

13. CASE 14896: (Continued from the September 6, 2012 Examiner Hearing.)

*Application of Devon Energy Production Company, L.P. for a non-standard oil spacing and proration unit and compulsory pooling, Lea County, New Mexico.* Applicant seeks an order approving a 160-acre non-standard oil spacing and proration unit (project area) in the First Bone Spring Sand comprised of the W/2 E/2 of Section 6, Township 19 South, Range 32 East, NMPM. Applicant further seeks the pooling of all mineral interests in the First Bone Spring Sand underlying the non-standard oil spacing and proration unit (project area) for any formations and/or pools developed on 40 acre spacing within that vertical extent. The unit is to be dedicated to the Roadrunner 6 Fed. Com. Well No. 4, a horizontal well to be drilled at a surface location in the SW/4 SE/4, with a terminus in the NW/4 NE/4, of Section 6. Also to be considered will be the cost of drilling and completing the well and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of applicant as operator of the well, and a 200% charge for the risk involved in drilling and completing the well. The unit is located approximately 12 miles south-southwest of Maljamar, New Mexico.

14. CASE 14886: (Continued from the September 6, 2012 Examiner Hearing.)

*Application of COG Operating LLC for a non-standard spacing and proration unit and compulsory pooling, Lea County, New Mexico.* Applicant in the above-styled cause seeks an order (1) creating a non-standard 160-acre, more or less, spacing and proration unit comprised of the N/2 N/2 of Section 6, Township 19 South, Range 32 East, NMPM, Lea County, New Mexico; and (2) pooling all mineral interests in the 2nd Bone Spring formation underlying this acreage. Said non-standard unit is to be dedicated to applicant's proposed Haas 6 Federal Com #1H Well to be horizontally drilled from a surface location 330 feet from the North line and 380 feet from the East line to a bottom hole location 380 feet from the North line and 330 feet from the West line of Section 6. The completed interval for this well will be at a standard location as required by the rules. Also to be considered will be the cost of drilling and completing said well and the allocation of the cost thereof as well as actual operating costs and charges for supervision, designation of COG Operating LLC as operator of the well and a 200% charge for risk involved in drilling said well. Said area is located approximately 13 miles southeast of Loco Hills, New Mexico