

and a charge for risk involved in drilling the well. The proposed well and lands are located approximately 7 miles west of Gatuna Canyon, New Mexico.

9. **CASE 14833: Application of COG Operating LLC for a non-standard spacing and proration unit and compulsory pooling, Eddy County, New Mexico.** Applicant in the above-styled cause seeks an order (1) creating a non-standard 160-acre spacing and proration unit comprised of the E/2 W/2 of Section 9, Township 19 South, Range 26 East, NMPM, and (2) pooling all mineral interests in the Yeso formation, Atoka-Glorieta-Yeso Pool, underlying this acreage. Said non-standard unit is to be dedicated to applicant's proposed Stonewall 9 Fee No. 2H well, to be horizontally drilled from a surface location 150 feet from the North line and 1700 feet from the West line (Unit C) to a bottom hole location 330 feet from the South line and 1700 feet from the West line (Unit N) of Section 9. The completed interval for this well will be within the 330-foot standard offset required by the rules. Also to be considered will be the cost of drilling and completing said well and the allocation of the cost thereof as well as actual operating costs and charges for supervision, designation of COG Operating LLC as operator of the well and a 200% charge for risk involved in drilling said well. Said area is located approximately 13 miles South of Artesia, New Mexico.
10. **CASE 14834: Application of Cobalt Operating, LLC for authorization to inject produced water, Lea County, New Mexico.** Applicant in the above-styled cause seeks authorization to inject produced water into the Strawn formation, SWD; Strawn Pool (Pool Code 96188), through the Consolidated State Well No. 3 (API 30-025-29711) located 660 feet from the North line and 2128 feet from the West line of Section 9, Township 17 South, Range 37 East, NMPM, Lea County, New Mexico. This well is located approximately 8 miles southeast of Lovington, New Mexico.
11. **CASE 14835: Application of Coulthurst Management & Investment, LLC, for Authorization to Inject as Part of a Pressure Maintenance Project, Sandoval County, New Mexico.** Applicant in the above-styled cause seeks authorization to inject produced water in the Menefee formation, South San Luis-Mesaverde Pool, through the Erin No. 2 well (API 30-043-20862), located 990 feet from the North line and 2310 from the West line (Unit C) of Section 33, Township 18 North, Range 3 West, N.M.P.M., Sandoval County, New Mexico. The proposed project area is approximately 520 acres in size, consisting of the W/2, N/2 NE/4, N/2 SE/4, SE/4 SE/4 of said Section. The Erin No. 2 well and proposed project area are located approximately 6 miles southeast of Torreon, New Mexico.
12. **CASE 14582: (Re-opened)**  
**The Division will hear arguments on the Motion to Re-open filed by Nearburg Exploration Company, LLC in Case No. 14582, the application of Cimarex Energy Co. for approval of a non-standard oil spacing and proration unit and compulsory pooling, Lea County, New Mexico.** In the original case, Cimarex Energy Co. sought an order approving a 160-acre non-standard oil spacing and proration unit (project area) in the Bone Spring formation comprised of the E/2 E/2 of Section 23, Township 20 South, Range 34 East, NMPM. Applicant further sought the pooling of all mineral interests in the Bone Spring formation underlying the E/2 E/2 of Section 23 to form a non-standard 160-acre oil spacing and proration unit (project area) for any pools or formations developed on 40-acre spacing within that vertical extent. The unit was dedicated to the Lynch 23 Fed. Well No. 2, a horizontal well to be drilled at a surface location in the NE/4 NE/4, with a terminus in the SE/4 SE/4, of Section 23. The motion to re-open seeks to determine whether Cimarex can propose an additional well under the terms of Order No. R-13357, the order previously issued in this case. The unit is located approximately 16 miles West-Southwest of Monument, New Mexico.
13. **CASE 14826: (Continued from the April 26, 2012 Examiner Hearing.)**  
**Application of Nearburg Exploration Company, LLC for a non-standard spacing and proration unit and compulsory pooling, Lea County, New Mexico.** Applicant seeks an order (1) creating a non-standard 160-acre spacing and proration unit comprised of the W/2 W/2 of Section 23, Township 20 South, Range 34 East, NMPM, and (2) pooling all mineral interests in all producing reservoirs within the Bone Spring formation underlying this acreage. Said non-standard unit is to be dedicated to applicant's proposed Laguna 23 Fed Com Well No. 2H, to be horizontally drilled from a surface location 330 feet from the South line and 660 feet from the West line (Unit M) to a bottom hole location 330 feet from the North line and 660 feet from the West line

