000 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0
Well Control Insurance Contingency Construction For Well Equipment Construction For Lease Equipment Construction For Sales P/L Total Intangible Cost Tangible-Well Equipment Cosing Drive Pipe Conductor Pipe Water String Surface Cosing Intermediate Cosing Drilling Liner Drilling Liner Production Tie-Back Tubing N/C Well Equipment Wellhead, Tree, Chokes	of Drilling Intangibles	Size 38 5/8" 51/2"	Feet	\$/Foot \$29.00 \$21.00	DIDC.285 DIDC.435 DIDC.435 DVEE.150 DWEE.150 DWEE.145 DWEE.145 DWEE.145 DWEE.145 DWEE.145	\$1,000 \$20,000 \$427,000 \$0 \$0 \$0 \$28,000 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	DICC.220 DIVEA.100 DICC.265v DIVEA.100 DIVEA.100 DIVEA.100 DIVEA.100 DIVEA.100 DIVEA.100 DIVEA.100 DIVEA.100	\$75,000 \$192,000 \$18,800 \$1,847,000 \$1,847,000 \$63,000 \$23,000 \$8,000	\$1,000 \$95,000 \$15,000 \$192,000 \$58,000 \$2,274,000 \$0 \$0 \$0 \$0 \$0 \$28,000 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0
Well Control Insurance Contingency Construction For Well Equipment Construction For Sales P/L Total Intangible Cost Langible Well Equipment Cosing Drive Pipe Conductor Pipe Water String Surface Cosing Intermediate Casing Drilling Liner Production Casing or Liner Production Tie-Back Tubing M/C Well Equipment Wellhead, Tree, Chokes Liner Hanger, Isolation Packer	of Drilling Intangibles	Size 38 5/8" 51/2"	Feet	\$/Foot \$29.00 \$21.00	DIDC.285 DIDC.435 DIDC.435 DVEE.150 DVEE.150 DVEE.145 DVEE.140 DVEE.145 DVEE.145	\$1,000 \$20,000 \$427,000 \$0 \$0 \$0 \$28,000 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	DWEA.100	\$75,000 \$15,000 \$192,000 \$1,847,000 \$1,847,000 \$2,847,000 \$2,000 \$23,000 \$35,0	\$1,000 \$95,000 \$15,000 \$192,000 \$58,000 \$2,274,000 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0
Well Control Insurance Contingency Construction For Well Equipment Construction For Sales P/L Total Intangible Cost Lengible-Well Equipment Cosing Drive Pipe Conductor Pipe Water String Surface Cosing Intermediate Cosing Drilling Liner Production Cosing or Liner Production Tie-Back Tubing N/C Well Equipment Wellhead, Tree, Chokes Liner Hanger, Isolation Packer Packer, Nipples	of Drilling Intangibles	Size 38 5/8" 51/2"	Feet	\$/Foot \$29.00 \$21.00	DIDC.285 DIDC.435 DIDC.435 DVEE.150 DWEE.150 DWEE.145 DWEE.145 DWEE.145 DWEE.145 DWEE.145	\$1,000 \$20,000 \$427,000 \$0 \$0 \$0 \$28,000 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	DICC.220 DWEA.100 DIEG.110 DIEG.110 DICC.265 DICC.265 DIWEA.100 DWEA.100 DWEA.100 DWEA.100 DWEA.100 DWEA.100 DWEA.100 DWEA.100	\$75,000 \$15,000 \$192,000 \$1,847,000 \$1,847,000 \$63,000 \$23,000 \$38,000 \$38,000 \$38,000 \$38,000	\$1,000 \$95,000 \$15,000 \$192,000 \$58,000 \$2,274,000 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$23,000 \$23,000 \$35,000
Well Control Insurance Contingency Construction For Well Equipment Construction For Sales P/L Total Intangible Cost Langible-Well Equipment Cosing Drive Pipe Conductor Pipe Water String Surface Cosing Intermediate Cosing Drilling Liner Production Tie-Back Tubing N/C well Equipment Wellhead, Tree, Chokes Liner Hanger, Isolation Packer Packer, Nipples Pumping Unit, Engine	of Drilling Intangibles	Size 38 5/8" 51/2"	Feet	\$/Foot \$29.00 \$21.00	DIDC.285 DIDC.435 DIDC.435 DVEE.150 DWEE.150 DWEE.145 DWEE.145 DWEE.145 DWEE.145 DWEE.145	\$1,000 \$20,000 \$427,000 \$0 \$0 \$0 \$28,000 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	DWEA.100	\$75,000 \$15,000 \$192,000 \$1,847,000 \$1,847,000 \$63,000 \$23,000 \$35,000 \$8,000 \$8,000 \$1,850 \$	\$1,000 \$95,000 \$15,000 \$192,000 \$58,000 \$2,274,000 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0
