

DOCKET: EXAMINER HEARING - THURSDAY – OCTOBER 18, 2012

8:15 A.M. - 1220 South St. Francis
Santa Fe, New Mexico

Docket Nos. 34-12 and 35-12 are tentatively set for November 1, 2012 and November 15, 2012. Applications for hearing must be filed at least 30 days in advance of hearing date. OCD Rule 19.15.4.13.B requires parties who intend to present evidence at an adjudicatory hearing to file a pre-hearing statement no later than the Thursday before the hearing, and serve a copy on opposing counsel of record. If the OCD does not receive a pre-hearing statement from the applicant by the close of business on the Thursday before the hearing, the hearing may be continued. The following cases will be heard by an Examiner.

Locator Key for Cases

Case 14883 – No. 14
Case 14886 – No. 13
Case 14888 – No. 15
Case 14889 – No. 1
Case 14891 – No. 8
Case 14899 – No. 3
Case 14900 – No. 5
Case 14901 – No. 10
Case 14909 – No. 9
Case 14910 – No. 7
Case 14911 – No. 2
Case 14912 – No. 4
Case 14913 – No. 6
Case 14914 – No. 11
Case 14915 – No. 12
Case 14916 – No. 16

1. **CASE 14889:** *(Continued from the October 4, 2012 Examiner Hearing.)*
Application of Roca Production, Inc. for a non-standard spacing and proration unit and compulsory pooling, Lea County, New Mexico. Applicant in the above-styled cause seeks an order (1) creating a non-standard 160-acre, more or less, spacing and proration unit comprised of the W/2 E/2 of Section 22, Township 20 South, Range 33 East, NMPM, Lea County, New Mexico; and (2) pooling all mineral interests in the Bone Spring formation underlying this acreage. Said non-standard unit is to be dedicated to applicant's proposed Outlaw 22 Federal Com #1H Well to be horizontally drilled from a surface location 660 feet from the North line and 1,980 feet from the East line to a bottom hole location 660 feet from the South line and 1,980 feet from the East line of Section 22. The completed interval for this well will be at a standard location as required by the rules. Also to be considered will be the cost of drilling and completing said well and the allocation of the cost thereof as well as actual operating costs and charges for supervision, designation of Roca Production, Inc. as operator of the well and a 200% charge for risk involved in drilling said well. Said area is located approximately 22 miles northeast of Loving, New Mexico.
2. **CASE 14911:** ***Application of COG Operating LLC for a non-standard spacing and proration unit and compulsory pooling, Eddy County, New Mexico.*** Applicant in the above-styled cause seeks an order (1) creating a non-standard, 160-acre spacing and proration unit comprised of the N/2 N/2 of Section 1, Township 19 South, Range 25 East, NMPM, Eddy County, and (2) pooling all mineral interests in the Glorieta-Yeso formation underlying this acreage. Said non-standard unit is to be dedicated to applicant's proposed Clydesdale 1 Fee No. 1H well (API #30-015-40214), to be horizontally drilled from a surface location 380 feet from the North line and 150 feet from the East (Unit A) to a bottom hole location 380 feet from the North line and 330 feet from the West line (Unit D) of Section 1. The completed interval for this well will be within the 330-foot standard offset required by the rules. Also to be considered will be the cost of drilling and completing said well and the allocation of the cost thereof as well as actual operating costs and charges for supervision, designation of COG Operating LLC as operator of the well and a 200% charge for risk involved in drilling said well. Said area is located approximately 5 miles northwest of Lakewood, New Mexico.
3. **CASE 14899:** *(Continued from the September 20, 2012 Examiner Hearing.)*
Application of Mewbourne Oil Company for approval of a non-standard oil spacing and proration unit and compulsory pooling, Eddy County, New Mexico. Mewbourne Oil Company seeks an order approving a 158.34-acre non-standard oil spacing and proration unit (project area) in the Bone Spring formation comprised of Lot 2, SE/4 NW/4, and S/2 NE/4 (the