

4 miles southwest of the Navajo City, New Mexico.

3. CASE 14907: *Application of KC Resources, Inc. for approval of a pressure maintenance project in Eddy County, New Mexico*; Applicant seeks approval to institute a lease pressure maintenance project through its Jones D No. 5 well location 2310 FSL, 330 FWL in Unit L of Section 18, Township 18 South, Range 27 East, N.M.P.M., Eddy County, New Mexico. Applicant intends to inject produced water into the San Andres formation at a depth of 1779 to 1934.
4. CASE 14908: *Application of Tarco Energy, L.C. for approval of a pressure maintenance project in Eddy County, New Mexico*; Applicant seeks approval to institute a lease pressure maintenance project in its Russell C #10 well location 660 FSL, 1980 FEL in Unit O of Section 35, Township 17 South, Range 27 East, N.M.P.M., Eddy County, New Mexico. Applicant intends to inject produced water into the Yates and Seven Rivers formations at a depth 380 feet to 540 feet (perforated).
5. CASE 14891: *(Continued from the September 6, 2012 Examiner Hearing.)*  
*Application of Nadel and Gussman Heyco, LLC for approval of a non-standard oil spacing and proration unit and compulsory pooling, Eddy County, New Mexico.* Applicant seeks an order approving a 160-acre non-standard oil spacing and proration unit (project area) in the Glorieta-Yeso formation comprised of the S/2 N/2 of Section 20, Township 18 South, Range 26 East, NMPM. Applicant further seeks the pooling of all mineral interests in the Glorieta-Yeso formation underlying the non-standard spacing and proration unit (project area) for all pools or formations developed on 40 acre spacing within that vertical extent. The unit is to be dedicated to the Cannonball Well No. 1, a horizontal well with a surface location in the SE/4NE/4, and a terminus in the SW/4 NW/4, of Section 20. Also to be considered will be the cost of drilling and completing the well and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of applicant as operator of the well, and a 200% charge for the risk involved in drilling and completing the well. The unit is located approximately 2-1/2 miles south-southwest of Atoka, New Mexico.
6. CASE 14909: *Application of Diamondback Resources LLC for approval of a non-standard oil spacing and proration unit and compulsory pooling, Lea County, New Mexico.* Diamondback Resources LLC seeks an order approving a 160-acre non-standard oil spacing and proration unit (project area) in the Bone Spring formation comprised of the N/2 S/2 of Section 1, Township 19 South, Range 34 East, NMPM. Applicant further seeks the pooling of all mineral interests in the Bone Spring formation underlying the N/2 S/2 of Section 1 to form a non-standard 160 acre oil spacing and proration unit (project area) for all pools or formations developed on 40 or 80 acre spacing within that vertical extent. The unit will be dedicated to the Mongoose Fee Well No. 1, a horizontal well with a surface location in the NW/4 SW/4, and a terminus in the NE/4 SE/4, of Section 1. Also to be considered will be the cost of drilling and completing the well and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of applicant as operator of the well, and a 200% charge for the risk involved in drilling and completing the well. The unit is located approximately 15 miles west-northwest of Monument, New Mexico.
7. CASE 14901: *(Continued from the September 20, 2012 Examiner Hearing.)*  
*Application of Cimarex Energy Co. of Colorado for compulsory pooling, Eddy County, New Mexico.* Applicant seeks an order pooling all mineral interests from the surface to the base of the Glorieta-Yeso formation underlying the following described acreage in Section 1, Township 19 South, Range 25 East, NMPM:
  - (a) The NW/4 SW/4 of Section 1 to form a standard 40-acre oil spacing and proration unit for any and all formations or pools developed on 40-acre spacing within that vertical extent. The unit will be dedicated to the Montana 1 Fee Well No. 1, to be drilled at an orthodox location.
  - (b) The SW/4 SW/4 of Section 1 to form a standard 40-acre oil spacing and proration unit for any and all formations or pools developed on 40-acre spacing within that vertical extent. The unit will be dedicated to the Montana 1 Fee Well No. 3, to be drilled at an orthodox location.Also to be considered will be the cost of drilling and completing the wells and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of applicant as operator of the wells, and a 200% charge for the risk involved in drilling and completing the wells. The units are located approximately 6 miles south-southwest of Atoka, New Mexico.
8. CASE 14889: *(Continued from the September 20, 2012 Examiner Hearing.)*  
*Application of Roca Production, Inc. for a non-standard spacing and proration unit and compulsory pooling, Lea County, New Mexico.* Applicant in the above-styled cause seeks an order (1) creating a non-standard 160-acre, more or less, spacing and proration unit comprised of the W/2 E/2 of Section 22, Township 20 South, Range 33 East, NMPM, Lea County, New Mexico; and (2) pooling all mineral interests in the Bone Spring formation underlying this acreage. Said non-