Well Control Insurance Contingency Construction For Well Equipment Construction For Sales P/L Total Intangible Cost Lengible-Well Equipment Cosing Drive Pipe Conductor Pipe Water String Surface Cosing Intermediate Cosing Drilling Liner Production Cosing or Liner Production Tie-Back Tubing N/C Well Equipment Wellhead, Tree, Chokes Liner Hanger, Isolation Packer Packer, Nipples	of Drilling Intangibles	5ize 38 5/83 5-1/22 2-7/8"	950.00 93000.00 2900.00	\$/Foot \$29.00 \$21.00 \$8.00	DIDC.285 DIDC.435 DIDC.435 DVEE.150 DWEE.150 DWEE.145 DWEE.145 DWEE.145 DWEE.145 DWEE.145	\$1,000 \$20,000 \$427,000 \$0 \$0 \$0 \$28,000 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	DICC220 DWC-100 DICC265 DICC265 DICC265 DICC265 DICC265 DICC265 DICC265 DWC-106 DWC-106 DWC-106 DWC-105 DWC-106 DWC-10	\$75,000 \$15,000 \$192,000 \$1,847,000 \$1,847,000 \$63,000 \$23,000 \$8,000 \$8,000 \$55,000	\$1,000 \$95,000 \$15,000 \$192,000 \$58,000 \$2,274,000 \$0 \$0 \$0 \$0 \$28,000 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0
Well Control Insurance Contingency Construction For Well Equipment Construction For Sales P/L Total Intangible Cost Tangible-Well Equipment Cosing Drive Pipe Conductor Pipe Water String Surface Cosing Intermediate Cosing Drilling Liner Drilling Liner Production Cosing or Liner Production Tie-Back Tubing M/C Well Equipment Wellhead, Tree, Chokes Liner Hanger, Isolation Packer Packer, Nipples Pumping Unit, Engine Lift Equipment (BHP, Rods, Anchors)	of Drilling Intangibles	5ize 38 5/83 5-1/22 2-7/8"	950.00 93000.00 2900.00	\$/Foot \$29.00 \$21.00 \$8.00	DIDC.285 DIDC.435 DIDC.435 DVEE.150 DWEE.150 DWEE.145 DWEE.145 DWEE.145 DWEE.145 DWEE.145	\$1,000 \$20,000 \$427,000 \$0 \$0 \$0 \$28,000 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	DICC.220 DIVEA.100 DICC.265 DICC.265 DICC.265 DICC.265 DIVEA.100 D	\$75,000 \$15,000 \$192,000 \$1,847,000 \$1,847,000 \$2,847,000 \$2,000 \$23,000 \$33,000 \$33,000 \$35,0	\$1,000 \$95,000 \$15,000 \$192,000 \$58,000 \$2,274,000 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0
Well Control Insurance Contingency Construction For Well Equipment Construction For Sales P/L Total Intangible Cost Lingible Well Equipment Cosing Drive Pipe Conductor Pipe Water String Surface Cosing Intermediate Cosing Drilling Liner Production Cosing or Liner Production Tie-Back Tubing N/C Well Equipment Wellhead, Tree, Chokes Liner Hanger, Isolation Packer Packer, Nipples Pumping Unit, Engine Lift Equipment (BHP, Rods, Anchors) Tanks Tanks Steps, Stairs	of Drilling Intangibles	5ize 38 5/83 5-1/22 2-7/8"	950.00 93000.00 2900.00	\$/Foot \$29.00 \$21.00 \$8.00	DIDC.285 DIDC.435 DIDC.435 DVEE.150 DWEE.150 DWEE.145 DWEE.145 DWEE.145 DWEE.145 DWEE.145	\$1,000 \$20,000 \$427,000 \$0 \$0 \$0 \$28,000 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	DWEA-100 DWEA-105 DWE	\$75,000 \$15,000 \$192,000 \$1,847,000 \$1,847,000 \$1,847,000 \$3,000 \$33,000 \$33,000 \$35,0	\$1,000 \$95,000 \$15,000 \$192,000 \$58,000 \$2,274,000 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0
