JAMES BRUCE ATTORNEY AT LAW

POST OFFICE BOX 1056 SANTA FE, NEW MEXICO 87504

369 MONTEZUMA, NO. 213 SANTA FE, NEW MEXICO 87501

(505) 982-2043 (Phone) (505) 660-6612 (Cell) (505) 982-2151 (Fax)

jamesbruc@aol.com

August 7, 2012

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Case 14891

Florene Davidson Oil Conservation Division 1220 South St. Francis Drive Santa Fe, New Mexico 87505

Dear Florene:

Enclosed for filing, on behalf of Nadel and Gussman Heyco, L.L.C., are an original and one copy of an application for pool creation, *etc.*, together with a proposed advertisement. The advertisement has also been e-mailed to the Division. Please set this matter for the September 6, 2012 Examiner hearing. Thank you.

Very truly yours,

ames Bruce

Attorney for Nadel and Gussman Heyco, L.L.C.



McBride Oil & Gas Corporation PO Box 1515 Roswell, New Mexico 88202

Mary Salinas Vanderlinden 1105 NW Marquette Ave. Albuquerque, New Mexico 87102

First National Bank of Roswell, Trustee of the Earlene Cass Tweedy Living Trust PO Box 1857 Roswell, New Mexico 88202

Janie Sullivan Salinas c/o Gregory Brian Salinas McCall, Parkhurst & Horton, LLP 600 N. Congress, Suite 1800 Austin, Texas 78701

Gabriela Louise Salinas c/o Gregory Brian Salinas McCall, Parkhurst & Horton, LLP 600 N. Congress, Suite 1800 Austin, Texas 78701

Laura Salinas Tubio 12765 SW 34th Place Davie, Florida 33330 Paula Jane Salinas 704 W. 9th Street Austin, Texas 78701

Westway Petro, a Texas Joint Venture 500 North Akard, Lock Box 70 Dallas, Texas 75201

Norma Glover Smith, Excutrix of the H.F. Glover Estate 2716 N. Pennsylvania Ave., Apt. 38 Roswell, New Mexico 88201

John Sullivan Salinas c/o Gregory Brian Salinas McCall, Parkhurst & Horton, LLP 600 N. Congress, Suite 1800 Austin, Texas 78701

Gregory Brian Salinas McCall, Parkhurst & Horton, LLp 600 N. Congress, Suite 1800 Austin, Texas 78701

First Century Oil, Inc. Charles B. Read, President PO Box 1518 Roswell, New Mexico 88202

Western Oil Producers, Inc. Kenneth J. Reynolds, President PO Box 2055 Roswell, New Mexico 88202

BEFORE THE NEW MEXICO OIL CONSERVATION DIVISION

APPLICATION OF NADEL AND GUSSMAN HEYCO, L.L.C. FOR A NON-STANDARD OIL SPACING AND PRORATION UNIT AND COMPULSORY POOLING, EDDY COUNTY, NEW MEXICO.

RECEIVED OCD 2012 AUG 10 P 12: 44 ase No. 14891 Case No.

APPLICATION

Nadel and Gussman Heyco, L.L.C. applies for an order (i) approving a non-standard oil spacing and proration unit in the Glorieta-Yeso formation in the S¹/₂N¹/₂ of Section 20, Township 18 South, Range 26 East, N.M.P.M., Eddy County, New Mexico, and (ii) pooling all mineral interests in the Glorieta-Yeso formation underlying the non-standard unit, and in support thereof, states:

1. Applicant is an interest owner in the $N\frac{1}{2}S\frac{1}{2}$ of Section 20, and has the right to drill a well thereon.

2. Applicant proposes to drill the Iron Cannonball Well No. 1 to a depth sufficient to test the Glorieta-Yeso formation. Applicant seeks to dedicate the N¹/₂S¹/₂ of Section 20 to the well to form a non-standard 160 acre oil spacing and proration unit (project area), for any formations and/or pools developed on 40 acre spacing within that vertical extent. The well is a horizontal well with a surface location in the SE¹/₄NE¹/₄, and a terminus in the SW¹/₄NW¹/₄, of Section 20.

3. Applicant has in good faith sought to obtain the voluntary joinder of all other mineral interest owners in the $N\frac{1}{2}S\frac{1}{2}$ of Section 20 for the purposes set forth herein.

4. Although applicant attempted to obtain voluntary agreements from all mineral interest owners to participate in the drilling of the wells or to otherwise commit their interests to the wells, certain interest owners have failed or refused to join in dedicating their interests.

Therefore, applicant seeks an order pooling all mineral interest owners in the N½S½ of Section 20, pursuant to NMSA 1978 §§70-2-17, 18.

5. Approval of the non-standard unit and the pooling of all mineral interests underlying the $N\frac{1}{2}S\frac{1}{2}$ of Section 20 will prevent the drilling of unnecessary wells, prevent waste, and protect correlative rights.

WHEREFORE, applicant requests that, after notice and hearing, the Division enter its order:

A. Approving a non-standard oil spacing and proration unit (project area) in the Glorieta-Yeso formation in the $N\frac{1}{2}S\frac{1}{2}$ of Section 20;

B. Pooling all mineral interests in the Glorieta-Yeso formation underlying the $N\frac{1}{2}S\frac{1}{2}$ of Section 20;

C. Designating applicant as operator of the well;

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E. Considering the cost of drilling and completing the well, and allocating the costs among the well's working interest owners;

D. Approving actual operating charges and costs charged for supervision, together with a provision adjusting the rates pursuant to the COPAS accounting procedure; and

E. Setting a 200% charge for the risk involved in drilling and completing the well in the event a working interest owner elects not to participate in the well.

Respectfully submitted,

James Bruce Post Office Box 1056 Santa Fe, New Mexico 87504 (505) 982-2043

Attorney for Nadel and Gussman Heyco, L.L.C.

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PROPOSED ADVERTISEMENT

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Case No. 14891

Application of Nadel and Gussman Heyco, LLC for approval of a non-standard oil spacing and proration unit and compulsory pooling, Eddy County, New Mexico. Applicant seeks an order approving a 160-acre non-standard oil spacing and proration unit (project area) in the Glorieta-Yeso formation comprised of the S/2N/2 of Section 20, Township 18 South, Range 26 East, NMPM. Applicant further seeks the pooling of all mineral interests in the Glorieta-Yeso formation underlying the non-standard spacing and proration unit (project area) for all pools or formations developed on 40 acre spacing within that vertical extent. The unit is to be dedicated to the Cannonball Well No. 1, a horizontal well with a surface location in the SE/4NE/4, and a terminus in the SW/4NW/4, of Section 20. Also to be considered will be the cost of drilling and completing the well and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of applicant as operator of the well, and a 200% charge for the risk involved in drilling and completing the well. The unit is located approximately 2-1/2 miles south-southwest of Atoka, New Mexico.

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