

**DOCKET: EXAMINER HEARING - THURSDAY - OCTOBER 4, 2012**

8:15 A.M. - 1220 South St. Francis  
Santa Fe, New Mexico

Docket Nos. 33-12 and 34-12 are tentatively set for October 18, 2012 and November 1, 2012. Applications for hearing must be filed at least 30 days in advance of hearing date. OCD Rule 19.15.4.13.B requires parties who intend to present evidence at an adjudicatory hearing to file a pre-hearing statement no later than the Thursday before the hearing, and serve a copy on opposing counsel of record. If the OCD does not receive a pre-hearing statement from the applicant by the close of business on the Thursday before the hearing, the hearing may be continued. The following cases will be heard by an Examiner.

*Locator Key for Cases**Case 14886 - No. 14**Case 14889 - No. 8**Case 14891 - No. 5**Case 14893 - No. 10**Case 14894 - No. 11**Case 14895 - No. 12**Case 14896 - No. 13**Case 14901 - No. 7**Case 14905 - No. 1**Case 14906 - No. 2**Case 14907 - No. 3**Case 14908 - No. 4**Case 14909 - No. 6**Case 14910 - No. 9*

1. CASE 14905: Burlington Resources Oil & Gas Company LP ("Burlington"), pursuant to NMSA 1978, Section 70-2-17.C, seeks an order pooling all mineral interests from the top of the Mesaverde to the base Dakota formation underlying the W/2 of Section 9, T29N, R8W, NMPM, San Juan County, New Mexico, forming a standard 320-acre gas spacing and proration unit for the Mesaverde, Mancos and Dakota formations spaced on 320-acre spacing. In addition, Burlington, pursuant to NMSA 1978, Sec 70-2-17.E, requests that the Division invoke the Division's authority to modify the terms of an existing Joint Operating Agreement, dated October 7, 1977 to the extent necessary to comply with the current well spacing and density rules for the Blanco-Mesaverde Gas Pool. Order R-10987-A(1), effective December 2, 2002; for the Basin-Dakota Gas Pool. Order R-10981-B(1), effective January 29, 2002; and for the Basin-Mancos Gas Pool. Order R-12984 effective September 3, 2008. This unit is to be dedicated to its Lively 3N Well (API # 30-045-35221) to be drilled and completed at a standard surface well in Unit N with a bottom hole location in Unit K and downhole commingled wellbore for production from Dakota, Mancos and Mesaverde formations. Also to be considered will be the costs of drilling and completing said wells and the allocation of the costs thereof as well as actual operating costs and charges for supervision, designation of applicant as the operator of the wells and, pursuant to Commission Order R-11992, a charge 200% charge for the risk involved in these wells. This unit is located approximately 5-1/2 miles east of the Turley, New Mexico.
2. CASE 14906: Burlington Resources Oil & Gas Company LP ("Burlington"), pursuant to NMSA 1978, Section 70-2-17.C, seeks an order pooling all mineral interests from the top of the Mesaverde to the base Dakota formation underlying the W/2 of Section 14, T29N, R8W, NMPM, San Juan County, New Mexico, forming a standard 320-acre gas spacing and proration units for the Mesaverde, Mancos and Dakota formations spaced on 320-acre spacing. In addition, Burlington, pursuant to NMSA 1978, Sec 70-2-17.E, requests that the Division invoke the Division's authority to modify the terms of an existing Joint Operating Agreement, dated September 10, 1951 to the extent necessary to comply with the current well spacing and density rules for the Blanco-Mesaverde Gas Pool. Order R-10987-A(1), effective December 2, 2002; for the Basin-Dakota Gas Pool. Order R-10981-B(1), effective January 29, 2002; and for the Basin-Mancos Gas Pool. Order R-12984 effective September 3, 2008. These units are to be dedicated to its (a) Lively 4N Well (API # 30-045-35193) to be drilled and completed at a standard surface well in Unit D with a bottom hole location in Unit E and downhole commingled wellbore for production from Dakota, Mancos and Mesaverde formations and (b) Lively 4M Well (API # 30-045-35380) to be drilled and completed at a standard surface well in Unit O with a bottom hole location in Unit N and downhole commingled wellbore for production from Dakota, Mancos and Mesaverde formations. Also to be considered will be the costs of drilling and completing said wells and the allocation of the costs thereof as well as actual operating costs and charges for supervision, designation of applicant as the operator of the wells and, pursuant to Commission Order R-11992, a charge 200% charge for the risk involved in these wells. This unit is located approximately