Well Control Insurance Contingency Construction For Well Equipment Construction For Sales P/L Total Intangible Cost Linguisted Well Equipment Cosing Drive Pipe Conductor Pipe Water String Surface Cosing Intermediate Cosing Drilling Liner Production Tie-Back Tubing N/C Well Equipment Wellhead, Tree, Chokes Liner Hanger, Isolation Packer Packer, Nipples Pumping Unit, Engine Lift Equipment (BHP, Rods, Anchors) Tanglise Lease Equipment Tanks, Tanks Steps, Stairs Bottery (Heater Treater, Separator, Go	of Drilling Intangibles	5ize 38 5/83 5-1/22 2-7/8"	950.00 93000.00 2900.00	\$/Foot \$29.00 \$21.00 \$8.00	DIDC.285 DIDC.435 DIDC.435 DVEE.150 DWEE.150 DWEE.145 DWEE.145 DWEE.145 DWEE.145 DWEE.145	\$1,000 \$20,000 \$427,000 \$0 \$0 \$0 \$28,000 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	DWEA100 DWEA10	\$75,000 \$15,000 \$192,000 \$1,847,000 \$1,847,000 \$1,847,000 \$35,	\$1,000 \$95,000 \$15,000 \$192,000 \$58,000 \$2,274,000 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$28,000 \$23,000 \$35,000 \$11,000 \$0 \$0 \$1,00
Well Control Insurance Contingency Construction For Well Equipment Construction For Sales P/L Total Intangible Cost Tangible-Well Equipment Cosing Drive Pipe Conductor Pipe Water String Surface Cosing Intermediate Cosing Drilling Liner Production Tie-Back Tubing M/C Well Equipment Wellhead, Tree, Chokes Liner Hanger, Isolation Packer Packer, Nipples Pumping Unit, Engine Lift Equipment Lift Equipment Equipment M/C Lease Equipment Tanks, Tanks Steps, Stoirs Battery (Heater Treater, Separator, Ge Flow Lines (Line Pipe from wellhead to	of Drilling Intangibles If the second of th	5ize 38 5/83 5-1/22 2-7/8"	950.00 93000.00 2900.00	\$/Foot \$29.00 \$21.00 \$8.00	DIDC.285 DIDC.435 DIDC.435 DVEE.150 DWEE.150 DWEE.145 DWEE.145 DWEE.145 DWEE.145 DWEE.145	\$1,000 \$20,000 \$427,000 \$0 \$0 \$0 \$28,000 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	DICC.220 DWC-010 DICC.265 DICC.265 DICC.265 DICC.265 DICC.265 DWC-106	\$75,000 \$15,000 \$192,000 \$18,847,000 \$1,847,000 \$1,847,000 \$63,000 \$23,000 \$35,000 \$35,000 \$35,000 \$50,000 \$1,75,000	\$1,000 \$95,000 \$15,000 \$192,000 \$58,000 \$2,274,000 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0
Well Control Insurance Contingency Construction For Well Equipment Construction For Sales P/L Total Intangible Cost Tangible-Well Equipment Cosing Drive Pipe Conductor Pipe Water String Surface Cosing Intermediate Cosing Drilling Liner Production Tie-Back Tubing M/C Well Equipment Wellhead, Tree, Chokes Liner Hanger, Isolation Packer Packer, Nipples Pumping Unit, Engine Lift Equipment M/C Lease Equipment N/C Lease Equipment Tonks, Tanks Steps, Stairs Battery (Heater Treater, Separator, Go Flow Lines (Line Pipe from wellhead to Offshore Production Structure for Facil	of Drilling Intangibles If the second of th	5ize 38 5/83 5-1/22 2-7/8"	950.00 93000.00 2900.00	\$/Foot \$29.00 \$21.00 \$8.00	DIDC.285 DIDC.435 DIDC.435 DVEE.150 DWEE.150 DWEE.145 DWEE.145 DWEE.145 DWEE.145 DWEE.145	\$1,000 \$20,000 \$427,000 \$0 \$0 \$0 \$28,000 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	DWEA100 DWEA10	\$75,000 \$15,000 \$192,000 \$1,847,000 \$1,847,000 \$63,000 \$63,000 \$23,000 \$35,000	\$1,000 \$95,000 \$15,000 \$192,000 \$58,000 \$2,274,000 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0