(Unit D) of Section 23. Also to be considered will be the cost of drilling and completing said well and the allocation of the cost thereof as well as actual operating costs and charges for supervision, designation of Nearburg Exploration Company, LLC as operator of the well and unit and a 200% charge for risk involved in drilling said well. Said area is approximately 30 miles southwest of Hobbs, New Mexico.

14. **CASE 14689:** (Continued from the March 15, 2012 Examiner Hearing.)  
***Application of XTO Energy Inc. to contract the Angels Peak-Gallup Associated Pool and Concomitantly extend the Basin-Mancos Pool, San Juan County, New Mexico.*** Applicant seeks an order contracting the Angels Peak-Gallup Associated Pool by the deletion of all of Sections 19, 20, 21 and 22, Township 27 North, Range 10 West, NMPM, and the concomitant extension of the Basin-Mancos Pool.
15. **CASE 14811:** (Continued from the April 12, 2012 Examiner Hearing.)  
***Application of Cimarex Energy Co. for compulsory pooling and an unorthodox gas well location, Eddy County, New Mexico.*** Cimarex Energy Co. seeks an order pooling of all mineral interests in the Wolfcamp formation underlying the W/2 of Section 23, Township 25 South, Range 26 East, NMPM, to form a standard 320 acre gas well spacing and proration unit (project area). The unit is to be dedicated to the Pintail 23 Fed. Com. Well No. 9, a horizontal well to be drilled at an unorthodox surface location 250 feet from the south line and 650 feet from the west line, with a terminus at an unorthodox location 330 feet from the north line and 350 feet from the west line, of Section 23. Also to be considered will be the cost of drilling and completing the well and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of applicant as operator of the well, and a 200% charge for the risk involved in drilling and completing the well. The unit is located approximately 6 miles south-southwest of Black River Village, New Mexico.
16. **CASE 14770:** (Continued from the April 12, 2012 Examiner Hearing.)  
***Application of Cimarex Energy Co. of Colorado for compulsory pooling, Eddy County, New Mexico.*** Applicant seeks an order pooling all mineral interests from the surface to the base of the Glorieta-Yeso formation underlying the following described acreage in Section 1, Township 19 South, Range 25 East, NMPM:
- (a) The NE/4 SW/4 of Section 1 to form a standard 40-acre oil spacing and proration unit for any and all formations or pools developed on 40-acre spacing within that vertical extent. The unit will be dedicated to the Louisiana 1 Fee Well No. 1, to be drilled at an orthodox location.
  - (b) The NW/4 SE/4 of Section 1 to form a standard 40-acre oil spacing and proration unit for any and all formations or pools developed on 40-acre spacing within that vertical extent. The unit will be dedicated to the Louisiana 1 Fee Well No. 2, to be drilled at an orthodox location.
  - (c) The SE/4 SW/4 of Section 1 to form a standard 40-acre oil spacing and proration unit for any and all formations or pools developed on 40-acre spacing within that vertical extent. The unit will be dedicated to the Louisiana 1 Fee Well No. 5, to be drilled at an orthodox location.
  - (d) The SW/4 SE/4 of Section 1 to form a standard 40-acre oil spacing and proration unit for any and all formations or pools developed on 40-acre spacing within that vertical extent. The unit will be dedicated to the Louisiana 1 Fee Well No. 6, to be drilled at an orthodox location.
- Also to be considered will be the cost of drilling and completing the wells and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of applicant as operator of the wells, and a 200% charge for the risk involved in drilling and completing the wells. The units are located approximately 6 miles south-southwest of Atoka, New Mexico.
17. **CASE 14771:** (Continued from the April 12, 2012 Examiner Hearing.)  
***Application of Cimarex Energy Co. of Colorado for compulsory pooling, Eddy County, New Mexico.*** Applicant seeks an order pooling all mineral interests from the surface to the base of the Glorieta-Yeso