Well Control Insurance Contingency Construction For Well Equipment Construction For Sales P/L Total Intangible Cost Tangible-Well Equipment Cosing Drive Pipe Conductor Pipe Water String Surface Cosing Intermediate Cosing Drilling Liner Production Tie-Back Tubing M/C Well Equipment Wellhead, Tree, Chokes Liner Hanger, Isolation Packer Packer, Nipples Pumping Unit, Engine Lift Equipment Lift Equipment Equipment M/C Lease Equipment Tanks, Tanks Steps, Stoirs Battery (Heater Treater, Separator, Ge Flow Lines (Line Pipe from wellhead to	of Drilling Intangibles If the second of th	5ize 38 5/83 5-1/22 2-7/8"	950.00 93000.00 2900.00	\$/Foot \$29.00 \$21.00 \$8.00	DIDC.285 DIDC.435 DIDC.435 DVEE.150 DWEE.150 DWEE.145 DWEE.145 DWEE.145 DWEE.145 DWEE.145	\$1,000 \$20,000 \$427,000 \$0 \$0 \$28,000 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	DICC.220 DWEA.100 DICC.265 DICC.265 DICC.265 DICC.265 DICC.265 DWEA.100 DWE	\$75,000 \$15,000 \$192,000 \$1,847,000 \$1,847,000 \$63,000 \$23,000 \$35,000	\$1,000 \$95,000 \$15,000 \$192,000 \$58,000 \$2,274,000 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0
Well Control Insurance Contingency Construction For Well Equipment Construction For Sales P/L Total Intangible Cost Langible Well Equipment Cosing Drive Pipe Conductor Pipe Water String Surface Cosing Intermediate Cosing Drilling Liner Production Cosing or Liner Production Tie-Back Tubing N/C Well Equipment Wellhead, Tree, Chokes Liner Hanger, Isolation Packer Packer, Nipples Pumping Unit, Engine Lift Equipment (BHP, Rods, Anchors) Total Clease Equipment Tonks, Tanks Steps, Stairs Battery (Heater Treater, Separator, Ge Flow Lines Production Structure for Facio Pipeline to Sales	of Drilling Intangibles If the second of th	5ize 38 5/83 5-1/22 2-7/8"	950.00 93000.00 2900.00	\$/Foot \$29.00 \$21.00 \$8.00	DIDC.285 DIDC.435 DIDC.435 DVEE.150 DWEE.150 DWEE.145 DWEE.145 DWEE.145 DWEE.145 DWEE.145	\$1,000 \$20,000 \$427,000 \$0 \$0 \$0 \$28,000 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	DICC.220 DWEA.100 DICC.265 DICC.265 DICC.265 DICC.265 DICC.265 DWEA.100 DWE	\$75,000 \$15,000 \$192,000 \$1,847,000 \$1,847,000 \$2,847,000 \$2,000 \$23,000 \$23,000 \$35,0	\$1,000 \$95,000 \$15,000 \$192,000 \$58,000 \$2,274,000 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0
Well Control Insurance Contingency Construction For Well Equipment Construction For Lease Equipment Construction For Sales P/L Total Intangible Cost Lancible Well Equipment Cosing Drive Pipe Conductor Pipe Water String Surface Casing Intermediate Cosing Drilling Liner Drilling Liner Production Casing or Liner Production Tie-Back Tubing N/C Well Equipment Wellhead, Tree, Chokes Liner Hanger, Isolation Packer Packer, Nipples Pumping Unit, Engine Lift Equipment (BHP, Rods, Anchors) Tangible Lease Equipment N/C Lease Equipment Tanks, Tanks Steps, Stairs Battery [Heater Treater, Separator, Ge Flow Lines [Line Pipe from wellhead to Offshore Production Structure for Facil Pipeline to Sales	of Drilling Intangibles If the second of th	5ize 38 5/83 5-1/22 2-7/8"	950.00 93000.00 2900.00	\$/Foot \$29.00 \$21.00 \$8.00	DIDC.285 DIDC.435 DIDC.435 DVEE.150 DWEE.150 DWEE.145 DWEE.145 DWEE.145 DWEE.145 DWEE.145	\$1,000 \$20,000 \$427,000 \$0 \$0 \$0 \$28,000 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	DICC.220 DUCATIO DICC.226 DUCATIO DICC.226 DUCATIO DUC	\$75,000 \$15,000 \$192,000 \$1,847,000 \$1,847,000 \$1,847,000 \$63,000 \$23,000 \$35,	\$1,000 \$95,000 \$15,000 \$192,000 \$58,000 \$2,274,000 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0

\$2,972,800

\$2,484,800

\$488,000